



KANSAS CORPORATION COMMISSION 1053936
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8061
Name: Oil Producers Inc. of Kansas
Address 1: 1710 WATERFRONT PKWY
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 6603
Contact Person: Lori Zehr
Phone: (316) 681-0231
CONTRACTOR: License # 4958
Name: Mallard, J. V., Inc.
Wellsite Geologist: Jon D. Christensen
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>1/07/2011</u>	<u>01/18/2011</u>	<u>1/18/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26076-00-00
Spot Description: _____
SW NE NE SE Sec. 30 Twp. 12 S. R. 17 East West
2,160 Feet from North / South Line of Section
620 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Laurita Well #: 1
Field Name: _____
Producing Formation: N/A
Elevation: Ground: 2103 Kelly Bushing: 2101
Total Depth: 3760 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 256 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)


Chloride content: 8960 ppm Fluid volume: 80 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Lang T #3 License #: 8061
Quarter NW Sec. 8 Twp. 14 S. R. 17 East West
County: Ellis Permit #: d28798

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison  01/18/2011



1053936

Operator Name: Oil Producers Inc. of Kansas Lease Name: Laurita Well #: 1
 Sec. 30 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Attached Attached Attached

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron PE Log
 Geological Report

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	256	Common	160	3%cc,2%gel, 1/4# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	_____

Form	ACO1 - Well Completion
Operator	Oil Producers Inc. of Kansas
Well Name	Laurita 1
Doc ID	1053936

Tops

Topeka	3105	-1003
King Hill Shale	3215	-1113
Queen Hill Shale	3272	-1170
Heebner Shale	3348	-1246
Tornoto	3371	-1269
Lansing A	339	-1296
Lansing C	3422	-1320
Lansing G	3494	-1392
Kansas City J	3576	-1474
Base Kansas City	3635	-1533
Conglomerate Chert	3736	-1634

QUALITY WELL SERVICE INC

190 TH US 56 HWY
 ELLINWOOD, KS 67526

Invoice

Date	Invoice #
1/9/2011	110

Bill To
OIL PRODUCERS 1710 WATERFRONT PKWY WICHITA KS 67206

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
160	COMMON	12.50	2,000.00T
3	GEL	20.00	60.00T
6	CALCIUM	45.00	270.00T
40	FLO-SEAL	2.00	80.00T
169	HANDLING	2.00	338.00
1	MILEAGE CHARGE	300.00	300.00
1	WOODEN PLUG	65.00	65.00T
1	SFC 0-500'	600.00	600.00
29	PUMP TRUCK MILEAGE	7.00	203.00
248	DISCOUNT	-1.00	-248.00T
144	DISCOUNT	-1.00	-144.00
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	LEASE: LAURITA WELL #1		
	Sales Tax ELLIS	6.30%	140.30

*CEMENT FOR BSK + CGW.
 -N.*

*902-08
 (OP)*

ENTERED
 JAN 21 2011

Thank you for your business.	Total	\$3,664.30
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QUALITY WELL SERVICE, INC.

5155

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	1-8-11	Sec.	30	Twp.	12	Range	17	County	ELLIS	State	KS	On Location		Finish	8:45 AM	
Lease	LAUREITA		Well No.	1		Location										
Contractor	MALLARD							Owner								
Type Job	SFL							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.	256												
Csg.	8 5/8 24"		Depth													
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.	10-15'		Shoe Joint	16.7		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace	16.5		Cement Amount Ordered 160 Com 2 1/2 GEL										
EQUIPMENT				3 1/2 CC 1 1/4 CC 1/2 STAKE												
Pumptrk	6 No.		TODD		Common 160											
Bulktrk	5 No.		RICHARD		Poz. Mix											
Bulktrk	No.				Gel. 3											
Pickup	No.		DARIN		Calcium 6											
JOB SERVICES & REMARKS				Hulls												
Rat Hole				Salt												
Mouse Hole				Flowseal 40												
Centralizers				Kol-Seal												
Baskets				Mud CLR 48												
D/V or Port Collar				CFL-117 or CD110 CAF 38												
Run 6 ITS 24" 8 5/8				Sand												
CEMENT CIRC TO PIT				Handling 169												
GOOD CIRC THRU OUT JOB				Mileage 29												
				FLOAT EQUIPMENT												
				Guide Shoe												
				Centralizer												
				Baskets												
				AFU Inserts												
				Float Shoe												
				Latch Down												
				WOODEN Plug 8 5/8												
				BRASS PLATE 5 5/8												
				Pumptrk Charge 3FL												
				Mileage 29												
				Tax												
				Discount												
				Total Charge												
Signature				TODD DARIN RICHARD												

QUALITY WELL SERVICE INC

190 TH US 56 HWY
 ELLINWOOD, KS 67526

Invoice

Date	Invoice #
1/20/2011	114

Bill To
OIL PRODUCERS 1710 WATERFRONT PKWY WICHITA KS 67206

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
123	COMMON	12.50	1,537.50T
82	POZ	7.00	574.00T
7	GEL	20.00	140.00T
51	FLO-SEAL	2.00	102.00T
212	HANDLING	2.10	445.20T
1	MILEAGE CHARGE	300.00	300.00T
1	DRY HOLE PLUG	45.00	45.00T
1	PLUG	600.00	600.00T
15	PUMP TRUCK MILEAGE	8.00	120.00T
382	DISCOUNT	-1.00	-382.00T
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	LEASE: LAURITA WELL #1		
	Sales Tax ELLIS	6.30%	219.35

*Cement to Pump well
 IDC
 n.*

Thank you for your business.

Total \$3,701.05

QUALITY WELL SERVICE, INC.

