

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6470  
Name: Schankie Well Service, Inc.  
Address: PO Box 397, 1006 SW Boulevard  
City/State/Zip: Madison, KS 66860  
Purchaser: Sunoco  
Operator Contact Person: Randall Schankie  
Phone: (620) 437-2595  
Contractor: Name: Rig 6 Drilling Co., Inc.  
License: 30567  
Wellsite Geologist: William Stout

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8-10-10 8-19-10 8-19-10  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 073-24146-0000  
County: Greenwood  
SE NWNW SE Sec. 21 Twp. 23 S. R. 11  East  West  
2200 feet from (S) N (circle one) Line of Section  
2100 feet from (E) W (circle one) Line of Section

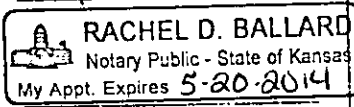
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Shull Well #: 5  
Field Name: Seeley-Wick  
Producing Formation: Bartlesville  
Elevation: Ground: 1167' Kelly Bushing: NA  
Total Depth: 2025' Plug Back Total Depth: 2012'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2020'  
feet depth to surface w/ 265 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used Vacuum Truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall Schankie, Sec  
Title: Secretary Date: 4-7-11  
Subscribed and sworn to before me this 7<sup>th</sup> day of April  
20  
11  
Notary Public: Rachel Ballard  
Date Commission Expires: May 20, 2014

  
RACHEL D. BALLARD  
Notary Public - State of Kansas  
My Appt. Expires 5-20-2014

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
APR 08 2011  
A#2-Dlg-4/19/11 KCC WICHITA

Operator Name: Schankie Well Service, Inc. Lease Name: Shull Well #: 5  
 Sec. 21 Twp. 23 S. R. 11  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Name	Top	Datum	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
			Ardmore	1760	-593
Bartlesville Sand	1867	-700			
Base Bartlesville	1963	-796			
RTD	2025	-858			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	40'	Common	20	NA
Production	6 3/4"	4 1/2"	10.5#	2020'	Common	265	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Not Logged or Completed		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**ENTERED**

TICKET NUMBER 29009  
 LOCATION EUGRA  
 FOREMAN Rick Laddford

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-10	2909	Shull #5	21	23	11E	GL
CUSTOMER Shankie Well Service			Rig 6			
MAILING ADDRESS P.O. Box 397			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Madison			445	Justin	523	Rock
STATE KS			513	David		
ZIP CODE 66080			515	Alan		
			437	Rick		

JOB TYPE long string 0' HOLE SIZE 6 3/4" HOLE DEPTH 2025' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 2021' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 8' 3J  
 SLURRY WEIGHT 12.8-14.2" SLURRY VOL 73 bbl WATER gal/sk 6.5-8.0" CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 32.8 bbl DISPLACEMENT PSI 700 PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 4 1/2" casing w/ rotating head. Break circulation  
w/ 5 bbl fresh water. Mixed 140 sks w/ 40 Perm cement w/ 670 gal, 2" phenoxal  
+ 4 1/2" floccs 1/sk @ 12.8"/gal. Tail in w/ 125 sks class "A" cement w/ 4" Kot-soil 1/sk.  
270 gal + 170 ccclz @ 14.2"/gal. Washout pump + lines, shut down, release plug.  
Displace w/ 32.8 bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1100  
PSI. wait 2 mins. release pressure, float held. Good cement returns to surface @ 30  
bbl slury to pit. Job complete. Rig down.

Note: Rotated casing while mixing tail cement + displacement of plug.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	20	MILEAGE	3.65	73.00
1131	140 sks	60/40 Perm cement	11.35	1589.00
11186	220"	670 gal	.20	144.00
1107	35"	1/4" floccs/sk	2.10	73.50
1107A	140"	1" phenoxal/sk	1.15	161.00
11043	125 sks	class "A" cement	13.50	1687.50
1110A	500"	4" Kot-soil 1/sk	.42	210.00
11186	250"	270 gal	.20	50.00
1102	120"	170 ccclz	.75	90.00
5407	11.9	tan mileage back trk (x2)	n/c	315.00
5502C	4 hrs	80 bbl WAC. ZAC	85.00	340.00
1123	3000 gal's	city water	14.90/1000	44.70
4404	1	4 1/2" top rubber plug	45.00	45.00
4156	1	4 1/2" flapper type float shoe	227.00	227.00
4201	1	4 1/2" Grade shoe	110.00	110.00
4129	3	4 1/2" centralizers	40.00	120.00
5611	1	rental on 4 1/2" rotating swirl	100.00	100.00
			Subtotal	6304.70
			ESTIMATED TOTAL	8322.98
				6626.98

AUTHORIZATION Witnessed by Cliff Shankie TITLE Claw DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.