

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32826

Name: ALEO Oil Company

Address 1: 5907 Broadway

Address 2: \_\_\_\_\_

City: Great Bend State: KS Zip: 67530 + \_\_\_\_\_

Contact Person: Roger Michaelis

Phone: ( 620 ) 786-5422

CONTRACTOR: License # 33350

Name: Southwind Drilling Inc. Rig #3

Wellsite Geologist: Steven P. Murphy

Purchaser: Parnon Gathering, Inc.

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SLOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Corr. Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows: \_\_\_\_\_

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- ☐ Commingled Permit #: \_\_\_\_\_
- ☐ Dual Completion Permit #: \_\_\_\_\_
- ☐ SWD Permit #: \_\_\_\_\_
- ☐ ENHR Permit #: \_\_\_\_\_
- ☐ GSW Permit #: \_\_\_\_\_

1-13-11 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 167 23682 - 0000

Spot Description: 740' FNL & 1540' FEL

NE SE NW NE Sec. 36 Twp. 15 S. R. 14 ☐ East ☒ West

740 Feet from ☒ North / ☐ South Line of Section

1,540 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

County: Russell

Lease Name: Deines, Rudolf Well #: 2

Field Name: Trapp

Producing Formation: Arbuckle

Elevation: Ground: 1851 Kelly Bushing: 1861

Total Depth: 3298 Plug Back Total Depth: 3288

Amount of Surface Pipe Set and Cemented at: 394 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Michaelis

Title: Supervisor Date: 4-10-2011

**KCC Office Use ONLY**

☐ Letter of Confidentiality Received

Date: 4-13-11 **RECEIVED**

☐ Confidential Release Date: \_\_\_\_\_

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Dg Date: 4/19/11 **KCC WICHITA**

Operator Name: ALEO Oil Company Lease Name: Deines Well #: 2  
 Sec. 36 Twp. 15 S. R. 14 ☐ East ☒ West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☒ No  
 (If no, Submit Copy)

List All E. Logs Run:

*Micro-resistivity*

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Ø Surf	9"	8 5/8"	23#	394.6	Common	190	3%cc 2%gel
Prod		5.5		3286		175	
Port Collar				828			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:
		2 7/8	3288	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 03/01/2011			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	480		40%

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	_____ _____ _____

# SOUTHWIND DRILLING, INC.

## RIG #1

PO Box 276, Ellinwood, KS 67526  
Office Phone 620-564-3800, Fax 620-564-3845

### DRILLING REPORT

Rudolf Deines #2

Location: 480' FNL & 2207' FEL  
API#: 15-167-23682-00-00

Section 36-15S-14W  
Russell County, Kansas

OWNER: ALEO Oil Company  
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 1/13/2011  
COMPLETED: 1/18/2011

TOTAL DEPTH: Driller: 3298'  
Logger: 3296'

Ground Elevation: 1851'  
KB Elevation: 1861'

### LOG:

0'	-	1420'	Sand / Shale
1420'	-	1797'	Shale / Lime
1797'	-	2040'	Sand / Shale
2040'	-	2563'	Lime / Shale
2563'	-	2723'	Sand / Shale
2723'	-	3169'	Lime / Shale
3169'	-	3285'	Sand / Shale
3285'	-	3298'	Lime / Shale
		3298'	RTD

### CASING RECORDS

#### Surface casing - 8 5/8"

Ran 9 joints of new 23# of 8 5/8 casing, Tally @ 382.64', Set @ 394.64, cement with 190 sacks common with 3% calcium chloride, 2% gel, and cement did circulate. Plug down @ 12:00 am on 1/14/2011 by Quality (Ticket #4409).

#### Production casing - 5 1/2"

Ran 79 joints of new 15.50# 5 1/2 casing, Tally @ 3288', Set @ 3286, 500 mud flush, 9 bbl of KCL, cement with 130 sacks Poz, 3% calcium chloride, 2% get, 30 sacks for rat hole, 15 sacks for mouse hole, port collar @ 828'. Plug down @ 5:15 pm on 1/18/2011 by Allied (Ticket #041768).

