

** Amend*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32887
Name: Endeavor Energy Resources, LP
Address 1: PO Box 40
Address 2: _____
City: Delaware State: OK Zip: 74027 +
Contact Person: Joe Driskill
Phone: (918) 467-3111
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: NA
Purchaser: Seminole Energy Services

API No. 15 - 125-30893-0000
Spot Description: _____
Approx 40' S - W2_E2_E2 Sec. 16 Twp. 34 S. R. 17 East West
2,600 Feet from North / South Line of Section
990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: Dwayne DeTar Well #: 16-1
Field Name: Coffeyville
Producing Formation: Lexington Shale
Elevation: Ground: 749.5 Kelly Bushing: _____
Total Depth: 955 Plug Back Total Depth: 950
Amount of Surface Pipe Set and Cemented at: 43' 9" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 43' 9"
feet depth to: surface w/ 8 sx cmt.

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11-16-05 11-17-05 3-30-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 4-11-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 4/19/11

Operator Name: Endeavor Energy Resources, LP Lease Name: Dwayne DeTar Well #: 16-1
 Sec. 16 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction Gamma Ray CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lexington Shale</td> <td>282</td> <td>467.5</td> </tr> </table>	Name	Top	Datum	Lexington Shale	282	467.5
Name	Top	Datum					
Lexington Shale	282	467.5					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6.75"	4.5"	10.5#	950	Class A	100	Diacel
Surface	11 1/4	8 5/8	21#	43' 9"	Portland	8	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	286.5 - 288.5	500 gal 15% HCL	RECEIVED APR 14 2011 KCC WICHITA
		650 bbl gelled water	
		4250# 20/40 sd	

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>310'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>4-28-06</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		trace	40		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	2		Lic # 32887		S 16	T 34	R 17E	
API #:	15-125-30893-0000							
Operator:	Endeavor Energy Resources LP							
Address:	PO Box 40							
	Delaware, Ok 74027							
Well #:	16-1	Lease Name:	Dwayne Detar		Depth	Oz.	Orifice	flow - MCF
Location:	2600 ft. from S	Line			205	No Flow		
	990 ft. from E	Line			305	9	3/4"	42.5
Spud Date:	11/16/2005				405	7.5	3/4"	38
Date Completed:	11/17/2005		TD:	955'	455	Gas Check Same		
Geologist:					480	6	3/4"	34.7
Casing Record	Surface	Production		505	Gas Check Same			
Hole Size	11 1/4"	6 3/4"		530	Gas Check Same			
Casing Size	8 5/8"			555	5	3/4"	31.6	
Weight				580	Gas Check Same			
Setting Depth	43'9"			605	Gas Check Same			
Cement Type	Portland			630	10	3/4"	44.8	
Sacks	8			655	9	3/4"	42.5	
Feet of Casing	43'9"			680	Gas Check Same			
				705	Gas Check Same			
Rig Time	Work Performed			730	8	3/4"	40	
				755	7	3/4"	37.4	
				780	6.5	3/4"	36.1	
				905	4	3/4"	28.3	
				930	Gas Check Same			
Well Log				955	2	3/4"	20	
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburdn	260	265	shale	438	439	shale
2	7	clay	265	284	Pink lime	439	441	lime
7	12	lime	284	286	shale	441	450	shale
12	53	shale	286	288	Lexington blk shale	450	452	lime
53	72	lime	288	289	shale	452	462	shale
72	74	shale	289	289		462	463	Ironpost coal
74	75	lime	289	290	coal	463	464	shale
75	103	shale	290	292	shale	464	465	lime
103	115	lime	292	298	sand	465	466	shale
115	116	shale	298	360	shale	466	467'6"	blk shale
116	117	blk shale	360	401	Oswego lime	467'6"	469	Bevier coal
117	118	shale	401	402	shale	469	470	shale
118	129	lime	402	404	Summit blk shale	470	476	Squirrel sand
129	142	shale	404	406	shale	476	499	shale
142	190	sand	406	434	lime	499	500	lime
		wet	434	435	shale	500	501	shale
190	257	shale	435	437	Mulky blk shale	501	502	blk shale
257	260	lime	437	438	coal	502	503	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
503	504'6"	Crowburg blk shale	770	874	shale			
504'6"	505	shale	874	878	sand			
505	507	coal	878	899	shale			
507	515	shale	899	902	Riverton coal			
515	527	Cattleman sand	902	911	shale			
527	528	sandy shale	911	921	Mississippi chat			
528	541	shale			oil odor			
541	542	lime	921	955	Mississippi lime			
542	550	shale	955		Total Depth			
550	552	Flemming coal						
552	570	shale						
570	571'6"	Mineral coal						
571'6"	585	shale						
585	593	sand						
593	608	shale						
608	610	Tebo coal						
610	626	shale						
626	630	Weir coal						
630	635	shale						
635	646	Bartlesville sand						
646	662	shale						
662	667	sand						
667	672	shale						
672	683	sand						
683	698	shale						
698	699'6"	coal						
699'6"	715	shale						
715	727	sand						
727	729	sandy shale						
729	730	coal						
730	735	shale						
730		add water						
735	736	coal						
736	769	shale						
769	770	coal						

Notes:

05LK-111705-R2-047-Dwayne Detar 16-1-Endeavor

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Keep Drilling - We're Willing!

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 06501
 LOCATION BV
 FOREMAN Steve J

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-18-05		Denny - Ufar				Mo
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 955 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 952 DRILL PIPE TUBING OTHER
 SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING
 DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE

REMARKS: ran 8 gal. slurry, ran 100 sx diacid cement
washed lines pumped plug to bottom

2nd well

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE LS		765.00	
		MILEAGE			
5407	min	bulk delivery		260.00	
5402	952'	rodage		152.80	
5501C	2 1/2 hrs	transport		232.50	
1104	100 sx	Cement		475.00	
1105	2 sx	Hulls		26.00	
1107	2 sx	Floccul		85.50	
110A	20	Robral		338.00	
111	200 #	SALT	RECEIVED	56.00	
111A	50 #	Mot 50	APR 14 2011	27.50	
111B	8 sx	6EL	KCC WICHITA	53.04	
1123	5000 gals	city Water		64.00	
1130	60 #	RPM		270.00	
3123	60 #	Diacid		615.00	
4404	1	1/2 Plug		26.00	
				SALES TAX	137.70
				ESTIMATED TOTAL	4145.56

201080

AUTHORIZATION _____ TITLE _____ DATE _____