

Amend

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32887

Name: Endeavor Energy Resources, LP

Address 1: PO Box 40

Address 2: _____

City: Delaware State: OK Zip: 74027 + _____

Contact Person: Joe Driskill

Phone: (918) 467-3111

CONTRACTOR: License # 33072

Name: Well Refined Drilling

Wellsite Geologist: NA

Purchaser: Seminole Energy Services

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

12-14-09 12-17-09 10-21-10

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31916-00-00

Spot Description: _____

_____ NW SE Sec. 4 Twp. 34 S. R. 17 East West

1,980 Feet from North / South Line of Section

1,980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Montgomery

Lease Name: DeTar Well #: 4-2

Field Name: Cherokee Basin Coal Area

Producing Formation: Lexington Shale, Summit Coal

Elevation: Ground: 756 Kelly Bushing: _____

Total Depth: 955 Plug Back Total Depth: 947

Amount of Surface Pipe Set and Cemented at: 44' 5" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 44' 5"

feet depth to: surface w/ 50 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill

Title: Operations Superintendent Date: 3-1-11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ **RECEIVED**
APR 13 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg Date: 4/19/11

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Operator Name: Endeavor Energy Resources, LP Lease Name: DeTar Well #: 4-2
 Sec. 4 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego Lime	310	446
Bartlesville Sand	752	4 1/2
Riverton Coal	889	-133

List All E. Logs Run:
 Deep Induction
 Density - Neutron Porosity
 Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	21#	44' 5"	Class A	50	
Production	7 7/8"	5 1/2"	10.5#	947	Class A	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	257 - 259		
1	352 - 356		

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>380</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>11-18-10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		5	30	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-1B.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED APR 13 2011 KCC WICHITA
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Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

HAVE RIG
Rig # 5
WILL DIG

S4	T34S	R17E
Location		NW,SE
County		Montgomery

Rig #:	5		
API #:	15-125-31916-0000		
Operator:	Endeavor Energy Resources LP		
Address:	PO Box 40		
	Delaware, Ok 74027		
Well #:	4-2	Lease Name:	DeTar
Location:	1980 FSL	Line	
	1980 FEL	Line	
Spud Date:	12/14/2009		
Date Completed:	12/17/2009	TD:	955'
Driller:	Josiah Kephart		
Casing Record:	See Page 3		
Hole Size	12 1/4"		6 3/4"
Casing Size	8 5/8"		
Weight			
Setting Depth	44' 5"		
Cement Type	Portland		
Sacks		Service Company	
Feet of Casing			

Note:

Top	Bottom	Interval	Thickness	Material	Start	End	Notes	
0	1	overburden	262	264	lime	397	399	lime
1	14	ckay	264	265	shale	399	401	shale
14	35	shale	265	268	Anna blk shale	401	409	sandy shale
35	62	lime	268	269	Lexington coal	409	416	lime
62	65	sand	269	271	shale	416	420	sandy shale
65	74	lime	271	271.5	coal	420	512	shale
74	83	shale	271.5	309	shale	512	527	sandy shale
83	94	lime	309	324	Peru sand	527	609	shale
94	98	shale	324	328	shale	609	618	sandy shale
98	106	sand	328	352	1st Oswego lime	618	634	shale
106	108	lime	352	353.5	shale	634	650	sandy shale
108	149	shale	353.5	355.5	Summit blk shale	650	651	coal
149	160	Weiser sand	355.5	357	shale	651	682	shale
160	233	shale	357	385	lime	682	683	coal
233	236	lime	385	387	shale	683	691	shale
236	247	shale	387	390	blk shale	691	692	coal
247	259	lime	390	395	lime	692	720	shale
259	262	Pink lime - oil odor	395	397	shale	720	738	Upper Bartlesville

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CONSOLIDATED
Oil Well Services, LLC

232473

TICKET NUMBER 22059
LOCATION Barksville
FOREMAN Jason R

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-17-09		Detax # 4-2				Men
CUSTOMER Endersee						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
419	James N					
518	Dusty					
	Nalley TP					

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 955 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 947 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0 SLURRY VOL 1.59 WATER gal/sk 6.94 CEMENT LEFT in CASING _____
 DISPLACEMENT 14.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation run 105 sks Class A cement
270 gal, 4 pheno 10# Gilsonte and 5.70% salt. Shut down washed
up behind plug. Dropped plug displaced and set shoe.
Knocked off and drilled up.

Cement circulated to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	40	MILEAGE		138.00
5407	1	bulk truck		296.00
5402	947	footage		179.93
5501c	4.5	transport		472.50
1104	9870#	Class A		
1111	300#	Salt	*	1381.80
1107A	80#	Pheno	*	117.00
1110	1100#	Gilsonte	*	86.40
1118b	200#	Gel	*	671.00
1123	5040 gal	City Water	*	32.00
4404	1	4 1/2 Rubber Plug	*	7056
		RECEIVED	*	43.00
		APR 13 2011		
		KCC WICHITA		

Ravin 3737 5.3% SALES TAX 12730
 ESTIMATED TOTAL 4485.49
 AUTHORIZATION _____ TITLE _____ DATE _____



CONSOLIDATED
Oil Well Services, LLC

232398

TICKET NUMBER 22043
LOCATION B-wilk
FOREMAN Coop

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
2-14-09	2520	Detar # 4-2				Mont																				
CUSTOMER Endeavor			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>419</td> <td>James</td> <td>514 T09</td> <td></td> </tr> <tr> <td>486</td> <td>Bell</td> <td></td> <td></td> </tr> <tr> <td>1761</td> <td>Nike</td> <td></td> <td></td> </tr> <tr> <td>513 T119</td> <td>Tam J</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	419	James	514 T09		486	Bell			1761	Nike			513 T119	Tam J		
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419	James	514 T09																								
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1761	Nike																									
513 T119	Tam J																									
MAILING ADDRESS																										
CITY		STATE	ZIP CODE																							

JOB TYPE well HOLE SIZE 12 1/4 HOLE DEPTH 50 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 44 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 3 bbl ahead Est. circulation pumped 50 bbl cement displaced w 2 bbl, shut in.
- Circulated cement to surface -

- Collected prod w 160 Bbl -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE		680.00
5406	45	MILEAGE		155.25
5407	1	Bulk Truck		296.00
5501 C	3hr x 2	Transport		630.00
5504 B	3hr	Flat Bed		282.00
1104	4750 #	Cement		658.00
1102	100 #	Calum		91.00
1102 A	80 #	Pheno Seal		81.40
1118 B	45 bbl 2250 #	Gel		360.00
1123	8400 / 1	Crky Water		117.60
RECEIVED				
APR 13 2011				
KCC WICHITA				

Ravin 3737

SALES TAX 28.52
ESTIMATED TOTAL 3404.27

AUTHORIZATION _____ TITLE _____ DATE _____