5118

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	1-17-11	Sec.	30	Twp.	12	Range	17	County	Ellis	State	Ks	On Location		Finish	11:00 AM
Lease	LAURITA		Well No.	1		Location		Jolan Dist 1-170							
Contractor	Mollano Pels				Owner		T.H. Went								
Type Job	PTA				To Quality Well Service, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.	3760		Charge To		DIL RODRIGUEZ DR OF Ks							
Csg.			Depth			Street									
Tbg. Size			Depth			City		State							
Tool			Depth			City		State							
Cement Left in Csg.			Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace			Cement Amount Ordered		205 & 6040 PZ							
EQUIPMENT						475 GEL 1/4" CF									
Pumptrk	6	No.	Kromi		Common		123								
Bulktrk	7	No.	TDS		Poz. Mix		32								
Bulktrk		No.			Gel.		7								
Pickup		No.			Calcium										
JOB SERVICES & REMARKS						Hulls									
Rat Hole						Salt									
Mouse Hole						Flowseal 51									
Centralizers						Kol-Seal									
Baskets						Mud CLR 48									
D/V or Port Collar						CFL-117 or CD110 CAF 38									
1st Plug 1350'						Sand									
25 & 6040 40% GEL 1/4" CF						Handling 212									
Disp w/ H3						Mileage .05 PER SEC PER MI 1/2									
						FLOAT EQUIPMENT									
2nd Plug 756'						Guide Shoe									
100 & 6040 40% GEL 1/4" CF						Centralizer									
Disp w/ H3						Baskets									
						AFU Inserts									
3rd Plug 300'						Float Shoe									
40 & 6040 40% GEL 1/4" CF						Latch Down									
40' 100 & 6040 40% GEL 1/4" CF															
						Pumptrk Charge PTA									
R-hole 50 & 6040 40% GEL 1/4" CF						Mileage 15									
Tanks															
Third Plug Done															
X Signature															
						Tax									
						Discount									
						Total Charge									

WELLSITE GEOLOGIST: JON D.CHRISTENSEN							
OPERATOR:	Oil Producers, Inc. of Kansas						
	#1 Laurita						
SUBJECT WELL LOCATION:	SW NE NE SE SEC. 30-12S-17W, Ellis Co, Kansas						
SUBJECT	WELL DATUM:	KB. 2102'					
ZONE	LOG						
	DEPTH	DATUM					
Topeka	3,105	-1,003					
Topeka Porosity	3,135	-1,033					
King Hill Shale	3,215	-1,113					
Queen Hill Shale	3,272	-1,170					
Heebner Shale	3,348	-1,246					
Toronto	3,371	-1,269					
Lansing 'A'	3,398	-1,296					
Lansing 'C'	3,422	-1,320					
Lansing 'D'	3,444	-1,342					
Lansing 'G'	3,494	-1,392					
Kansas City 'H'	3,534	-1,432					
Kansas City 'I'	3,559	-1,457					
Kansas City 'J'	3,576	-1,474					
Kansas City 'K'	3,602	-1,500					
Base Kansas City	3,635	-1,533					
Conglomerate Chert	3,736	-1,634					
RTD	3,760						

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: #1 Laurita
Location: 2160' FSL & 620' FEL, Sec. 30-T12S-R17W, Ellis Co., KS.
Licence Number: 15-051-26076-0000
Spud Date: 1/7/2011
Surface Coordinates: 2160' FSL & 620' FEL, Sec. 30-T12S-R17W
Region: Schmeidler Field
Drilling Completed: 1/17/2011

Bottom Hole Same as above
Coordinates:
Ground Elevation (ft): 2097' K.B. Elevation (ft): 2102'
Logged Interval (ft): 2900' To: 3760' TD Total Depth (ft): 3760'
Formation: Conglomerate at Total Depth
Type of Drilling Fluid: Freshwater/Gel to 2770'; Chemical Gel 2770' to TD.

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Oil Producers, Inc. of Kansas
Address: 1710 Waterfront Parkway
Wichita, KS. 67206-6603

GEOLOGIST

Name: Jon D. Christensen
Company: Consulting Petroleum Geologist
Address: 9002 W. Silver Hollow St.
Wichita, KS. 67205-8856

Cores

None Taken

DSTs

DST #1(Lansing "D - G" zones) 3432' - 3504'(Corrected Depths to LOG) Test Times 30"-60"-45"-90" IFP Weak Blow built to 3.75", FFP Weak Blow built to 2.25", no Blowback on SI's; REC: 65' Oil Spotted Mud, 60' VSOCWM(2%O, 8%W, 90%M), CI 120,000, Mud 4700; IFP 18-45#, ISIP 826#, FFP 49-78#, FSIP 803#, IHP 1692#, FHP 1651#, BHT 97 Deg. F.

DST #2(Kansas City "H" - "I" - "J" zones) 3544' - 3588'(Corrected Depths to LOG) Test Times 30"-60"-45"-90" IFP Weak Blow built to 1.25", FFP Weak Blow built to 0.25", no Blowback on SI's, REC: 30' OCM(15%O, 85%M), no water; IFP 16-23#, ISIP 831#, FFP 24-27#, FSIP 569#, IHP 1761#, FHP 1708#, BHT 96 Deg. F.

Comments

1/7/2011 MIRU Mallard JV., Inc. Spud at 7:45 PM.; 1/8/2011 TD. 256' - Running 8 5/8" Surface Casing;
 1/9/2011 Drilling at 1137'; 1/10/2011 Drilling at 2283' : Due to extreme Cold weather conditions, Shut Down Rig
 at 2316' - Pulled pipe and drained up - through 1/12/11; 1/13/11 TD. 2316' - Resumed drilling operations;
 1/14/11 Drilling at 2658'; 1/15/11 Drilling at 3271'; 11/16/11 TD. 3506' TOH w/DST #1; 1/17/11
 Drilling at 3651', reached TD. 3760' at 9:45 AM., Ran Superior Well Service Openhole Logs - LTD. 3758' - D & A.

Set 8 5/8"(23#) Surface Casing at 256' w/160 Sx. cement(Quality Cementing Co.). Cement Did Circulate. PD.
 8:45 AM. on 1/8/2011.

Surveys: 0.75 Deg. at 256'(Surface Casing); 1 Deg. at 3506'(DST #1); 1 Deg. at 3760' TD.

Pipe Strap at 3506'(DST #1): Strap 0.07' Short to the Board, no correction made to the Board.

NOTE: This log was shifted upward by 2' for correlation purposes with the Superior Well Services openhole logs.








































































LOG TOPS: Anhydrite 1328(+774), Base Anhydrite 1374(+728), Topeka 3105(-1003), Queen Hill Shale 3272(-1170), Heebner Shale 3348(-1246), Toronto 3371(-1269), Lansing "A" 3398(-1296), Lansing "D" 3444(-1342), K.C. "H" 3534(-1432), K.C. "J" 3576(-1474), Base Kansas City 3635(-1533), Conglomerate Chert 3736(-1634), Arbuckle Not Penetrated.

After review of the Superior Well Service openhole logs, DST data, structural position and lack of commercial quantities of hydrocarbons, the operator elected to Plug and Abandon the Laurita #1 on 1/17/2011 at RTD. 3760'.

