For KCC I	Use: 5-31-2011	
Effective D	Date:	
District # _		
SGA?	Yes X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	ONA-1, October	m or compilar	ice with the Kansas	s Surface Owner Notification Act, MUST be submitted with	n this form.
Expected Spud Date:	6	6	2011	Spot Description:	
Expected opud bate.	month	day	year	@ 2 _ nw _ sw _ nw Sec. 18 Twp. 31	e p 14 ∇ E W
	34414			(0/0/0/0) 1,650 feet from X	
OPERATOR: License#				525 feet from	E / W Line of Section
Name: Jako Productions J	ke dba			- Ide(Iron	E / X vv Line of Section
Address 1: 10887 marion	rd			is SECTION: Regular Irregular?	
Address 2:			AF.# 94. *-	(Note: Locate well on the Section Plat of	n reverse side)
City: fredonia	State: _k	s Zip: _667	36 +	County: Montgomery	
Contact Person: Jason Jo	ohn			Lease Name: Schwatken	Well #: 5-18
Phone: 620 378 2320				-u -a:	VVCII #
	22000			TOTAL TRAINS.	
CONTRACTOR: License#	33606			Is this a Prorated / Spaced Field?	Yes XNo
Name: Thorton Air Rotary				Target Formation(s): Mississippi	
Well Drilled For:	Well Class	· Type i	Equipment:	Nearest Lease or unit boundary line (in footage): _529	5
	-			Ground Surface Elevation: 960	feet MSL
XOil	-		Vlud Rotary	Water well within one-quarter mile:	☐Yes 🕅 No
Gas Store	· ==		Air Rotary	Public water supply well within one mile:	Yes X No
Disp	—		Cable	Depth to bottom of fresh water: 100+	
Seismic ; #	of Holes Other				
Other:				Depth to bottom of usable water: 290+ /75	
	n			Surface Pipe by Alternate: XII	
If OWWO: old wel	II information as folk	ows:		Length of Surface Pipe Planned to be set: 20 ft	-
Operator:				Length of Conductor Pipe (if any): none	
Well Name:				Projected Total Depth: 1500	
Original Completion D			Tenth:	Formation at Total Depth:mississippi	
Original Completion D	/a(c	Original Total L	лерин	Water Source for Drilling Operations:	
Directional, Deviated or Ho	orizontal wallhore?		Yes No		
If Yes, true vertical depth:					
				DWR Permit #:	
Bottom Hole Location:					
KOO DIKT#				(Note: Apply for Permit with DW	
KCC DKT #:				(Note: Apply for Permit with DW Will Cores be taken?	Yes XNo
The undersigned hereby	affirms that the dr	rilling, complet	AF tion and eventual p		
The undersigned hereby It is agreed that the follow 1. Notify the appropr 2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appr must be completed	affirms that the dr wing minimum req iate district office proved notice of inte ount of surface pip solidated materials ble, an agreement istrict office will be 11 COMPLETION, pendix "B" - Easter d within 30 days of	rilling, complet juirements will prior to spudd ent to drill shares a specified so plus a minima between the contified befor production pign Kansas sur f the spud date	AF tion and eventual p be met: ling of well; li be posted on eac below shall be se um of 20 feet into ti operator and the di e well is either plug pe shall be cement face casing order a e or the well shall b	Will Cores be taken? If Yes, proposed zone: FFIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	Pes No Pe shall be set Prior to plugging; AYS of spud date. ernate II cementing
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KCC WICHITA

For KCC Use ONLY API # 15 125-32093-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Jako Productions IIc	Location of Well: County: M	lontgomery
Lease: Schwatken	1,650	feet from N / S Line of Section
Well Number: 5-18	525	
Field: Elk City	Sec. <u>18</u> Twp. <u>31</u>	S. R. <u>14</u>
Number of Acres attributable to well:	Is Section: Regular o	or Irregular
QTR/QTR/QTR/QTR of acreage:nwswnw	io coolion. [24] nogular o	
	If Section is Irregular, loca	ite <u>well</u> fro <u>m nearest c</u> orner boundary.
	Section corner used:	NE NW SE SW
DI	I AT	

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

	5 F 4				:	:	<u>:</u>	LEGEND
	: !	:				:		O Well Location Tank Battery Location
*******								Pipeline Location Electric Line Location
	:			.,		: :	:	Lease Road Location
		:			-		:	EXAMPLE
	0		···········				:	
								198

	:							: : : : : : : : : : : : : : : : : : :

NOTE: In all cases locate the spot of the proposed drilling locaton.

