

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

RECEIVED W/OUT  
REQ'D KSONA-1 FORM.

RECEIVED KSONA-1 Form CP-1  
March 2010  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 31590  
Name: MIKE ELWELL  
Address 1: 175 1ST ST UNIT 2307  
Address 2: \_\_\_\_\_  
City: ST. PETERSBURG State: FLA Zip: 33701  
Contact Person: MIKE ELWELL  
Phone: ( 785 ) 766-8211

API No. 15 - 15-019-18560-03-01  
If pre 1967, supply original completion date: 1902  
Spot Description: NE - NE - NE - NW  
Sec. 9 Twp. 34 S. R. 11 ☒ East ☐ West  
5015 Feet from ☐ North / ☒ South Line of Section  
2830 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☒ NE ☐ NW ☒ SE ☐ SW  
County: CHOUTAUGUS  
Lease Name: SAVELL Well #: 27

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☒ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8 5/8 - 300' Set at: 0 - 300 Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: N/A Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 94 (☒ G.L. / ☐ K.B.) T.D.: 1240 PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☒ Junk in Hole ☐ Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

50' - ON BOTTOM - 20 SACKS  
50' - 600 - 20 SACKS  
350' TO SURFACE - 160 SACKS

SEE TICKET

Is Well Log attached to this application? ☒ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

STATE NOTIFIED OF PLUGGING +  
FIELD AGENT WAS PRESENT DURING  
PLUGGING - RIG STILL OVER HOLE

old log - could only get  
to 1240' - JUNK in hole  
+ had to quit.

old Log ATTACHED

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Consolidate - Kirk Sandors

Address: Box 884 City: Chanute State: KC Zip: 66720

Phone: ( 620 ) 431-9210

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: 11 Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): 9/30/10

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 12/8/10 Authorized Operator / Agent: [Signature]

(Signature)

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DEC 13 2010

KCC WICHITA



PO Box 884, Chanute, KS 66720  
620-431-6210 or 800-487-8678

## FIELD TICKET &amp; TREATMENT REPORT

## CEMENT

TICKET NUMBER 29253  
LOCATION Barth Smith, OK  
FOREMAN Kirk Sanders

| DATE            | CUSTOMER # | WELL NAME & NUMBER | SECTION  | TOWNSHIP | RANGE   | COUNTY |
|-----------------|------------|--------------------|----------|----------|---------|--------|
| 9-30-10         | 2399       | Small # 27         | 9        | 34S      | 11E     | CO     |
| CUSTOMER        |            |                    | TRUCK #  | DRIVER   | TRUCK # | DRIVER |
| MAILING ADDRESS |            |                    | 398      | Taha A.  |         |        |
| CITY            |            |                    | 486      | Mark T.  |         |        |
| STATE           |            |                    | 412 T 97 | Mark C.  |         |        |
| ZIP CODE        |            |                    |          |          |         |        |

JOB TYPE PTA HOLE SIZE 7" / 10" HOLE DEPTH 1225' CASING SIZE & WEIGHT  
CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.1 SLURRY VOL 6.55 WATER gal/ft 2.8 CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 2.7/3.7 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Est. c/c ramp 50' plug of 4% gal cement & disp. Rig pulled  
pipe up to 600'. Pumped 50' plug & disp. Rig pulled up to 350'  
on 160' to surface. Rig pulled pipe & tripped off.

Bottom 50' in 7" OH (20 in)  
Middle 50' in 10" OH (20 in)  
Top 350' in 10" OH (160 in)

| ACCOUNT CODE                       | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL    |
|------------------------------------|-------------------|------------------------------------|-----------------|----------|
| 5405A                              | 1                 | PUMP CHARGE (PTA)                  |                 | 285.00   |
| 5406                               | 4.5               | MILEAGE                            |                 | 164.25   |
| 5407                               | 1                 | Bulk Trk                           |                 | 315.00   |
| 5501C                              | 5 hrs             | Transport                          |                 | 560.00   |
| 1104                               | 18,800 gal        | Cement (Class A)                   | *               | 3008.00  |
| 1118B                              | 750 gal           | Premium Gal                        | *               | 150.00   |
| 1123                               | 4000 gal          | City Water                         | *               | 62.50    |
| (10% Discounted Price \$ 4,906.92) |                   |                                    |                 |          |
|                                    |                   | 8.3%#                              | SALES TAX       | 267.36   |
|                                    |                   |                                    | ESTIMATED TOTAL | 5,452.13 |

Form 3737

AUTHORIZATION Rut E. Damp TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

RECEIVED  
DEC 13 2010  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).  
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 31590  
Name: Mike Elwell  
Address 1: 175 1ST ST UNIT 2307  
Address 2: \_\_\_\_\_  
City: ST. PETERSBURG State: FLA Zip: 33704  
Contact Person: Mike Elwell  
Phone: ( 785 ) 766-8211 Fax: (     )       
Email Address: \_\_\_\_\_

Well Location:  
N 1/2 N 1/2 N 1/2 W Sec. 9 Twp. 34 S. R. 11 ☒ East ☐ West  
County: Chautauque  
Lease Name: SNELL Well #: 27

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**Surface Owner Information:**

Name: N.J. Revocable Trust  
Address 1: 18718 E. 94TH ST  
Address 2: \_\_\_\_\_  
City: Broken Arrow State: OK Zip: 74012

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

**Select one of the following:**

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/4/11 Signature of Operator or Agent: Mike Elwell Title: Operator

RECEIVED

APR 08 2011

KCC WICHITA



Sam Brownback, Governor, Thomas E. Wright, Chairman Ward Loyd, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

ELWELL, MIKE  
175 1ST STREET S., APT 2307  
ST> PETERSBURG, FL 33701

April 14, 2011

Re: Snell #27  
API 15-019-19560-00-02  
9-34S-11E, 5015 FSL 2830 FEL  
CHAUTAUQUA COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after October 11, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300