ROCK TYPES

 Anhy	 Clyst	 Gyp	 Mrlst	 Shgy
 Bent	 Coal	 Igne	 Salt	 Sltst
 Brec	 Congl	 Lmst	 Shale	 Ss
 Cht	 Dol	 Meta	 Shcol	 Till

ACCESSORIES

MINERAL	 Gyp	FOSSIL	 Ostra	 Sltstrg
 Anhy	 Hvymn	 Algae	 Pelec	 Ssstrg
 Arggrn	 Kaol	 Amph	 Pellet	TEXTURE
 Arg	 Marl	 Belm	 Pisolite	 Boundst
 Bent	 Minxl	 Blcclst	 Plant	 Chalky
 Bit	 Nodule	 Brach	 Strom	 Cryxln
 Brecfrag	 Phos	 Bryozoa	STRINGER	 Earthy
 Calc	 Pyr	 Cephal	 Anhy	 Finexln
 Carb	 Salt	 Coral	 Arg	 Grainst
 Chtdk	 Sandy	 Crin	 Bent	 Lithogr
 Chtlt	 Silt	 Echin	 Coal	 Microxln
 Dol	 Sil	 Fish	 Dol	 Mudst
 Feldspar	 Sulphur	 Foram	 Gyp	 Packst
 Ferrpel	 Tuff	 Fossil	 Ls	 Wackest
 Ferr		 Gastro	 Mrst	
 Glau		 Oolite		

OTHER SYMBOLS

- POROSITY**
- E Earthy
 - B Fenest
 - F Fracture
 - X Inter
 - M Moldic
 - O Organic
 - P Pinpoint

- V Vuggy
- SORTING**
- W Well
 - M Moderate
 - P Poor

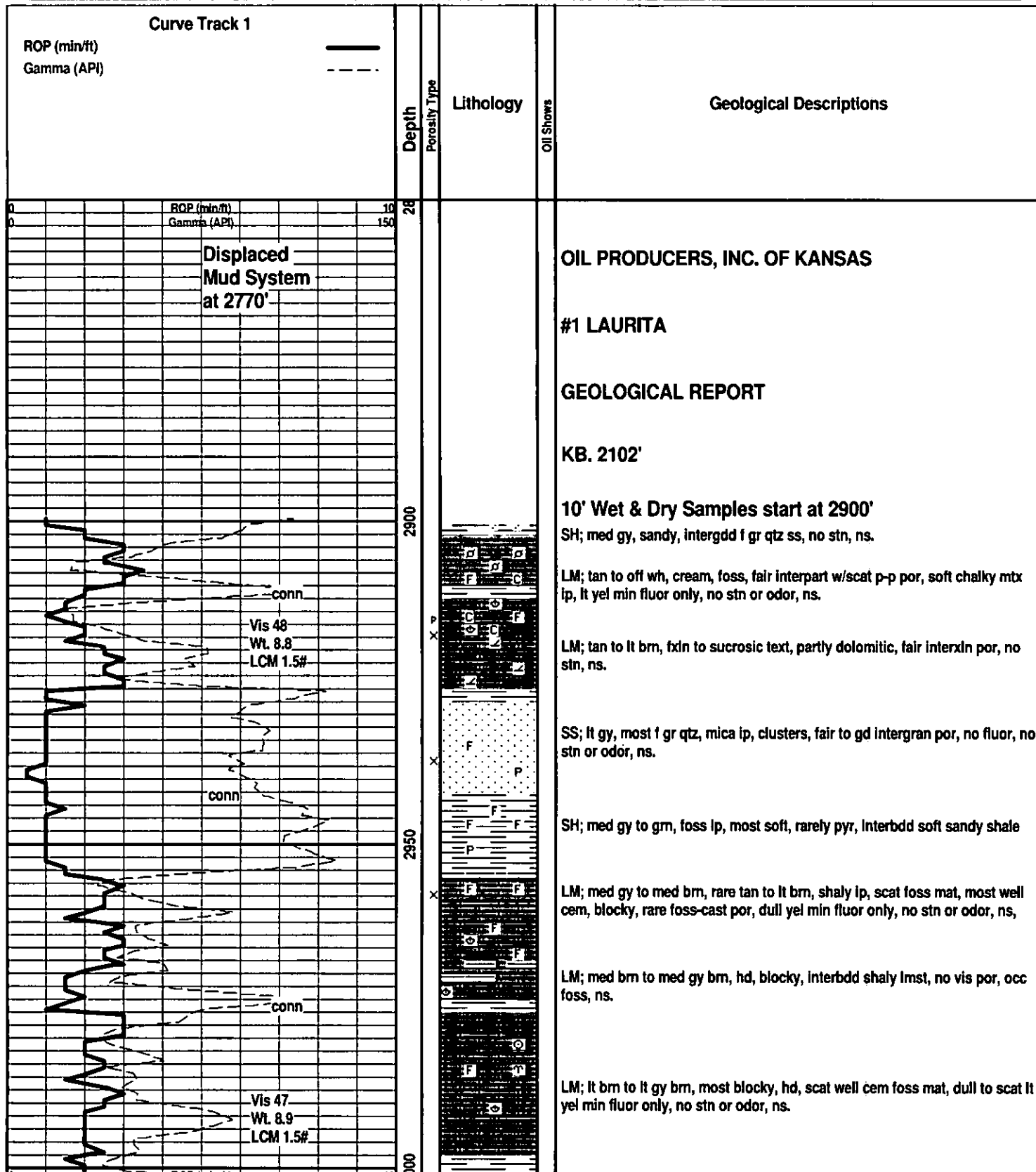
- ROUNDING**
- R Rounded
 - S Subrnd
 - B Subang
 - A Angular