### DEVIATION SURVEYS

1/2 degree(s) @ 396'  
3/4 degree(s) @ 3298'

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APR 11 2011

KCC WICHITA

## MORNING DRILLING REPORT

**SOUTHWIND DRILLING, INC.**

PO Box 276

8 North Main

Ellinwood, Kansas 67526

PH: (620) 564-3800

Fax: (620) 564-3845



Well Name: Rudolf Deines #2

Location: 480' FNL & 2207' FEL

Section: 36-15S-14W

Russell County, Kansas

Elevation: G.L. 1851'

K.B. 1861'

API# 167-23682-00-00

### Rig #1

Toolpusher (Frank Rome): (620) 566-7324

Rig (Doghouse): (620) 794-2075

Geologist Trailer: (620) 794-2078

Wellsite Geologist (Steve Murphy): (620) 639-3030

ALEO Oil Company

5907 West Broadway

Great Bend, Kansas 67530

PH: (620) 786-5422

Email to: ALEO Oil Co. (Roger Michaelis)

**Driving Directions: From Hwy. 4 & Hwy. 281: 12 miles North on Hwy. 281 to Michaelis Road, 2 miles East to Quonset shet and cemetery, ½ mile South, ½ mile West.**

Day	1	Date	01/13/2011	Thursday	Survey @ 396' = ½ degree
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Spud @ 3:00 pm

Ran 4.75 hours drilling (.50 drill rat hole, 4.25 drill 12 ¼"), down 19.25 hours (7.25 rig up, 1.00 connect, .25 CTCH, .25 jet, 1.25 dummy trip, 2.25 rig with 8 5/8 casing and cement, 7.00 WOC)

Mud Weight = 9.5, VIS = 44

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit = 15,000, RPM = 120, Pump Pressure = 400

12 ¼ bit - 4.25 hours

1" fuel = 39.60 gals

Fuel usage: 118.80 gallons (34" plus 38" delivered = 72" used 3" = 69")

Ran 9 joints of new 23# of 8 5/8, tally @ 382.64', set @ 394.64. Cement with 190 sacks common with 3% CC and 2% gel, cement did circulate. Plug down @ 12:00 am on 1/14/2011 by Quality (ticket #4409).

Day	2	Date	01/14/2011	Friday
-----	---	------	------------	--------

7:00 am Waiting on Cement @ 396'

Ran 18.75 hours drilling (18.50 drilling, .25 drill plug), down 5.25 hour (.25 rig check, 3.50 connection, .50 jet, 1.00 WOC)

Mud Weight = 9.0

Daily Mud Cost = \$675.00 Mud Cost to Date = \$675.00

WOB = 25,000, RPM = 80-90, Pump Pressure = 900

Hrs on Bit = 18.50 hours

1" fuel = 39.60 gals

Fuel usage: 514.80 gallons (69" used 13" = 56")

Day	3	Date	01/15/2011	Saturday
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7:00 am Drilling Ahead @ 1797'

Hole made: 1,401'

Ran 18.25 hours drilling (18.25 drilling, down 5.75 hour (.50 rig check, 1.75 connection, .50 jet, .75 repair geo line, 2.25 repair pump pull 5 stands changed ball seat)

Mud Weight = 9.0

Daily Mud Cost = \$1483.85 Mud Cost to Date = \$2158.85

WOB = 30,000, RPM = 80-90, Pump Pressure = 950

Hrs on Bit = 36.75 hours

1" fuel = 39.60 gals

Fuel usage: 514.80 gallons (56" used 13" = 43")

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APR 13 2011

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## MORNING DRILLING REPORT

**SOUTHWIND DRILLING, INC.**

PO Box 276

8 North Main

Ellinwood, Kansas 67526

PH: (620) 564-3800

Fax: (620) 564-3845



Well Name: Rudolf Deines #2

Location: 480' FNL & 2207' FEL

Section: 36-15S-14W

Russell County, Kansas

Elevation: G.L. 1851'

K.B. 1861'

API# 167-23682-00-00

### Rig #1

Toolpusher (Frank Rome): (620) 566-7324

Rig (Doghouse): (620) 794-2075

Geologist Traller: (620) 794-2078

Wellsite Geologist (Steve Murphy): (620) 639-3030

ALEO Oil Company

5907 West Broadway

Great Bend, Kansas 67530

PH: (620) 786-5422

Email to: ALEO Oil Co. (Roger Michaelis)

Driving Directions: From Hwy. 4 & Hwy. 281: 12 miles North on Hwy. 281 to Michaelis Road, 2 miles East to Quonset shet and cemetery, 1/2 mile South, 1/2 mile West.

