

For KCC Use: 5-29-2011
 Effective Date: 3
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, **MUST** be submitted with this form.

Expected Spud Date: _____
 month day year

OPERATOR: License# 8093
 Name: GARY L.D. HAAS
 Address 1: 600 ARROWHEAD DR
 Address 2: _____
 City: NEW STRAWN State: KS Zip: 66839
 Contact Person: GARY L.D. HAAS
 Phone: 620.364.5893

CONTRACTOR: License# 33557
 Name: SKYY DRILLING

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Mud Rotary
		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> Other: _____		

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: SE4 NE4 OF 17-23-13E
 (Q1/Q2/Q3) _____ SE NE Sec. 17 Twp. 23 S. R. 13 E W
3,370 feet from N / S Line of Section
480 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: GREENWOOD

Lease Name: LONG Well #: 10

Field Name: VIRGIL NORTH

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MISSISSIPPI

Nearest Lease or unit boundary line (in footage): 480 FT

Ground Surface Elevation: 1137 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 50 ft

Depth to bottom of usable water: 20 ft 90

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 40 FT

Length of Conductor Pipe (if any): NONE

Projected Total Depth: 2100

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 22, 2011 Signature of Operator or Agent: Gary L.D. Haas Title: operator

For KCC Use ONLY
 API # 15 - 073-24161-00-00
 Conductor pipe required No feet
 Minimum surface pipe required 40 feet per ALT. I II
 Approved by: [Signature] 5-24-2011
 This authorization expires: 5-24-2012
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 MAY 24 2011

KCC WICHITA

17
23
13
 E
 W

For KCC Use ONLY

API # 15 - 073-24161-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: GARY L.D. HAAS
 Lease: LONG
 Well Number: 10
 Field: VIRGIL NORTH

Location of Well: County: GREENWOOD
3,370 feet from N / S Line of Section
480 feet from E / W Line of Section
 Sec. 17 Twp. 23 S. R. 13 E W

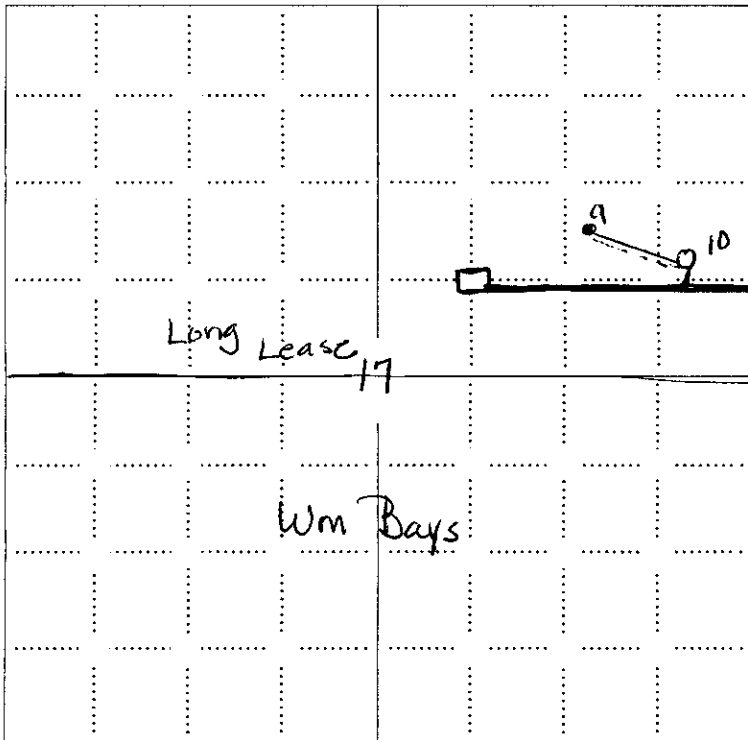
Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - SE - NE

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

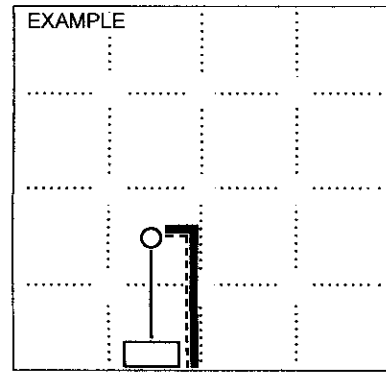
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



3,370 FSL

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton. 480 FEL

RECEIVED
 MAY 24 2011

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KCC WICHITA

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A OIL WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 073-24161-000

