

For KCC Use: 5-22-2011  
 Effective Date: 2  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, **MUST** be submitted with this form.

Expected Spud Date: May 20 2011  
month day year

OPERATOR: License# 31253  
 Name: Primexx Operating Corporation  
 Address 1: Two Energy Square  
 Address 2: 4849 Greeville Ave., Ste. 1600  
 City: Dallas State: TX Zip: 75206  
 Contact Person: Andrea Molinar  
 Phone: 214-369-5909

CONTRACTOR: License# 33132  
 Name: Dan Darling Drilling

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: _____	<input checked="" type="checkbox"/> Wildcat	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - C - SW - SE Sec. 4 Twp. 35 S. R. 5  E  W  
(N/10/10)  
615 feet from  N /  S Line of Section  
1,875 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: Harper  
 Lease Name: Boor Well #: 4-1  
 Field Name: Wilcat

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Mississippi  
 Nearest Lease or unit boundary line (in footage): 615

Ground Surface Elevation: 1240 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 1 joint more than required 200' min.

Length of Conductor Pipe (if any): N/A

Projected Total Depth: 5300'

Formation at Total Depth: Wilcox

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_ (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/03/2011 Signature of Operator or Agent: Andrea Molinar Title: Regulatory Analyst

<b>For KCC Use ONLY</b>	
API # 15 - <u>077-21743-00-00</u>	
Conductor pipe required <u>None</u> feet	
Minimum surface pipe required <u>200</u> feet per ALT. <input checked="" type="checkbox"/> I <input type="checkbox"/> II	
Approved by: <u>[Signature]</u> <u>5-17-2011</u>	
This authorization expires: <u>5-17-2012</u> <small>(This authorization void if drilling not started within 12 months of approval date.)</small>	
Spud date: _____ Agent: _____	

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
 MAY 16 2011

KCC WICHITA

**RECEIVED**  
 MAY 06 2011  
 KCC WICHITA

4  
35  
5  
 E  
 W

For KCC Use ONLY

API # 15 - 077-21743-0000

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Prineox Operating Corporation  
Lease: Boor  
Well Number: 4-1  
Field: Wilcat

Location of Well: County: Harper  
615 feet from  N /  S Line of Section  
1,875 feet from  E /  W Line of Section  
Sec. 4 Twp. 35 S. R. 5  E  W

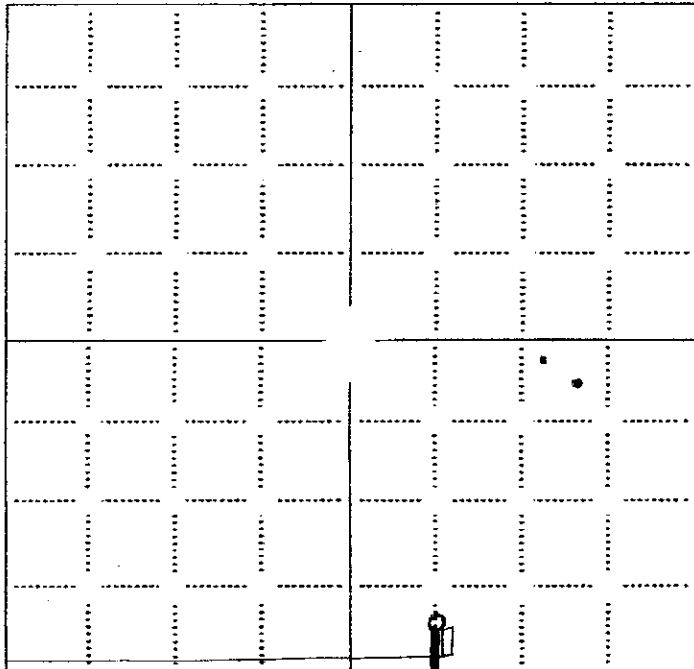
Number of Acres attributable to well: 120  
QTR/QTR/QTR/QTR of acreage:      - C - SW - SE

Is Section:  Regular or  Irregular

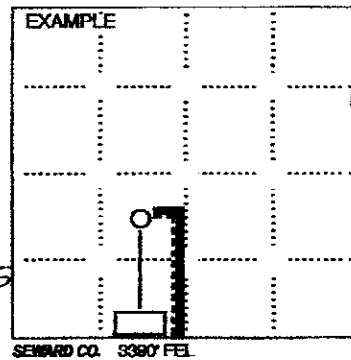
If Section is irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



- LEGEND**
- Well Location
  - Tank Battery Location
  - Pipeline Location
  - Electric Line Location
  - Lease Road Location



RECEIVED  
MAY 06 2011  
KCC WICHITA

RECEIVED  
MAY 18 2011  
KCC WICHITA

1980' FSL

NOTE: In all cases locate the spot of the proposed drilling location.