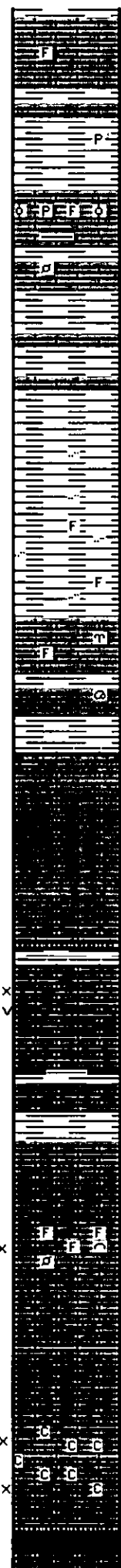
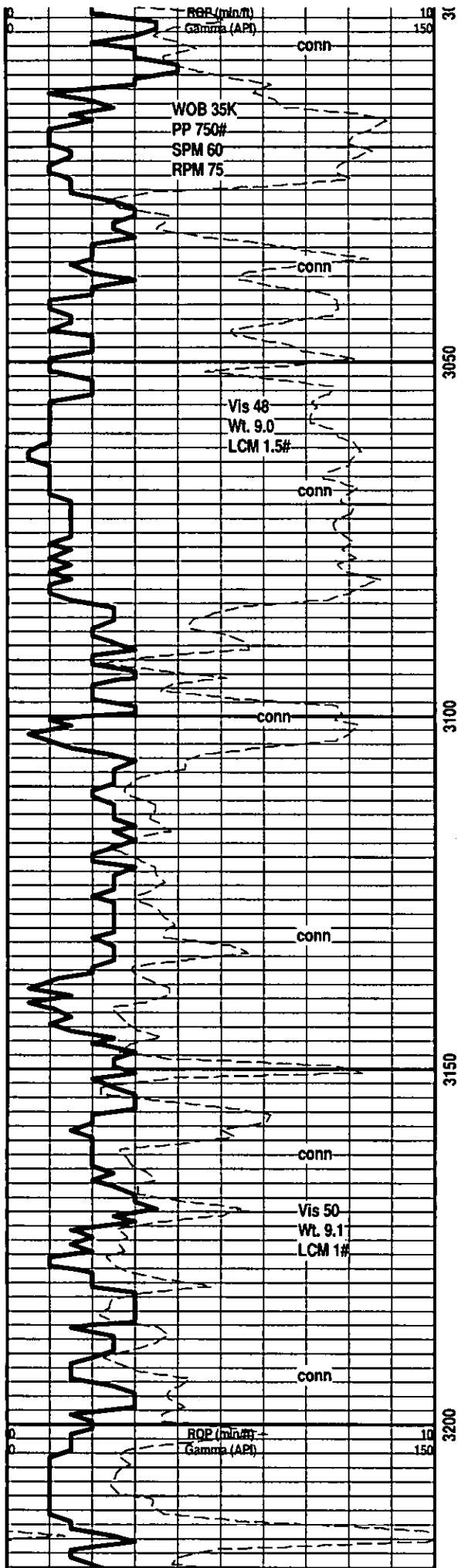
- Q Spotted
- Q Ques
- D Dead

- EVENT**
- Rft Rft
 - Sd Sidewall

- INTERVAL**
- Core
 - Dst

- OIL SHOW**
- Even





LM; med brn, occ dk brn, hd, blocky, most micritic, tite

SH; med gy to gm, fiss to soft, rare pyr

LM; tan to lt gy brn, v. foss ip, interbdd hd shaly lmst, no vis por, scat lt yel min fluor, no stn or odor, ns.

SH; med gy, occ dk gy, interbdd thin hd lmst strngs, platy

SH; med gy, gm, lt gy, platy, occ silty, most smooth

SH; med gy, firm, platy, occ foss

LM; dk brn, gy brn, dense, foss ip, most blocky, tite

SH; dk gy, firm
TOPEKA 3105(-1003)
LM; off wh, wh, tan, foss, most well cem, lt yel min fluor, no vis por, no stn or odor, n.s

LM; lt gy to lt brn, most micritic, blocky, no vis por, tite

TOPEKA POROSITY 3135(-1033)
LM: tan to buff, off wh, f to med xln, gd interxln w/scat vug por, lt yel fluor, no stn or odor, barren, ns.

LM; tan to lt brn, hd, blocky, tite

SH; dk gy to blk, fiss

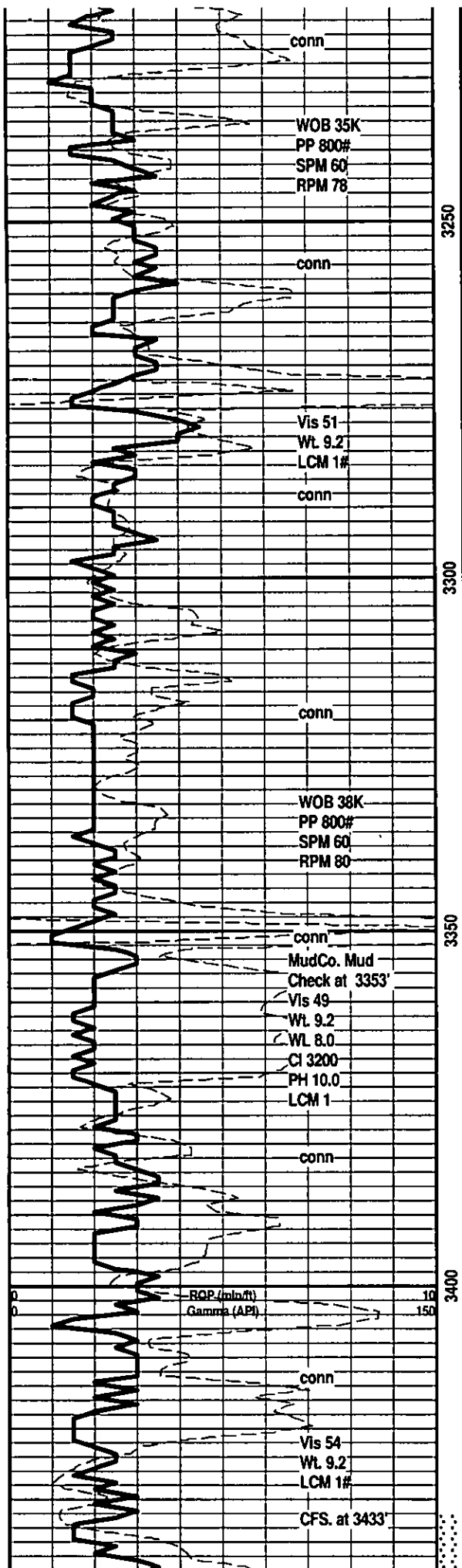
LM; lt brn, some med gy brn, blocky, most dense, micritic, tite

LM; lt to med brn, foss, scat fair interpart por, rare med yel fluor, few pcs. w/blk tar - dead oil specks, no live shows, no odor, no cut

LM; lt to med brn, occ gy brn, most dense, micritic, tite

LM; off wh, tan, cream, fxln, fair interxln por, v. soft chalky mtx, dull yel min fluor, no stn or odor, ns.

KING HILL SHALE 3215-1113)
SH; blk, carb ip, platy to blocky, occ pyr



LM; med brn, hd, blocky, dk gy foss cht, tite

LM; tan to cream, buff, foss, most fxdn, scat tan cht, no vis por, dull yel min fluor only, no stn or odor, ns.

LM; off wh, tan to cream, f to med xtn, scat soft chalky mtx, fair interxdn por, dull yel min fluor only, no stn or odor, ns.

LM; tan to lt brn, hd, most micritic, interbdd shaly lmst & lmy shale, no vis por, ns.