Day	4	Date	01/16/2011	Sunday	Displacement (2660'-2684')
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7:00 am Work on Pump @2563'

Hole made: 766'

Ran 18.75 hours drilling, down 5.25 hour (.25 rig check, 1.50 connect, 2.50 rig repair, 2.00 change 5 stands and 2 seats, .25 change rod oil belt, .25 change oil in rod oil, 1.00 jet displacement)

Mud Weight = 9.0, VIS = 45, WL = 8.4

Daily Mud Cost = \$2,631.70 Mud Cost to Date = \$4,079.55

WOB = 34,000, RPM = 80, Pump Pressure = 925

Hrs on Bit = 55.50 hours

1" fuel = 39.60 gallons

Fuel usage: 435.60 gallons (43" used 11" = 32")

Day	5	Date	01/17/2011	Monday
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7:00 am Drilling Ahead @ 3169'

Hole Made: 606'

Ran 5.75 hours drilling, down 18.25 hour (.25 rig check, .50 connection, .50 CFS @ 3285', 1.00 short trip 15 stands, 1.00 CTCH, 1.00 CFS @3298', .25 survey, 1.50 TOWB, .50 make up tool, 1.00 TIWT, 2.00 testing DST #1 (3278' -3298'), 1.50 TOWT, .50 lay down with tool, 1.50 TIWB, 1.50 CTCH, 1.50 TOWB for logging, 2.25 logging).

Mud Weight = 9.2, VIS = 52, WL = 10.0

Daily Mud Cost = \$506.30 Mud Cost to Date = \$5,296.85

WOB = 34,000, RPM = 80, Pump Pressure = 950

Hrs on Bit = 61.25 hours

1" fuel = 39.60 gallons

Fuel usage: 356.40 gallons (32" used 9" = 23")

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KCC WICHITA

## MORNING DRILLING REPORT

**SOUTHWIND DRILLING, INC.**

PO Box 276

8 North Main

Ellinwood, Kansas 67526

PH: (620) 564-3800

Fax: (620) 564-3845



Well Name: Rudolf Delnes #2

Location: 480' FNL & 2207' FEL

Section: 36-15S-14W

Russell County, Kansas

Elevation: G.L. 1851'

K.B. 1861'

API# 167-23682-00-00

### Rig #1

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Wellsite Geologist (Steve Murphy): (620) 639-3030

ALEO Oil Company

5907 West Broadway

Great Bend, Kansas 67530

PH: (620) 786-5422

Email to: ALEO Oil Co. (Roger Michaelis)

Driving Directions: From Hwy. 4 & Hwy. 281: 12 miles North on Hwy. 281 to Michaelis Road, 2 miles East to Quonset shet and cemetery, ½ mile South, ½ mile West.

Day	6	Date	01/18/2011	Tuesday	Survey @ ¼ degree @ 3298'
					<u>DST #1 (3278'-3298')</u>
					<u>Arbuckle - Rec. 80' gas in pipe</u>
					<u>20' free oil</u>
					<u>270' slightly oil cut muddy water</u>
					<u>410' gassy muddy oil cut water</u>
					<u>280' muddy water</u>
					<u>Logging TD = 3296'</u>

7:00 am Logging @ 3298'

Hole Made: 129'

Ran 0.00 hours drill, down 24.00 hours (1.00 logging, 1.75 in with bit, 1.00 CTCH, 2.50 lay down drill pipe, .75 rat, mouse, and cellar, 2.00 run 5 ½ casing, .50 CTCH, .75 cement, .50 set slips, 5.25 tear down).

Mud Cost to Date = \$6,265.05

1" fuel = 39.60 gallons

Fuel usage: 118.80 gallons (23" used 3" = 20")

Ran 79 joints of new 15.5# 5 1/2" casing, tally @ 3288', set @ 3286', 500 mud flush, 9 bbl of KCL, cement with 130 sacks Poz, 3%CC, 2% gel, 30 sacks for rat hole, 15 sacks for mouse hole, port collar @ 828'. Plug down @ 5:15 pm on 1/18/2011 by Allied (ticket #041768).

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# ALLIED CEMENTING CO., LLC. 041768

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell Ks.

DATE <u>1-18-2011</u>	SEC. <u>36</u>	TWP. <u>15S</u>	RANGE <u>14W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>RUDOLF DOLINS</u>	WELL # <u>2</u>	LOCATION <u>Russell Ks. Hwy 281 13S. 1 1/2 E 4 SE 1/4</u>			COUNTY <u>Russell</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR SOUTHWIND DRILL, RIG #1  
 TYPE OF JOB PRODUCTION STRING  
 HOLE SIZE 7 7/8 T.D. 3290  
 CASING SIZE 5 1/2 DEPTH 3286  
 TUBING SIZE 15.5" CSG DEPTH  
 DRILL PIPE DEPTH  
 TOOL LATCH Down Plug Assy DEPTH 3260  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 26'  
 CEMENT LEFT IN CSG. 26'  
 PERFS.  
 DISPLACEMENT 77.64 / BBL  
 EQUIPMENT  
 PUMP TRUCK CEMENTER Glenn - Heath  
 # 417 HELPER Ron  
 BULK TRUCK  
 # 378 DRIVER Woody - Mike  
 BULK TRUCK  
 # DRIVER

