

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 30458
Name: RJM Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Clafin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Josh Austin
Purchaser: Coffeyville

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>2/10/11</u>	<u>2/15/11</u>	<u>2/25/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25512-00-00

Spot Description: _____

s/2 NE SE SW Sec. 13 Twp. 17 S. R. 12 East West

880 Feet from North / South Line of Section

2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barton

Lease Name: Bones Well #: 1

Field Name: ~~USA~~ Wildcat

Producing Formation: Lansing

Elevation: Ground: 1852' Kelly Bushing: 1859'

Total Depth: 3420 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 374 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 72000 ppm Fluid volume: 700 bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lauren B. Miller

Title: President Date: 4/11/2011

KCC Office Use ONLY

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Letter of Confidentiality Received

APR 13 2011

Confidential Release Date: _____

KCC WICHITA

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III

Approved by: DJG

Date: 4/19/11

Operator Name: RJM Oil Company, Inc. Lease Name: Bones Well #: 1
 Sec. 13 Twp. 17 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, CNL/CD, MEL, Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>-1091</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1202</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1498</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Heebner	-1091	KB	Lansing	-1202	KB	Arbuckle	-1498	KB
Name	Top	Datum											
Heebner	-1091	KB											
Lansing	-1202	KB											
Arbuckle	-1498	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	374	Common	180	3% cc 2% gel
Production	7 7/8	5 1/2	15.50	3413	ASC	180	10% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3062-3066	750 gal 15% acid	
8	3135-3139	500 gal 15% acid	
8	3223-3227	1000 gal 15% acid	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3300</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED APR 13 2011 KCC WICHITA
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Date of First, Resumed Production, SWD or ENHR. <u>3/1/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	<u>43</u>	<u>0</u>	<u>10</u>		<u>40</u>	

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4751

Date 2-11-11 Sec. 13 Twp. 17 Range 12 County Barton State Ks On Location _____ Finish 5:15 AM

Lease Bones Well No. #1 Location OD in, Ks - ~~500~~ 3/4 E, N/S

Contractor Royal Rig #2 Owner _____

Type Job Surface To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4" T.D. 374' Charge To RJM Company

Csg. 8 5/8" Depth 374' To _____

Tbg. Size _____ Depth _____ Street _____

Tool _____ Depth _____ City _____ State _____

Cement Left in Csg. 15' Shoe Joint 15' The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line _____ Displace 22 3/4 BBLs Cement Amount Ordered 180 sk Common 3 1/2 cc

EQUIPMENT

Pumptrk <u>1</u>	No. <u>1</u>	Cementer <u>Deale</u>	Helper _____	_____	_____
Bulktrk _____	No. _____	Driver <u>Jason</u>	Driver _____	_____	_____
Bulktrk <u>1</u>	No. _____	Driver <u>Rick</u>	Driver _____	_____	_____

JOB SERVICES & REMARKS

Remarks: Cement did Circulate.

Rat Hole _____

Mouse Hole _____

Centralizers _____

Baskets _____

D/V or Port Collar _____

Sand _____

Handling _____

Mileage _____

FLOAT EQUIPMENT

Guide Shoe _____	_____
Centralizer _____	_____
Baskets _____	_____
AFU inserts _____	_____
Float Shoe _____	_____
Latch Down _____	_____

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APR 13 2011

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Pumptrk Charge _____

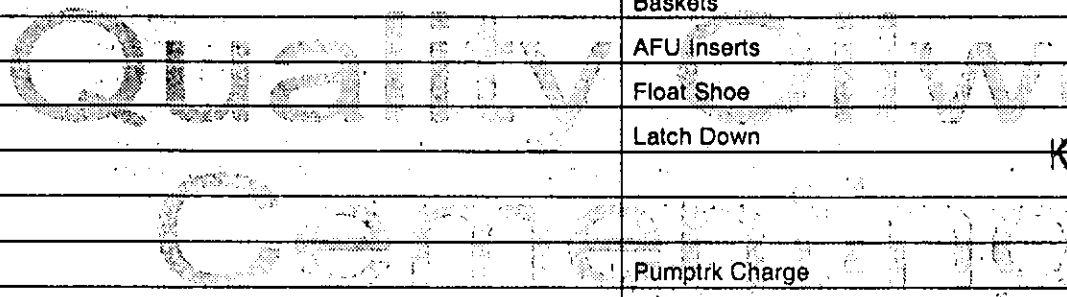
Mileage _____

Tax _____

Discount _____

Total Charge _____

Signature Henry B. [unclear]



Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4750
2-15-11

Date	2-15-11	Sec.	13	Twp.	17	Range	12	County	Railroad	State	Ks	On Location		Finish	1:00 PM
Lease	Bones	Well No.	#1	Location		Glin, Ks - 3/4 E, N/S									
Contractor	Royal Rig #2				Owner: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	production				Charge To: KSM Company										
Hole Size	5 7/8"		T.D.		3420'										
Csg.	5 1/2" 15' 45"		Depth		3413'										
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	42.64'		Shoe Joint		42.64'										
Meas Line			Displace		81 RLS										

EQUIPMENT				JOB SERVICES & REMARKS			
Pumptrk	1	No.		Cementor	Helper	Deate	Common
Bulktrk	8	No.		Driver	Driver	Dowdy	Poz. Mix
Bulktrk	p.u.	No.		Driver	Driver	R. H.	Gel.

REMARKS:
 Rat Hole 30 54
 Mouse Hole 20 54
 Centralizers 1 2 3 4 5 6 7 8 9
 Baskets 5 8
 D/V or Port Collar
 500 gal med. Cden. 118
 plug Rat hole & mouse hole
 mix 1200 cement slurry casing
 shut down released along track
 up, displaced with 81 BLS
 of freshwater, released + held
 List pressure 700#
 Land plug to 1200#

EQUIPMENT:
 Sand
 Handling
 Mileage
 Guide Shoe 1
 Centralizer 9 turbo's
 Baskets 2
 AFU/Inserts 1
 Float Shoe
 Latch Down
 10 Rubber rollers
 1 Rubber roller

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APR 13 2011
FLOAT EQUIPMENT
KCC WICHITA

Quality Oilwell Cementing

X Signature	[Signature]	Tax	
		Discount	
		Total Charge	