QUEEN HILL SHALE 3272(-1170)
SH; blk, carb ip, rarely pyr, platy
LM; med to dk brn, hd, scat spar calc xtals, cherty ip, tite

LM; tan to cream, lt brn, fxdn w/soft chalky mtx ip, fair interxdn por ip, no fluor, scat tan to lt brn foss cht, no stn, ns.

LM; tan to lt brn, fxdn, scat foss mat - most well cem, minor amt of chalky mtx, poor interxdn por, no fluor, ns.

SH; med gy, occ dk gy, fiss to flakey

LM; tan to cream, buff, fxdn, scat foss mat, rarely chalky mtx, poor to no vis por, no stn or odor, ns.

LM; tan to lt brn, buff, foss to fxdn, most dense, scat lt to med gy and tan cht, dull yel min fluor, no stn or odor, ns.

HEEBNER SHALE 3348(-1246)
SH; blk, carb ip, platy
LM; med brn, hd, pyr ip, tite

SH; lt to med gy grn, rarely silty, soft and sticky ip.

TORONTO 3371(-1269)
LM; off wh, tan to cream, foss, most well cem, blocky, lt to med yel min fluor, no vis stn, no odor, ns.

LM; tan to lt brn, hd, most micritic, interbdd shaly lmst, no fluor, no vis por, ns.

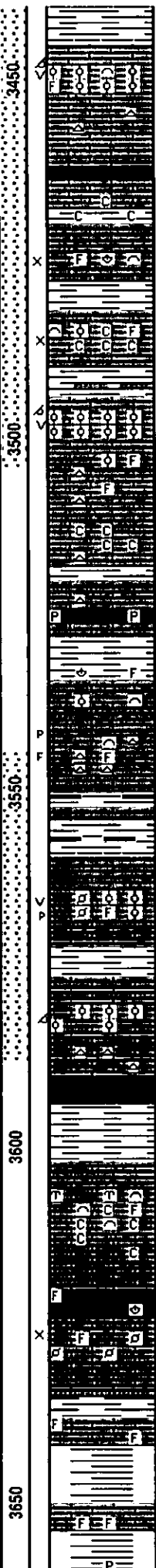
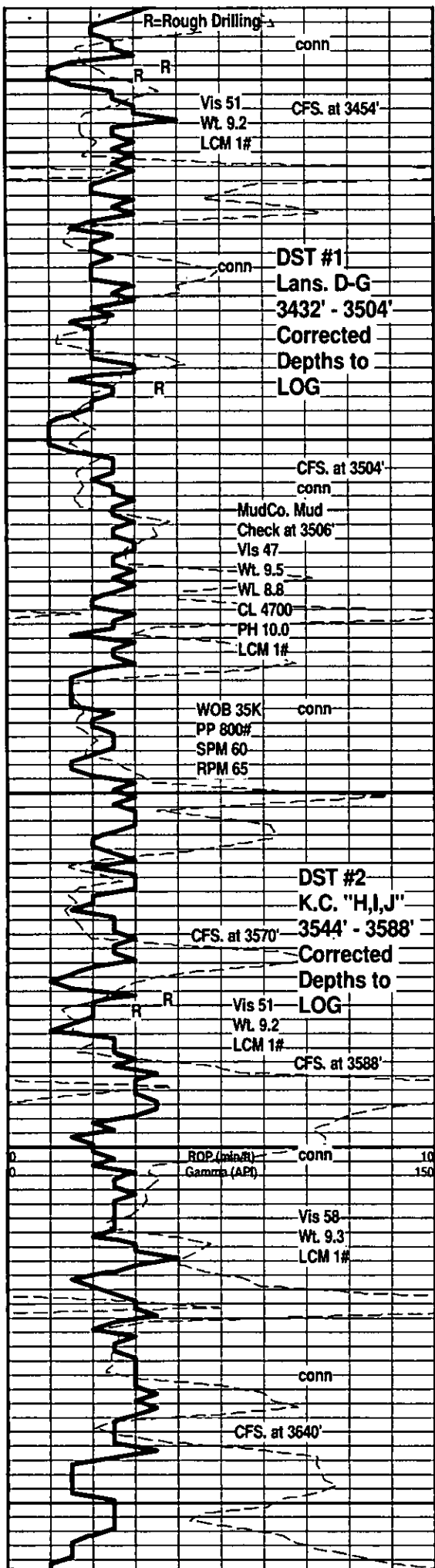
SH; rust red, red brn, maroon, firm to soft, calc

LANSING 'A' 3398(-1296)
LM; tan to lt brn, hd, most micritic, blocky, no vis por, rarely foss, scat spar calc strks, lt yel min fluor only, no stn or odor, ns.

LM; tan to lt brn, fxdn, 2 pcs. w/dk brn live oil stn, no odor, poor interxdn por, most looks tite, fair cut, no F.O.

LANSING 'C' 3422(-1320)
LM; off wh, foss w/some oolitic lmst, few corals, scat poor to fair interpart por, minor chalky mtx, no vis oil stn, no odor, no cut, ns. w/gy and tan cht

LM; off wh, wh, med xtn, fair interxdn por ip, abnt soft chalky mtx, dull yel fluor, ns.



LANSING 'D' 3444(-1342)

LM; off wh, oolitic/oomoldic/foss, fair to gd oomoldic w/occ vug por, much even dk brn live oil stn, SSFO, med yel fluor, gd streaming cut, faint odor, few pcs. bleeding oil

LM; tan to lt brn, foss - well cem, scat tan to gy cht, tite

SH; blk, v. dk gy, fiss

LM; tan to off wh, buff, sucrosic text ip, fxln, occ soft chalky mtz, no stn or odor, no fluor, ns.

LM; lt brn, foss, scat fair interpart por, spotted to even med brn oil stn, fair odor, med golden yel fluor, SSFO, fair to gd cut, not alot of show in the samples

LM; tan to off wh, foss, abnt foss hash, chalky mtz, trc dk brn oil stn, fair interpart por, lt yel fluor, no odor, no cut, most barren

LANSING 'G' 3494(-1392)

LM; tan to off wh, lt brn, oolitic, fair oomoldic por, scat live oil stn at top, faint odor, med yel fluor, some barren por, rare vug por

DST #1: Lansing "D - G" zones 3432' - 3504' Corrected Depths to Log

LM; tan to cream, buff, foss ip - scat well cem oolites, interbdd wh cht, no vis por, dull yel min fluor only, ns.