OWNER

CEMENT

AMOUNT ORDERED 175 Sx Comm

10% SALT 2% GEL

500 GAL WFR-2 FLUSH 1 GAL KCL

COMMON	<u>175</u>	@	<u>13.50</u>	<u>2362.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
Salt 1	<u>7</u>	@	<u>21.25</u>	<u>148.75</u>
WFR-2	<u>500</u>	@	<u>1.10</u>	<u>550.00</u>
KCL	<u>1 Gal</u>	@	<u>30.40</u>	<u>30.40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>2.25</u>	<u>393.75</u>
MILEAGE	<u>110/5k/mile</u>			<u>300.00</u>

TOTAL 3846.15

REMARKS:

Ran 79 ITS. 5 1/2" - 15.5" CSG. Set @ 3286 Received  
Circulation. Drop Tri-Plex Ball & open BSK  
@ 800 #, Circulate for 45 minutes.  
Mix FLUSH, KCL, & Cementing 130 Sx, Clear-  
Line, Release Plug, & Displaced 77.64 BBL  
Land Plug @ 1200 # - HELD.  
15 Sx @ mouse hole  
30 Sx @ Rat hole

THANK'S

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1957.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>14</u>	@ <u>7.00</u> <u>98.00</u>
MANIFOLD	@
	@
	@

CHARGE TO: ALCO Oil Co.

STREET

CITY STATE ZIP

RECEIVED

APR 13 2011

KCC WICHITA

TOTAL 2055.00

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4409

Date	1-13-11	Sec.	36	Twp.	15	Range	14	County	Russell	State	KS	On Location		Finish	12:00AM
Lease	Rudolf Deinos			Well No.	2			Location Russell St to Michen's rd 1 3/4 E Sinto							
Contractor	Southwind 1							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4			T.D.	396'			Charge To Aleo O.I. Co.							
Csg.	8 5/8 (23lb)			Depth	394.64'			Street							
Tbg. Size				Depth				City							
Tool				Depth				State							
Cement Left in Csg.	10-15ft			Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace	24.14665			Cement Amount Ordered 190 com 350cc 29gel							

## EQUIPMENT

Pumptrk	5	No.	Cement	Brandon	Common	190
Bulktrk	3	No.	Driver	Doug	Poz. Mix	
Bulktrk	84	No.	Driver	Cisco	Gel.	3
JOB SERVICES & REMARKS					Calcium	7

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
Cement d.d. Circ 50	Sand
	Handling 200
	Mileage

## FLOAT EQUIPMENT

Thank You	Guide Shoe	
	Centralizer	RECEIVED
	Baskets	APR 13 2011
	AFU Inserts	KCC WICHITA
	Float Shoe	
	Latch Down	
	1 - 8 5/8 head & manifold	
	1 - 8 5/8 plug	
	Pumptrk Charge	Surface
	Mileage	15

Signature <i>Frank Rance</i>	Tax	
	Discount	
	Total Charge	





# QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665

Phone: 785-324-1041 fax: 785-483-1087

Email: cementing@ruraltel.net

Date: 1/16/2011  
Invoice # 4409

P.O.#:

Due Date: 2/15/2011

Division: Russell

## Invoice

**Contact:**

Aleo Oil Company  
Address/Job Location:  
Aleo Oil Company  
1864 NW 20 AVE  
Hoisington Ks 67544

**Reference:**

RUDOLF DEINES #2

**Description of Work:**

SURFACE JOB

**Services / Items Included:**

	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 454.46	No				
Common-Class A	190	\$ 2,413.26	Yes				
Bulk Truck Matl-Material Service Charge	200	\$ 416.44	No				
Calcium Chloride	7	\$ 274.45	Yes				
Pump Truck Mileage-Job to Nearest Camp	15	\$ 155.85	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	15	\$ 91.20	No				
8 5/8" Wooden Plug	1	\$ 79.12	Yes				
Premium Gel (Bentonite)	3	\$ 50.85	Yes				

pd 1-26-2011

**Invoice Terms:**

Net 30

SubTotal: \$ 3,935.63

Discount Available ONLY if Invoice is Paid & Received  
within listed terms of invoice: \$ (590.35)

SubTotal for Taxable Items: \$ 2,395.03

SubTotal for Non-Taxable Items: \$ 563.97

Total: \$ 3,345.29

Tax: \$ 198.79

8.30% Russell County Sales Tax

Amount Due: \$ 3,544.08

Applied Payments:

Balance Due: \$ 3,544.08

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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