STATE OF KANSAS
STATE CORPORATION COMMISSION
COMBERVATION DIVISION
P. 0, BOX 17027

## 15-051-20987-00-∞ FORM CP-4 /5.051.70987.00.00 WELL PLUGGING RECORD

WICHITA, KANSAS 67217	7	Illis		2	725	. 10
					Twp. 100 Rge.	$(E)$ $\frac{18}{(W)}$
NORTH	Location as "N	E/CNW#SW#T	or footage from	n lines DE	TAM TAM	<del></del>
1	☐ Lease Owner_	Petroleum	ie Tuc.			
	Lease Name	P U Com	gross Posil	dina 200	M Downlo	_ Well No. <u>l</u> us, Wichita, Ks
			as Oil, Gas or	Dry Hole) _	<u>Dry Hole</u> November 20	19.74
	Date well comp	<b>-</b> *		<u> </u>	lovember 20	
	1	plugging filed plugging approx			lovember 20	
		enced		1	lovember 20	
1 1		eted		•	lovember 20	1974
		ndonment of wel				
	If a producing	well is abandon	ed, date of las	t production_		19
<u> </u>	Was permission	Was permission obtained from the Conservation Division or its agents before plugging w				
Locate well correctly on above Section Plat	meaced?					· · · · · · · · · · · · · · · · · · ·
Name of Conservation Agent who sup-						
Producing formation	r	Depth to top	Rottom		Total Depth of	Well 36561 1
Show depth and tlackness of all water	, oil and gas formation	15.				
OIL, CAS OR WATER RECORD	ns					CASING RECORD
	CONTENT	FROM	1	eta f		
FORMATION	CONTENT	7,40,4	70	SIZE	PUT IN	PULLED OUT
	<del> </del>		<del> </del>		<del> </del>	<u> </u>
<del></del>	<del>                                     </del>	<del></del>	<del>                                     </del>			<del></del>
	<del> </del>	-	<del>   </del>			
					1	<del></del>
	<del> </del>	<del> </del>	†			
			<del>}</del>		1	
			1			·
Set plug @ 550' w/5 w/25 sacks pozmix, pozmix, 6% Gel.	O sacks Pozmi			sack hu ຽງ	IIs and 10	sacks
	<del></del>			<u>C</u> QA,	- 2 c	RZ- NOSION
		<del></del>	<del></del>		NOV : 5 15 ERVATION DIV	170 TON
		description is nece	tenty me RACE	of this show)	ICH TON	
	ike Drilling C				- 10 Kan UIV	1810
Address Box 823, Great	Bend, Kansas	3			,2 <u>9</u> 2	
STATE OF KANSAS  Wayne Dobbs  well being first duly group on oath	· · · · · · · · · · · · · · · · · · ·	······(	ARTON	wner) or (ow	58. XXXXXXXXXX	of the shown down to 3
well, being first duly swom on oath, above-described well as filed and tha	t the same are true	owiedge of the	racts, stateme	nts, and matte	rs bergin contain	ed and the log of the
The second of the second secon			beip me God.		<i>[[ ]</i>	
		(Signature)	1100	yne l'in	res	
<u> </u>			Box 823	Great E	end, Kansa	S
SUPSCRIBED AND SWORN TO before	ore me this 22nd	day of_	Nove	ember	(Address)	74
•			dllne	ether	2 1/-	
My commission and April 11,	1978		VV. OC	ung!	11. Har	Notes P. 11:
My commission expires TOT II III		<del></del>				Notary Public.

15-051-20987-00-00

15.051.20987:00.60

Petroleum, Inc.

McRAE # 1

SE NW NW Sec. 2-Tl3S-R18W

Ellis County, Kansas

ELEVATION: 2076 KB

0 - 60' 60 - 447'	Surface Clay Shale, Shells	FORMATION TOPS	
447 - 476' 476 - 800' 800 - 990' 990 - 1200' 1200 - 1335' 1335 - 1377' 1377 - 1610'	Sand Shale, Shells Shale, Sand Shale and Shells Shale, Red Bed Anhydrite Shale, Shalls Bad Red	Heebner Lansing (KC)	1335 3306 3357 3628 3656
1610 - 3306	Shale, Shells, Red Bed		

Lime and Shale

DATE COMMENCED: November 11, 1974 DATE COMPLETED: November 20, 1974

Shale

Lime and Shale

3306 - 3310' 3310 - 3357' 3357 - 3628' Lime 3628 - 36561 Dolomite 3656 RTD

SURFACE PIPE: Set 206' of 8 5/8" new 20# pipe with 125 sacks common cement, 2% gel, 3% cc.

AFFIDAVIT

STATE CORPORATION CUCHISSION NOV 25 1914 CONSERVATION: DIVISION! Wichita, Kansas

STATE OF KANSAS SS. COUNTY OF BARTON

Wayne Dobbs, of lawful age, does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.

Subscribed and sworn to before me this 22nd day of November, 1974.

Deer, 1974.

Doesthy M. Hagne

My Commission Expires: April 11, 1978

RECEIVED
STATE CORPORATION CURRINGSION

NOV 25 1974

CONSERVATION Wic: 12. .10 2.5