SH; blk, platy, thinfy bdd, occ pyr

KANSAS CITY 'H' 3534(-1432)

LM; off wh, tan, fxln, sparse foss mat, poor p-p por, rare med brn spotted oil stn, occ cherty w/scat oil stn in the chert - poss fractures, v. faint odor, dull to occ lt yel fluor, no F.O., weak to fair cut, most looks tite

SH; dk gy, gy gm, firm to flakey, interbdd hd lmsst strngs.

K.C. 'I' 3559(-1457)

LM; off wh, tan, foss to pelletal, most with fair to gd p-p and vug por, fair/gd oil odor, SSFO, med yel fluor, gd cut, most w/even med brn oil stn

K.C. 'J' 3576(-1474)

LM; lt gy to off wh, tan, oolitic, fair oomoldic por, trc lt brn oil stn, questionable odor, dull yel fluor, weak/no cut, no F.O.

DST #2: K.C. "H" - "I" - "J" zones 3544' - 3588' Corrected Depths to Log

SH; dk gy to blk, gm, fiss to soft

K.C. "K" 3602(-1500)

LM; off wh, tan to buff, foss, much well cem foss mat, scat soft chalky mtz, dull yel min fluor only, no vis por, no stn or odor, ns.

SH; dk gy to blk, foss ip.

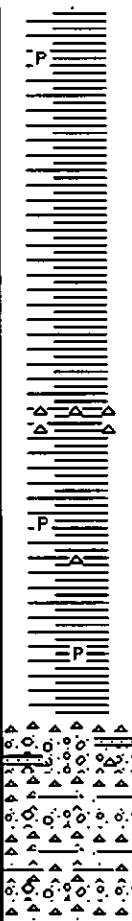
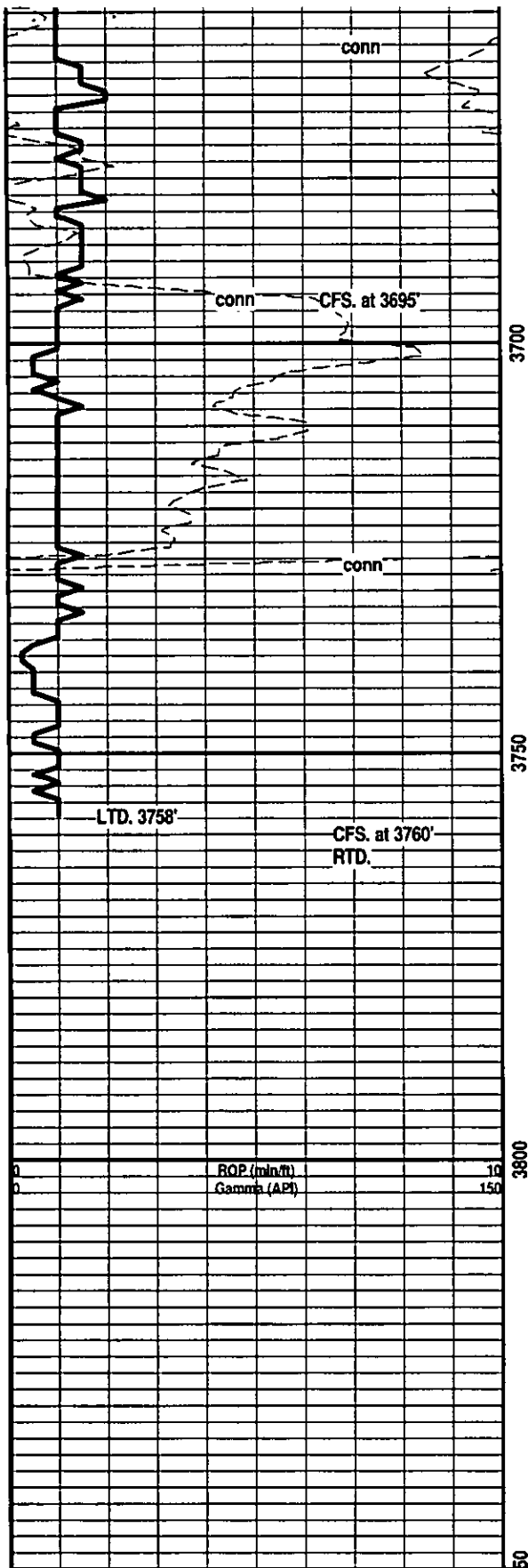
LM; off wh, wh, tan, foss ip, some finely pelletal, trc dk brn spotted oil stn, poor to no vis interpart por, no odor, no F.O., most barren with no shows

BASE KANSAS CITY 3635(-1533)

LM; med brn, hd, foss ip, tite

SH; varic, rust red, gm, gy, trc maroon soft, some sticky

LM; lt brn, foss ip, rare dk brn to blk dead to residual oil stn, no odor, scat dull yel fluor, looks tite



SH; varic, pred. rust red, red, platy, scat pyr

SH; varic, rust to brick red, platy, smooth, interbdd thin lmst strngs.

SH; most rust to brick red, rare wh partly weathered cht, no fluor, ns.

SH; brick to rust red, soft, occ pyr

CONGLOMERATE CHERT 3736(-1634)

CONGL CHT; wh to off wh mostly fresh/ rarely weathered varic cht, trc f gr qtz ss, no fluor, no stn or odor, ns.

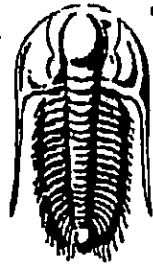
CFS. at 3760' RTD: CHT/CONGL; pred wh to off wh fresh and weathered cht, some shale w/interbdd chts, most opaque, porc, poss frags, no stn or odor, ns.

NOTE: THIS LOG IS SHIFTED UPHOLE 2' TO CORRELATE WITH OPENHOLE LOGS

RTD. 3760' at 9:45 AM. 1/17/2011

LTD. 3758'

Superior Well Services - DIL, NEU/DEN w/PE



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Oil Producers, Inc.**
1710 Waterfront PKWY
Wichita KS 67206

ATTN: Jon Christenson

30-12s-17w Ellis KS

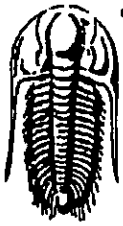
Laurita #1

Start Date: 2011.01.15 @ 22:45:03

End Date: 2011.01.16 @ 08:36:03

Job Ticket #: 41903 . DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Oil Producers, Inc.

