STATE OF KANSAS STATE CORPORATION COMMISSION

15-051-30394-00-0Porm CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

Wichita, Kansas	I costion on "N	E1118 County, Sec. 33 Twp.13 Rge, 20 (E) (W)							
NORTH Location as "NE/CNW%SW%" or footage from lines NE NE NE Lease Owner John Farmer									
i i						Well No.1			
	Office Address.	Russell	. Kansas	<u> </u>					
			•	•					
		_				19			
						19 19			
						19			
!!!!						19			
	Reason for aba	andonment of we	ll or produci	ng formation	<u>depleted.</u>				
i i									
				_		19			
Locate well correctly on above Section Plat		on obtained from			or its agents before	plugging was com-			
me of Conservation Agent who supe									
ducing formation						ell 3923 Feet			
ow depth and thickness of all water									
OIL, CAS OR WATER RECORD	16					SINC PECOPD			
OIL, CAS OR WATER RECORD			1	1	1	SING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT			
			-	8-5/8**	1661	none			
			1	5-1/2"	39161	23821			
Checked hole,	r, cleaned ce	llar. Shot	pipe a	t 3612 ^t , 35	801, 33091,	3007*, 2911*			
2604*, 2593*,	2389. Taill	ea pipe.	rumped 2	5 sacks of	mud and 85 s	sacks of cemer			
DI HOCT NO COMPLE	P. T. C.								
PLUGGING COMPLI	11B.					```			
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					1432 7	7. 7.			
					$\sim O_{\rm S}^{-2/L}$	130			
				······	/9	.00/			
						176			
			···-						
		al description is nece		K of this sheet)		3			
	IGHT CASING PU	ULLING COME	ANY						
dressCHA	ASE, KANSAS								
ATE OF KA	ANSAS CO	UNTY OFF	ICE		SS.				
NC	DEL J. KNIGHT		employee of		•	the above-described			
ll, being first duly sworn on oath,	says: That I have k	nowledge of the	facts, staten	nents, and matter	s berein contained	and the log of the			
ove-described well as filed and that	the same are true a	and correct. So	help me Goo	ط. م		,			
		(Signature)	The	1 /2	nelt				
./		,	//	CHASE, K	ANGAG				
					T. T. T. M. C. M. C. E. C.				
SUBSCRIBED AND SWORN TO before					Address)				
	re me this 171	thday of_				<u> </u>			
	re me this 171	th day of		May	Address) , 19_67	<u></u>			
Fehruary		thday of_		May		Notary Public			

		AD	DRESS	SOX	_357	L. Rus	5.0	11,-	-Kan	38 I		
	940 Acre	•	, ~	UNTY_[E 3 1 1	S , SFC.	33		wr1	<u>3s</u>	RGE	Ow
160	╌┼╌┠╌╏		_ ∞	MPANY	OPERA"	TING JOH	M)	<u>0. F</u>	81	or,	_ln	<u>C.</u>
		150	Of	FICE AL	DDRESS	Box 3	2	_Ž Kš	1890	LL,	_Ks	
	人					9/3		DRILLI				
						NE N		Ch	COM	PLETEC)	
166		149				to sea leve						
السلسا	ale well con	rectiv				ELL (Oil, go					KOONL	, a.
				_		SANDS OR				F		
	Nom		-	From	To	JAILUS OK	2011	Name	-	-	From	To
1						4			 -			
.2						5						
3		· · · ·		<u> </u>		6						<u></u>
	Performation	from		-1 -:	f Shots		Sho Formation			Record		- 1 61
700	marion	rom	 '	140.0	TONOIS		rman	On	From	·. To	Size	of Shot
	· `	 	†	 	<u> </u>	- <u>- </u>						
					CASIN	G RECORD					·	
Size	Wt.	Thds.	Amount Make	Set Ft.	In.	Ft.	In.	·	t Pulled		ecker R	
7120	***	Arus.	IVICIAL	<u> </u>		···	111.	Size	Lengi	n Det	oth Set	Make
				 					 	+		
Liner Rec	ord: Amou	ınt					Top	i		Bottom	<u> </u>	
	mount Set	Sæks	1 6		· · · · · · · · · · · · · · · · · · ·	AND MUDI	ING					
Size	Ft. In.	Cemen		hemical . Mi		Method of Cementing	Ac	nount	Mude Meti			sults Note)
5/8	" 166	1	25 5	ж			·					
_1/2	<u>" 391</u>	6.	150	SX.								
Note: W	hat method	d was u	sed to	protect	sands	outer strin	gs w	ere pull	d?			
NOTE: W	ere bottom	hole ob	ucis luner		16 .	io, state kin	d da				-:	
	.,.	11010 p/1	343 434	·		LS USED	u, uu	D111 \$401 C	NING THE	PITS CHOT	uinea	
Rotary To	ols were u	sed from	_0_	_ feet to		Labor 100	ls we	re used	from _		feet In	
:		nd from .	<u> </u>	سند feet	: ! to	fee	t, and	from _		fee!	to	
Type Rig			Rot				•					
-				INIŢ	IAL PRO	DUCTION T	EST					
Describe i	initial test:	whether	by flo	w through	gh tubir	ng or casing	or b	y pumpi	ng			
 .									·			
						hoke, if any						Water
Production		bbls. G	iravity o	of oil	-:	_Type of Pi	ump i	f pump	is used	t, desc	ribe	

Give detailed description and thickness of all formation drilled through, contents of sand, whether day, water, oil or gas.

Formation	Тор	Settem	Formation	Тор	Botton
Surface Shale & sand Shale & shall: Shale & shall: Anhydrite Shale & shall: Shale & shale Lime & shale	176 400 980 1310 1598 1625 2180 2559 2759 3340 3600 3835	170 400 980 1310 1598 1625 2180 2550 2750 3340 3600 3835 3917			
			Log Teps:		
Q	[1		Heebner Terento Lansing B/ Kansas City Conglemerate S Arbuckle Log T.D.	3524 3550 3566 383 and 3912 3919	9' 3894
MAY 1.9 1867 OS-19-1967 Wisting Kanasa	STATE IVE				

), the undersigned, being first duly sworn upon out complete according to the records of this affice and to the

Name and title of representative

Subscribed and sworn to before me this ____15thay of___ My, Commission expires 2/15/67