For KCC Use: Effective Date: District # 4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	5	25	2011	Spot Description:	
xpected Spud Date:	month	day	year		Twp. 9 S. R. 19 DE W
	31171 ′				et from N / S Line of Section
PERATOR: License#				3,630 fo	et from XE / W Line of Section
ame: Continental Operati	ing Co.			is SECTION: Regular Integular	
ddress 1: 1 Houston Cen	ter, 1221 McKinney,	ste 3700		is SECTION. MRegular I megular	1
ddress 2:		-: 770	340	(Note: Locate well on the Se	ection Plat on reverse side)
		Zip: _//u	010+	Oddiny.	
ontact Person: Greg Mits hone: 713-209-1110	BUING				Well #: 1
none:				Field Name: Lynd	
ONTRACTOR: License#	32128			Is this a Prorated / Spaced Field?	Yes XNo
arne: Western Well Service	×e -			Target Formation(s): Arbuckle	
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit boundary line (in fo	
⊠oii ′ ∏Enh F	Rec Infield		Mud Rotary	Ground Surface Elevation: 2201' KB	feet MSL
Gas Stora	· ·		Air Rotary	Water well within one-quarter mile:	Yes XNo
Dispo	· =	إسسا	Cable	Public water supply well within one mile:	∐Yes XINo
Seismic ; #		بخكا	1	Depth to bottom of fresh water: 100	Qno!
Other:					900'
——————————————————————————————————————	l information on follow			Surface Pipe by Alternate:	. 316'
f OWWO: old well		yv 3 .		Length of Surface Pipe Planned to be se	RECEIVED
Operator: Skelly Oil C	Co			Length of Conductor Pipe (if any): none	
Well Name: M L Case	ry #2		0744	Projected Total Depth: 3741'	JUN 0 3 2011
Original Completion Da	ate: 11-23-54 (Original Total	Depth: 3/41	Formation at Total Depth: Arbuckle	3014 0 3 2011
Dissetional Deviated or Ur	Caradilau lataran		Yes X No	Water Source for Drilling Operations:	W00 W00 W74
Directional, Deviated or Ho					KCC WICHITA
f Yes, true vertical depth: Bottom Hole Location:				DWR Permit #:	
Bottom Hole Location:				DWR Permit #:(Note: Apply for Pe	rmit with DWR
Bottom Hole Location: (CC DKT #:			A	- Will Cores be taken? If Yes, proposed zone: FFIDAVIT	rmit with DWR
Sottom Hole Location: KCC DKT #: The undersigned hereby	affirms that the dri	illing, comple	Aletion and eventual	Will Cores be taken? If Yes, proposed zone:	rmit with DWR
Bottom Hole Location: KCC DKT #: The undersigned hereby it is agreed that the follow	affirms that the dri wing minimum requ	illing, comple	A etion and eventual (- Will Cores be taken? If Yes, proposed zone: FFIDAVIT	rmit with DWR
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For KCC Use ONLY API # 15 - 163- 03219-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Continental Operating Co.	Location of Well: County: Rooks				
Lease: Casey	1,650 feet from N / X S Line of Section				
Well Number: 1	3,630 feet from E E / W Line of Section				
Field: Lynd	Sec. <u>33</u> Twp. 9 S. R. <u>19</u> E 🔀 W				
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: C - SW - NE - SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				
•	_AT				
	ease or unit boundary line. Show the predicted locations of				
lease roads, tank batteries, pipelines and electrical lines, as rec	uired by the Kansas Surface Owner Notice Act (House Bill 2032).				
	eparate plat if desired.				