Laurita #1

1710 Waterfront PKWY
Wichita KS 67206

30-12s-17w Ellis KS

Job Ticket: 41903

DST#: 1

ATTN: Jon Christenson

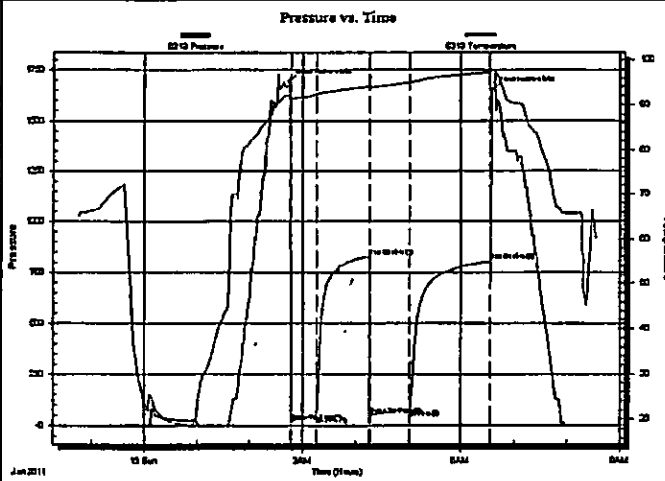
Test Start: 2011.01.15 @ 22:45:03

GENERAL INFORMATION:

Formation: KC "D-G"
 Deviated: No Whipstock ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 02:46:33 Tester: Brett Dickinson
 Time Test Ended: 08:36:03 Unit No: 47
 Interval: 3434.00 ft (KB) To 3506.00 ft (KB) (TVD) Reference Elevations: 2102.00 ft (KB)
 Total Depth: 3506.00 ft (KB) (TVD) 2097.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8319 Inside
 Press@RunDepth: 78.45 psig @ 3438.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.01.15 End Date: 2011.01.16 Last Calib.: 2011.01.16
 Start Time: 22:45:08 End Time: 08:36:03 Time On Btrr: 2011.01.16 @ 02:44:33
 Time Off Btrr: 2011.01.16 @ 06:36:03

TEST COMMENT: IF-3 3/4in blow
 ISI-No Blow
 FF-2 1/4in blow
 FSI-No blow



PRESSURE SUMMARY

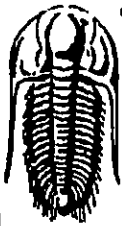
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1692.28	91.97	Initial Hydro-static
2	18.34	91.60	Open To Flow (1)
32	45.57	92.32	Shut-In(1)
91	826.67	94.06	End Shut-In(1)
92	49.42	93.88	Open To Flow (2)
137	78.45	95.03	Shut-In(2)
229	803.00	97.20	End Shut-In(2)
232	1651.83	97.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	VSOVCM 2%O 8%W 90%M	0.30
65.00	Oilspotted Mud	0.32

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers, Inc.

Laurita #1

1710 Waterfront PKWY
Wichita KS 67206

30-12s-17w Ellis KS

Job Ticket: 41903

DST#: 1

ATTN: Jon Christenson

Test Start: 2011.01.15 @ 22:45:03

Tool Information

Drill Pipe:	Length: 3191.00 ft	Diameter: 3.80 inches	Volume: 44.76 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 45.98 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3434.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	72.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3412.00	
Shut In Tool	5.00			3417.00	
Hydraulic tool	5.00			3422.00	
Safety Joint	3.00			3425.00	
Packer	4.00			3429.00	23.00 Bottom Of Top Packer
Packer	5.00			3434.00	
Stubb	1.00			3435.00	
Perforations	2.00			3437.00	
Change Over Sub	1.00			3438.00	
Recorder	0.00	8319	inside	3438.00	
Recorder	0.00	6719	inside	3438.00	
Blank Spacing	63.00			3501.00	
Change Over Sub	1.00			3502.00	
Perforations	1.00			3503.00	
Bullnose	3.00			3506.00	72.00 Bottom Packers & Anchor

Total Tool Length: 95.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers, Inc.

Laurita #1

1710 Waterfront PKWY
Wichita KS 67206

30-12s-17w Ellis KS

Job Ticket: 41903

DST#: 1

ATTN: Jon Christenson

Test Start: 2011.01.15 @ 22:45:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

120000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in²

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: Inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	VSCWCM 2%O 8%W 90%M	0.295
65.00	Oilspotted Mud	0.320