LOCATION OF WELL: COUNTY Greenwood

OPERATOR Gary L.D. Haas Oil

3,390 feet from south/north line of section

LEASE Long

480 feet from east / west line of section

WELL NUMBER #10

FIELD Virgil North

SECTION 17 TWP 23 (S) RG 13 (E)W

IS SECTION REGULAR or IRREGULAR

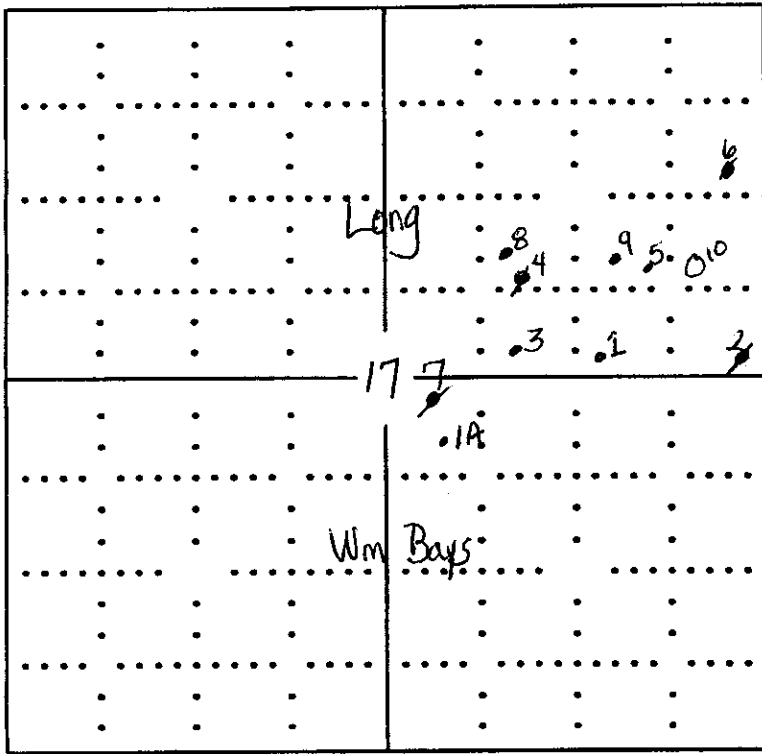
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

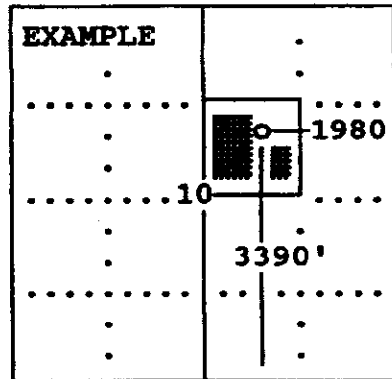
NUMBER OF ACRES ATTRIBUTABLE TO WELL

QTR/QTR/QTR OF ACREAGE - -

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



O-new well - #10



SEWARD CO.

RECEIVED
 MAY 24 2011

KCC WICHITA

The undersigned hereby certifies as _____ (title) for

_____ (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well.

Signature Gary L.D. Haas

Subscribed and sworn to before me on this 23rd day of May, 19 2011

Carie S. Collins
 Notary Public

My Commission expires 1-25-14

CARIE S. COLLINS
 Notary Public - State of Kansas
 My Appt. Expires 1-25-14

FORM CO-7 (12/94)

15-073-24161-0000
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 8093
Name: GARY L.D. HAAS
Address 1: 600 ARROWHEAD DR
Address 2: _____
City: NEW STRAWN State: KS Zip: 66839 + _____
Contact Person: Gary L. D. Haas
Phone: (620) 364.5893 Fax: (_____) _____
Email Address: _____

Well Location:
_____ SE NE Sec. 17 Twp. 23 S. R. 13 East West
County: GREENWOOD
Lease Name: LONG Well #: 10

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Attached list
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: May 22, 2011 Signature of Operator or Agent: Gary L. D. Haas Title: operator

RECEIVED
MAY 24 2011

15-073-24161-0000

Long Lease Surface Owners

Robert Francis Long
1609 Elmhurst
Oklahoma City, OK 73120

Jane A Wright
280 Tallgrass Lane
Camdenton, MO 65020

Donald D. Miller
10 Sullivan Court
Missouri City, TX 77459

Kenneth D. & Ruth J. Imel Living Trust
456 Morgan Trail
Reeds Spring, MO 65737-7544

Mary Hortense Hemphill
2117 Potter Street
Eugene, OR 97405

Margaret L. Ford
2 Windbrook Square
Norman, OK 73072

Malcolm Miller
3215 Netherland Ave, Apt 5 D
Bronx, NY 10463-3420

RECEIVED
MAY 24 2011
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form GDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: GARY L.D. HAAS		License Number: 8093
Operator Address: 600 ARROWHEAD DR		NEW STRAWN KS 66839
Contact Person: GARY L.D. HAAS		Phone Number: 620.364.5893
Lease Name & Well No.: LONG 10		Pit Location (QQQQ): _____ - NE - SE - NE Sec. 17 Twp. 23 R. 13 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 3,370 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 480 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section GREENWOOD County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Rotary mud
Pit dimensions (all but working pits): 78 Length (feet) 14 Width (feet) Depth from ground level to deepest point: 5 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pump as required
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: Fill & reseed Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ May 22, 2011 _____ Date		RECEIVED MAY 24 2011 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: 5-24-11 Permit Number: _____ Permit Date: 5-24-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS

15-073-24161-0500