Electric Line Location Lease Road Location						
EXAMPLE	: :					
(1980' F			
SEWARD CO. 33	90' FEL	<u>:</u> : :				

RECEIVED

JUN 03 2011

Tank Battery Location Dinalina Lacation

LEGEND Well Location

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for MCC WICHITA CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-163-03219-00-01

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed Alf blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 31171	Well Location: C SW NE SW Sec. 33 Twp. 9 S. R. 19 Eas West
Name: Continental Operating Co. Address 1: 1 Houston Center, 1221 McKinney, ste 3700	Books Sec IWP 5, R Lask West
Address 1: 1 Houston Center, 1221 McKinney, ste 3700	County: Rooks Lease Name: Casey Well #: 1
Address 2:	Lease Name: Well #:
City: Houston State: Tx Zip: 77010 +	. If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Ralph Brungardt	the lease below: -
Address 2: City: Houston State: Tx Zip: 77010 + Contact Person: Ralph Brungardt Phone: (785) 735-4645 Fax: ()	-
Email Address:	-
Surface Owner Information:	
Name: James E Casey	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: James E Casey Address 1: 17248 Robinson Road Address 2: City: Siloam Springs State: AR Zip: 34446 +	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Siloam Springs State: AR Zip: 34446 +	_
Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface
owner(s) of the land upon which the subject well is or will be	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mbeing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	t to the best of my knowledge and belief.
Date: 5-27-2011 Signature of Operator or Agent: Ralph	W. Brung gratt Title: Brook Supt.
	RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 0 3 2011

KCC WICHITA

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 6, 2011

Continental Operating Co. 1 Houston Center 1221 Mckinney Ste 3700 Houston, TX 77010

RE:

Drilling Pit Application Casey Lease Well No. 1 SW/4 Sec. 33-09S-19W Rooks County, Kansas

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (May 2010), Application for Surface Pit, This location will have to be inspected prior to approval of the haul-off pit application.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPOSAL OF DIKE AN	ID PIT CONTENTS.		
(a)		Each operator shall perf	orm one of the following when disposing of dike or pit contents:		
	(1)	Remove the liquid conter road maintenance or co	nts to a disposal well or other oil and gas operation approved by the commission or to onstruction locations approved by the department;		
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alt requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drill completion of the well; or			
	(3)	dispose of the remaining include any of the follow	g solid contents in any manner required by the commission. The requirements may wing:		
		(A) Burial in place,	in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);		
		(B) removal and pla	acement of the contents in an on-site disposal area approved by the commission;		
		landowner or t	acement of the contents in an off-site disposal area on acreage owned by the same o another producing lease or unit operated by the same operator, if prior written in the landowner has been obtained; or		
		(D) removal of the	contents to a permitted off-site disposal area approved by the department.		
(b)		Each violation of this re	gulation shall be punishable by the following:		
	(1) (2) (3)	A \$1,000 penalty for the a \$2,500 penalty for the a \$5,000 penalty and at	e first violation; e second violation; and n operator license review for the third violation.		
Comple	ete a	nd return with Haul	-Off Pit Application, Form CDP1(2004)		

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:

Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Continental Operating Co.			License Number: 31171				
Operator Address: 1 Houston Center, 1221 McKinney, ste 3700			Houston Tx 77010				
Contact Person: Ralph Brungardt			Phone Number: 785-735-4645				
Lease Name & Well No.: Casey 1			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Proposed Existing Settling Pit X Drilling Pit If Existing, date constructed: Workover Pit Haul-Off Pit Pit capacity: (If WP Supply API No or Year Drilled) Is the pit located in a Sensitive Ground Water Area? Yes X No Is the bottom below ground level? Artificial Liner? Yes No Pit dimensions (all but working pits): Length (feet) Depth from ground level to deepest point: If the pit is lined give a brief description of the liner Describe		(bbls) No lo epest point: Describe proce	C SW NE SW Sec. 33 Twp. 9 R. 19 East X West 1,650 Feet from North / X South Line of Section 3,630 Feet from East / West Line of Section Rooks County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?				
Distance to nearest water well within one-mile	Depth to shallowest fresh water feet. Source of information:						
feet Depth of water well	feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure:						
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date. RECEIVED						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. JUN 0 3 2011							
5-27-2011 Rolph W Bung and KCC WIC				KCC WICHITA			
KCC OFFICE USE ONLY Liner Steel Pit K RFAC RFAS							
Date Received:Permit Number:Perm			iit Date: <u>6-6-1/</u> Lease Ins	pection: Yes 🗷 No			

