

Amend

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32887

Name: Endeavor Energy Resources, LP

Address 1: PO Box 40

Address 2: _____

City: Delaware State: OK Zip: 74027 + _____

Contact Person: Joe Driskill

Phone: (918) 467-3111

CONTRACTOR: License # 33072

Name: Well Refined Drilling

Wellsite Geologist: NA

Purchaser: Seminole Energy Services

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

9-24-08 9-25-08 8-18-10 *↑*

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-24452-0000

Spot Description: _____

SW SW SW Sec. 7 Twp. 34 S. R. 18 East West

330 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest OUTSIDE Section Corner:

- NE NW SE SW

County: Labette

Lease Name: Tate Ranch Well #: 7-1

Field Name: Valeda

Producing Formation: Weir *SP*

Elevation: Ground: 768.4 Kelly Bushing: _____

Total Depth: 905 Plug Back Total Depth: 900'

Amount of Surface Pipe Set and Cemented at: 21' 10" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 900

feet depth to: surface w/ 100 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill

Title: Operations Superintendent Date: 3-1-11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ **RECEIVED**
APR 1-3 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DG Date: 4/19/11

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Operator Name: Endeavor Energy Resources, LP Lease Name: Tate Ranch Well #: 7-1
 Sec. 7 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Weir	603	165
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippi Chat	849	-81
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi Lime	865	-97
List All E. Logs Run: Dual Induction Compensated Density Cement Bond Log				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	21' 10"	Portland	4	
Production	6.75	4 1/2	11.60#	900'	Class A	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	603 - 609	350 gal 7.5% HCL	
		200 lbs Frac gel	
		7500 lbs 20/40 sd	

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TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>625'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>8-30-10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf <u>trace</u>	Water Bbbs. <u>15</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 -
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	1	OK # 20857	KS - # 32887	S7	T34S	T18E
API #:	15-099-24452-0000			Location:	sw,sw,sw	
Operator:	Endeavor Energy Resources LP			County:	Labette	

Address: PO Box 40				Gas Tests			
Delaware, OK 74027							
Well #:	7-1	Lease Name:	Tate Ranch	Depth	Oz.	Orifice	flow - MCF
Location:	330	FSL	Line	230		Trace	
	330	FWL	Line	355	2	3/8"	5.05
Spud Date:	9/24/2008			380	15	3/8"	13.9
Date Completed:	9/25/2008		TD: 905'	430	2	1/2"	8.87
Driller:	Shaun Beach			455	4	1/2"	12.5
Casing Record	Surface	Production		480	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		505	Gas Check Same		
Casing Size	8 5/8"			530	12	1/2"	21.9
Weight	24			555	10	1/2"	19.9
Setting Depth	21' 10"			605	7	1"	68.3
Cement Type	Portland			705	1	1"	25.8
Sacks	4			730	3	1/2"	10.9
				780	5	1/2"	14.1
				835	8	1/2"	17.2
				855	6	1/2"	15.4

08LI-092508-R1-050-Tate Ranch 7-1-EER

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	231	236	shale	387	388	lime
2	15	lime	236	240	sandy shale	388	410	shale
15	22	shale	240	260	shale	410	411	coal
22	48	lime	260	261	lime	411	415	shale
48	50	shale	261	268	shale	415	417	sandy shale
50	52	blk shale	268	307	lime	417	419	coal
52	58	lime	307	308	carbonated shale	419	420	sandy shale
58	59	shale	308	333	lime	420	425	coal
59	64	sandy shale	333	335	blk shale	425	441	shale
64	184	shale	335	336	shale	441	443	lime
184	185	blk shale	336	363	lime	443	444	shale
185	214	lime	363	365	shale	444	445	blk shale
190		odor	365	368	blk shale	445	448	shale
208		more odor	368	373	lime	448	451	blk shale
214	216	blk shale	373	383	shale	451	452	coal
216	220	shale	383	386	blk shale	452	463	shale
220	231	lime	386	387	shale	463	465	blk shale

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 18269

LOCATION Bartholomew, OK

FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 68720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-26-08	2520	Tele Ranch 7-1				Robertson
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 905' CASING SIZE & WEIGHT 4 1/2 10.5"
 CASING DEPTH 900' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL 1.59 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 14.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Raagel / PCM to establish circ. ran 100 sk of cement w/ 10" Kol Seal /
5% Salt / 2% Gel / 1/2" Phenol. Washed out pump & lines, dropped plug &
disp. to set shoe. Shut down & washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long string)		925.00
5406	45	MILEAGE		164.25
5407	1	Bulk Tel		315.00
5402	900'	Footage		180.00
5421	1	4 1/2" Plug Container		200.00
5501C	3 hrs.	Transport		336.00
1104	100 sk / 9400**	Cement (Class A)	*	1410.00
1107A	2 sk / 80**	Phenoseal	*	92.00
1110A	20 sk / 1000**	Kol Seal	*	420.00
1111	6 sk / 300**	Granulated Salt	RECEIVED	99.00
1118B	10 sk / 500**	Premium Gel	*	85.00
1123	120 bbl / 5040 gal	City Water	APR 13 2011	70.00
4404	1	4 1/2" Rubber Plug	KCC WICHITA	45.00

Rev'n 3737 6.55811
 AUTHORIZATION [Signature] TITLE 226081 SALES TAX ESTIMATED TOTAL 145.50
 DATE _____