

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 30931  
Name: Daystar Petroleum, Inc.  
Address 1: \_\_\_\_\_  
Address 2: P.O. Box 360  
City: Valley Center State: Ks. Zip: 67147 + 0360  
Contact Person: Steve Bodine  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 033-21,045-00-02  
Spot Description: SW NW NE  
\_\_\_\_\_ Sec. 21 Twp. 32 S. R. 18  East  West  
1,000 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Comanche  
Lease Name: Acres Well #: 3  
Date Well Completed: Jan. 2000  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: Eric Maclaren (KCC District Agent's Name)  
Plugging Commenced: 12-22-09  
Plugging Completed: 12-28-09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
			13-3/8"	99'	None
			8-5/8"	663'	None
			5-1/2"	5212'	3259'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped bottom with 50 sxs. cement and 200# hulls and displaced to 4000'. Cut casing loose @3259', pulled up to 1050', pumped 15 sacks gel and 50 sacks cement, pulled up to 690', pumped 50 sacks cement, pulled up to 310'. pumped 40 sacks cement, pulled up to 40' and circulated 20 sacks cement to surface. Topped off with 120 sacks cement, 60/40 pos, 4% gel. Plugging Complete.

Plugging Contractor License #: 31529 Name: Mike's Testing & Salvage, Inc.  
Address 1: P.O. Box 467 Address 2: \_\_\_\_\_  
City: Chase State: Kansas Zip: 67530 + 0467  
Phone: ( 620 ) 938-2943  
Name of Party Responsible for Plugging Fees: Daystar Petroleum, Inc.  
State of Kansas County, Rice, ss.  
Mike Kelso  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Mike Kelso

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
JAN 07 2010  
KCC WICHITA