STATE OF KANSAS TATE CORPORATION COMMISSION Give thil Information Completely Mallo Required Affidavit Mail to Deliver Report to: Conservation Division State Corporation Completely WELL PLUGGING RECORD

State Corporation Commission 212 North Market, Insurance Bldg.	Roc	oks	.	. 33 .	гwp. 9S. Rge.	(E) 19_(W)	
Wichite, Kapses NORTH	Location as "NE	CNWKSWK"	r footage fro	y. Sec.22 on lines_SW/	WP ZE Rge NE/L SW/	\overline{L} $(E)\pm Z_{-}(W)$	
1	Lesse Owner Skelly Oil Company						
	Lease Name M. L. Casev Well No. 2						
	Office Address Box 1650, Tulsa, Oklahoma Character of Well (completed as Oil, Cas or Dry Hole) 011						
	1		us Oil, Gas os		011		
1 ; ; ;	Date well comp					19.54	
33	Application for p Application for p			·	February]		
	Plugging comme				February 8	19 19 62	
1 / 1	Plugging comple				February 1	19.62	
 	Reason for abandonment of well or producing formation Depleted						
l i l i	<u> </u>						
1	If a producing s	well is abandons	ed, date of la	st production	October	<u>17, 1961</u>	
Locate well correctly on above Section Plat	* Was permission	obtained from	the Conserv	ation Division	or its agents befor	e plugging was com-	
Section Plat Name of Conservation Agent who super	menced?			Patty			
Producing formation Arbuckle	Lime n	enth to top 37	730 1 Botton	enra.	Total Name of V	Vell 3741 Feet	
Show depth and thickness of all water,	oil and gas formation	epar to top 5.	DOLLON		TORN TACKET OF A	Aen Titer Leet	
OIL, GAS OR WATER RECORDS	5				C	ASING RECORD	
FORMATION	CONTENT	FROM	TO	BIZE	PUT IN	PULLED OUT	
Arbuckle Lime	011	37311	3741	8-5/8"	31610"	None	
				5-1/2"	376016	28341	
			<u> </u>		ļ		
		 -			·		
					 		
					 		
Describe in detail the manner in in introducing it into the hole. If ceme feet for each plug set	ent or other plugs we	lugged, indicati re used, state th	ng where the e character o	mud fluid was ; f same and dep	placed and the me th placed, from	thod or methods used	
Cond			0000				
Sand 5 sacks of	cement		3701 3180		<u> </u>		
Mud	. Coment		3140				
20 sacks o	common cemen	it	5501				
10 sacks h	Halco Gel		4901				
	common cemen	t	1801	to 120)1		
Mud			1201				
Rock	2000000	. 4	401		<u>) </u>		
Surface so	common cemen	16	301 61				
	<u> </u>			LO SUPI	"RED.		
	 				STARECE	71/2	
						114	
					MAD	9 1962	
					CON-	9 1962	
					Wichin	:63	
				····	Wichita Ka	Dive	
					, 14		
	(If additional :	description is neces	ary, use BACK	of this sheet)			
	e Pipe Serv	ice					
Address	0. Box 304.	Great B	end, Ka	nsas		· · · · · · · · · · · · · · · · · · ·	
TATE OF Kansas	, COU	NTY OF	Reno		., 68.		
D. E. Smi		(e	mployee of o	waer) di 🗆 (361)	AEXECUSIONALEX A	the above-described	
vell, being first duly sworn on oath, sa	ys: That I have kno	wledge of the f	acts, stateme	nts, and matter	s herein containe	d and the log of the	
bove-described wall as filed and that t	the same are true and	logreet. So h	elp me God.	V 0 (<u> </u>	
•	(Signature)	<u> </u>	<u>ائے کہ ج</u>	<u> </u>		
	,		Box 391	Hutchi	ngon V	500	
	*/			(Address)		
SUBSCRIBED AND SWORN TO before	me this 16th	day of	Ma	rch	19 6	<u>2</u>	
			Mai	chine .	$\mathscr{S} \wedge \overline{\mathscr{I}}$	# !na.n/	
ty commission expires April 7	, 1963		1	- Lamana J	1 m	Notary Public.	
					\mathcal{O}		