

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD #4
K.A.R.-82-3-117

API NUMBER 15-195-20,544-00-00

LEASE NAME Lang

WELL NUMBER # 1

4950 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 4 TWP. 13 RGE. 21 (E) or (W)

COUNTY Trego

Date Well Completed 3/20/79

Plugging Commenced 7/19/88

Plugging Completed 7/19/88

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR LASMO Energy Corporation

ADDRESS P.O. Box 1365, Great Bend, Kansas 67530

PHONE # 816) 792-2585 OPERATORS LICENSE NO. 4678

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on June 21, 1988 (date)

by District # 4 & Shari Feist (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached?

Producing Formation Arbuckle Depth to Top 3868' Bottom 3878' T.D. 3878'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR RECEIVED RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	235'	None
				4-1/2"	3873'	None
				DV Tool	1605' w/	450 sx. cement

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pumped down 4-1/2" casing with 150 sacks econolite cement and 5 sacks hulls. Maximum pressure = vacuum.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. N/A

Address Box 428, Hays, Kansas 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: LASMO Energy Corporation

STATE OF Kansas COUNTY OF Barton, ss.

Claude Blakesley (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Claude Blakesley

(Address) P.O. Box 1365, Gt. Bend, Ks. 67530

SUBSCRIBED AND SWORN TO before me this 15th day of August, 19 88



My Commission Expires: 3-8-92

Kathy A. Roberts Notary Public

KANSAS DRILLERS LOG

S. 4 T. 13 R. 21 5
W

API No. 15 — 195 — 20,544 - 00-00
County Number

Loc. NE NE NW

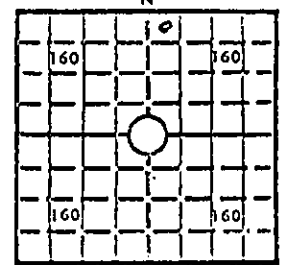
Operator ICER ADDIS

County Trego

Address DRAWER 8038, Wichita, Kansas 67208

640 Acres
N

Well No. 1 Lease Name LANG



Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Husky Drilling Co., Inc. Geologist Richard M. Foley

Spud Date March 13, 1979 Total Depth 3,878' P.B.T.D.

Date Completed March 20, 1979 Oil Purchaser CLEAR CREEK, INC.

Elev. Gr. 2,201'

DF _____ KB 2206'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	235'	60-40 Pozmix	150	2% Gel, 3% CaCh
Production		4-1/2"	10#	3,873'	60-40 Pozmix	125	
DV Tool				1,605'	50-50 Pozmix	450	6% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" OD	3,875'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. XXM38, Dowell	open hole (Arbuckle)
500 gal. 28%, Dowell	

RECEIVED

STATE CORPORATION COMMISSION

INITIAL PRODUCTION

JUN 20 1979

Date of first production April 28, 1979 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS
Oil 45 bbls. Gas _____ MCF Water -0- bbls. **CONSERVATION DIVISION** Wichita, Kansas **Gas-oil ratio** _____ **CFPB**

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) Arbuckle

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.