Total Length: 125.00 ft Total Volume: 0.615 bbl

Num Fluid Samples: 0

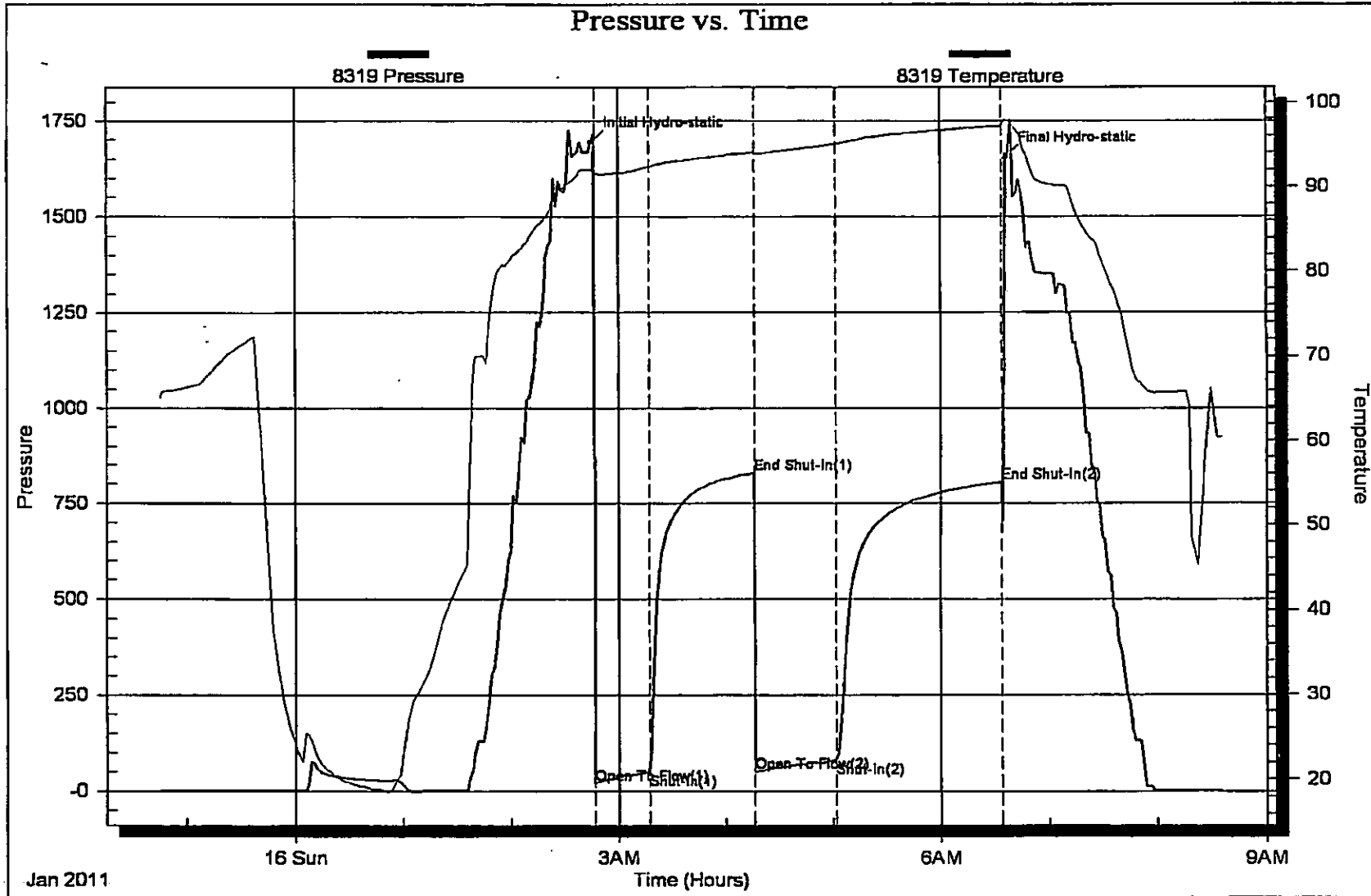
Num Gas Bombs: 0

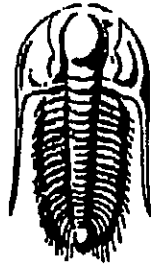
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .16 @ 32F = 120000 chlorides





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Oil Producers, Inc.**
1710 Waterfront PKWY
Wichita KS 67206

ATTN: Jon Christenson

30-12s-17w Ellis KS

Laurita #1

Start Date: 2011.01.16 @ 17:35:28

End Date: 2011.01.17 @ 00:52:58

Job Ticket #: 41904 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Oil Producers, Inc.

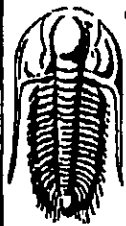
Laurita #1

30-12s-17w Ellis KS

DST # 2

KC "H-J"

2011.01.16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Oil Producers, Inc.

Laurita #1

1710 Waterfront PKWY
Wichita KS 67206

30-12s-17w Ellis KS

Job Ticket: 41904 DST#: 2

ATTN: Jon Christenson

Test Start: 2011.01.16 @ 17:35:28

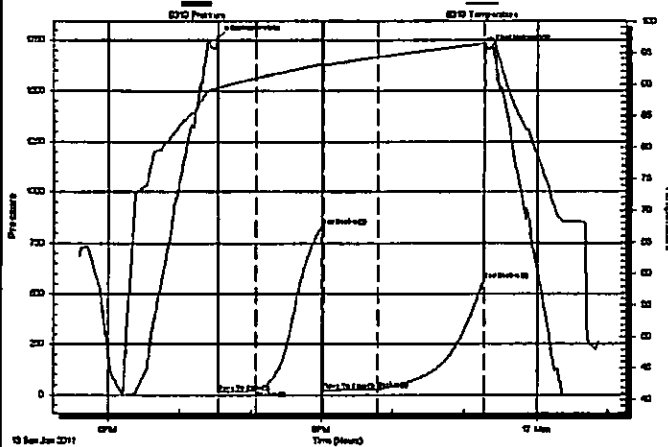
GENERAL INFORMATION:

Formation: KC "H-J"
 Deviated: No Whipstock ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 19:31:58
 Tester: Brett Dickinson
 Time Test Ended: 00:52:58
 Unit No: 47
 Interval: 3546.00 ft (KB) To 3590.00 ft (KB) (TVD)
 Reference Elevations: 2102.00 ft (KB)
 Total Depth: 3590.00 ft (KB) (TVD)
 2097.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 5.00 ft

Serial #: 8319 Inside
 Press@RunDepth: 27.31 psig @ 3552.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.01.16 End Date: 2011.01.17 Last Calib.: 2011.01.17
 Start Time: 17:35:33 End Time: 00:52:57 Time On Blm: 2011.01.16 @ 19:31:28
 Time Off Blm: 2011.01.16 @ 23:19:58

TEST COMMENT: IF-1 1/4in blow
 IS- No blow
 FF- 1/4in blow
 FS- No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1761.59	89.62	Initial Hydro-static
1	16.54	89.23	Open To Flow (1)
32	23.14	90.92	Shut-in(1)
89	831.63	93.12	End Shut-in(1)
90	24.54	92.96	Open To Flow (2)
136	27.31	94.27	Shut-in(2)
225	569.59	96.46	End Shut-in(2)
229	1708.47	97.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	SOCM 15%O 85%M	0.15

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers, Inc.

Laurita #1

1710 Waterfront PKWY
Wichita KS 67206

30-12s-17w Ellis KS

Job Ticket: 41904

DST#: 2

ATTN: Jon Christenson

Test Start: 2011.01.16 @ 17:35:28

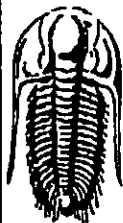
Tool Information

Drill Pipe:	Length: 3292.00 ft	Diameter: 3.80 inches	Volume: 46.18 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 47.40 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3546.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3524.00	
Shut In Tool	5.00			3529.00	
Hydraulic tool	5.00			3534.00	
Safety Joint	3.00			3537.00	
Packer	4.00			3541.00	23.00 Bottom Of Top Packer
Packer	5.00			3546.00	
Stubb	1.00			3547.00	
Perforations	4.00			3551.00	
Change Over Sub	1.00			3552.00	
Recorder	0.00	8319	inside	3552.00	
Recorder	0.00	6719	inside	3552.00	
Blank Spacing	32.00			3584.00	
Change Over Sub	1.00			3585.00	
Perforations	2.00			3587.00	
Bullnose	3.00			3590.00	44.00 Bottom Packers & Anchor

Total Tool Length: 67.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers, Inc.

Laurita #1

1710 Waterfront PKWY
Wichita KS 67206

30-12s-17w Ellis KS

Job Ticket: 41904

DST#: 2

ATTN: Jon Christenson

Test Start: 2011.01.16 @ 17:35:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
30.00	SOCM 15%O 85%M	0.148

Total Length: 30.00 ft

Total Volume: 0.148 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