KECEIVED MAY 2 6 2011

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections KCC WICHITA 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15725-32093-000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name. Jako Productions IIc Nw Sw. nw Sec. 18 Twp. 31 S. R. 14 X Eas West Address 1: 10887 marion rd County. Montgomery Lease Name. Schwalken Weil #: 5-18 County. Montgomery Lease Name. Schwalken Weil #: 5-18 County. Montgomery Lease Name. Schwalken Weil #: 5-18 Riling a Form I-1 for multiple wells on a lease, enter the legal description of the lease below. Surface Owner Information: Name. Wilbur Schwalken When Filing a Form I-1 involving multiple surface owners, attach an additional sheet Issing all of the information to the left for each surface owners. Surface owner informations in the left for each surface owners. Surface Schwalken When filing a Form I-1 involving multiple surface owners, attach an additional sheet Issing all of the information to the register of deads for the county, and in the real estate property tax records of the county pressurer. When filing a Form I-1 involving multiple surface owners, attach an additional sheet Issing all of the information to the register of deads for the county, and in the real estate property tax records of the county pressurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located. 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am Bining in connection with this form, 2) if the form being filed is a Form C-1 or Form CB-1, Form T-1, or Form CP-1 will be returned. RECEIVED Namager MAY 2 6 2011 Rec	OPERATOR: License # 34414	Well Location:	
Address 1: 10887 marion rd Address 2: Lease Name: Schwalken	Name. Jako Productions IIc		14 X Fas West
Address 2: Lease Name: Schwatken Well #: 5-18 If tilling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Surface Owner Information: Surface Owner Information: Wilbur Schwatken Wilbur Schwat	Address 1: 10887 marion rd	County: Montgomery	
City: fredonia State: ks Zip: 66736 + If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Phone: (\$20 3782320 Fax: () Fax: ()	Address 2:	Lease Name: Schwatken	_ Well #: <u>5-18</u>
Contact Person Jason John The lease below: Phone: (620) 3782320 Fax: (City: fredonia State: ks Zip: 66736 +		
Email Address: Surface Owner Information: When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the country and in the real estate property tax records of the country treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that 1 am filling in connection with this form; 2) if the form being filled is a Form C-1 or Form CB-1, Form CB-1, Form T-1, or Form CB-1 than provided this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. It felse is not received with this form. If the fee is not received with this form, the KSCNA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the heat of my knowledge and belief. MAY 2 6 2011 Signature of Operator or Agent:	Contact Person: Jason John	the lease below:	,
Surface Owner Information: Name: Wilbur Schwatken Address 1: 5615 or 2300 Address 2:			
Name: Wilbur Schwatken Address 1: 5615 cr 2300 Address 2:	Email Address:		
Address 1: 5615 cr 2300 State: State	Name: Wilbur Schwatken	When filing a Form T-1 involving multiple surface o	wners, attach an additional
Address 2:	Address 1: 5615 cr 2300		
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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 5-24-2011 Signature of Operator or Agent: Title: Manager May 2 6 2011 May 2 6 2011 Manager May 2 6 2011 Manager May 2 6 2011 May 2 6 2011 May 2 6 2011 May 2 6 2011 Manager May 2 6 2011 May 2 6	KCC will be required to send this information to the surface of	owner(s). To mitigate the additional cost of the KC	C performing this
Date: 5-24-2011 Signature of Operator or Agent: Title: Manager MAY 2 6 2011			this form, the KSONA-1
Date: Signature of Operator or Agent: Title:	I hereby certify that the statements made herein are true and correct (to the best of my knowledge and belief.	RECEIVED
Date: Signature of Operator or Agent: Title: Title:	Date: 5-24-2011 Signature of Courses on Account	Tatlo: Manager	MAY 2 6 2011
	Signature of Operator or Agent: Care	Tue:	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate Operator Name: Jako Productions IIc License Number: 34414 Operator Address: 10887 marion rd fredonia ks 66736 Contact Person: Jason John Phone Number: 620 378 2320 Lease Name & Well No.: Schwatken 5-18 Pit Location (QQQQ): Type of Pit: __nw _sw _nw Pit is: Sec. 18 Twp. 31 R. 14 X East West Emergency Pit Burn Pit X Proposed Existing Settling Pit X Drilling Pit If Existing, date constructed: 1,650 Feet from X North / South Line of Section Workover Pit Haul-Off Pit 525 Feet from X East / West Line of Section (If WP Supply API No. or Year Drilled) Pit capacity: Montgomery ..._(bbls) Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? X Yes No Yes X No 30 Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: _ No Pit If the pit is fined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: N/4 feet Depth of water well _ measured feet well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation:__ Type of material utilized in drilling/workover:_ Number of producing wells on lease: ___ Number of working pits to be utilized: Barrels of fluid produced daily:_ evaporation and backfill Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED MAY 2 6 201 5-24-2011 Date Signature of Applicant or Agent KCC WICHITA KCC OFFICE USE ONLY Liner Steel Pit RFAC Date Received: 5-26-// Permit Number: 5-26-// Lease Inspection: Permit Date: Yes Ko

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-125-32093-0000