615 Fsl

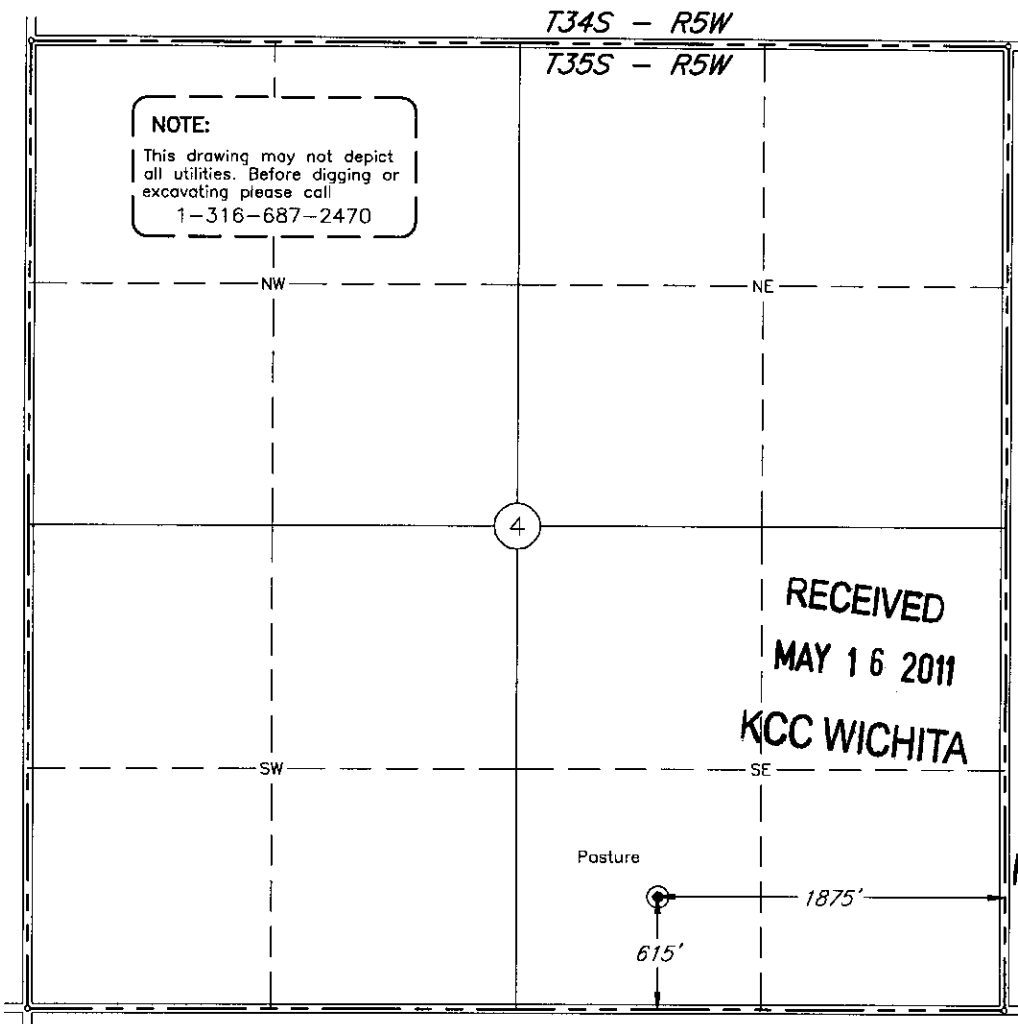
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-077-21743-000

# PRIMEXX ENERGY PARTNERS LTD. PROPOSED WELL LOCATION

HARPER County, Kansas  
615'FSL - 1875'FEL Section 4 Township 35S Range 5W I.M.



Scale: 1" = 1000'

Date Staked: March 31, 2011

NAD 83

Latitude & Longitude per GPS Observation: Latitude: 37°01'30.033" N Y: 1443451.781 N  
Longitude: 97°51'47.020" W X: 1498288.222 E

Operator: PRIMEXX ENERGY PARTNERS Elevation: 1240'

Lease Name: Boor 4-1 Well No.:

Topography & Vegetation: Pasture

Alternate Location

Stakes Set: No Good Drill Site? Yes

Best Accessibility to Location: From the South Line

Distance & Direction

from Hwy Jct or Town: From the Town of Bluff City; Thence south 4 miles; Thence east 1 mile to the Southeast Corner of Section 4.

### SURVEYOR'S CERTIFICATE

I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1263 do hereby certify that the above described well location was carefully staked on the ground as shown and that all ties and distances shown are from existing lines of occupation.

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 31253  
Name: Primexx Operating Corporation  
Address 1: Two Energy Square  
Address 2: 4849 Greeville Ave., Ste. 1600  
City: Dallas State: TX Zip: 75206 +  
Contact Person: Andrea Molinar  
Phone: ( 214 ) 369-5909 Fax: ( 214 ) 369-5537  
Email Address: andrea.molinar@primexx.com

Well Location:  
C SW SE Sec. 4 Twp. 35 S. R. 5  East  West  
County: Harper  
Lease Name: Boor Well #: 4-1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

RECEIVED

MAY 06 2011

KCC WICHITA

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

**Surface Owner Information:**

Name: Darlene S. Boor  
Address 1: 6523 SE 150th  
Address 2: \_\_\_\_\_  
City: Norwich State: KS Zip: 67118 +

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5/03/2011 Signature of Operator or Agent: Andrea Molinar Title: Regulatory Analyst

RECEIVED

MAY 16 2011

KCC WICHITA

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Primexx Operating Corporation</b>		License Number: <b>31253</b>	
Operator Address: <b>Two Energy Square</b>		4849 Greeville Ave., Ste. 1600 <b>Dallas TX 75206</b>	
Contact Person: <b>Andrea Molinar</b>		Phone Number: <b>214-369-5909</b>	
Lease Name & Well No.: <b>Boor 4-1</b>		Pit Location (QQQQ): <b>C SW/4 SE/4</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>12,000</b> (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Pit dimensions (all but working pits): <b>130</b> Length (feet) <b>130</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <b>N/A 413</b> feet    Depth of water well <b>35</b> feet		Depth to shallowest fresh water <b>5</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water based mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>evaporation and backfilling</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED MAY 06 2011 KCC WICHITA	
Date: <u>5/03/2011</u>		Signature of Applicant or Agent: <u>Andrea Molinar</u> RECEIVED MAY 16 2011 KCC WICHITA	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>5-16-11</u> Permit Number: _____    Permit Date: <u>5-16-11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-077-21743-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202