KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Field Name Bush City Shoesting Is this a Prorated / Spaced Field? Is this a Prorated / Spaced Field? Is this a Frontated / Spaced Field?	ve (5) days prior to commencing well so Surface Owner Notification Act, MUST be submitted with this form.	
SE NE NW NW Sec. 4 Twp. 21 S. R. 21	Spot Description:	
Agreed Technology (Per Arron Cologo Per Age) Address 1: P.O. Dox 426 Address 2: Contact Person. Mike Colvin Person. Mike Colvin Contact Person. Mike Colvin	- •	
Section Section State Section State Section	(0/0/0/0)	
Ackfress 2: P. O. Box 426 Ackfress 2: Dity, Genet State		
Address 2. Chry. General State Services 2/p 66032 + M26 County. Anderson: Miles Colvin State Services 2/p 66032 + M26 County. Anderson: Co		e oi seciic
County Anderson State: Some S	IS SECTION: Regular Integular?	
Contact Person: Mile Colvin Prone: 785-304-0377 CONTRACTOR: Licensell: 33734 Name: lat Diffing, LLC Well Diffied For: Well Class: Type Equipment: Special Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation Target Formation(s); Oherokee Nearest Lease or unit boundary line (in footage); 495' Target Formation Target Formation(s); Oherokee Nearest Lease Target Formation Target Formation(s);		
Search 1985-304-0377 Search 1985-304-0378 Search 1985-304-0	County:	
Field Name. Blash City Shoesting Shoesti	Lease Name: Daniel Well #: DH-14	1-14
Well Drilled For. Well Class: Type Equipment Names Lease or unit boundary line (in footage). 496'	Field Name: Bush City Shoestring	
Mainternation Mainternatio	Is this a Prorated / Spaced Field?	res XN
Nearest Lease or unit boundary line (in footage). 495'		نت
Solid School Sc		
Water well within one-quarter mile: Depth to bottom of reval water: 20' Depth to bottom of revaled water: 20' Depth to		feet MS
Seismic # of Holes Other		res XN
Depth to bottom of fresh water: 50 Depth to bottom of usable water: 20 Depth to bottom of fresh water: 50 Depth to bottom of usable water: 20 Depth to bottom of fresh water: 50 Depth to bottom of fresh water: 20 Depth to bottom of fresh water to plant to be set 20 Depth to bottom of fresh water to be set 20 Depth to bottom of fresh water to be set 20 Depth to bottom of fresh water to be set 20 Depth to bottom of fresh water to be set 20 Depth to bottom of fresh water to be set 20 Depth to bottom of fresh water to be set 20 Depth to bottom of fresh water to be set 20 Depth to bottom of fresh water to be set 20 Depth to bottom of fresh water to be set 20 Depth to bottom of fresh water to be set 20 Depth to bottom of fresh water to be set 20 Depth to bottom of fresh water to be set 20 Depth to bottom of fresh water to be set 20 Depth to bottom of fresh wat	· · · · · · · · · · · · · · · · · · ·	res XN
Depth to bottom of usable water: Surface Pipe by Alternate:		
Surface Pipe by Alternate: Surface Pipe Planned to be set: 20' Coperator:		
Length of Surface Pipe Planned to be set: 20° Length of Conductor Pipe (if any): 0° Projected Total Depth: 810° Prometion at Total Depth: 90° Projected Total Depth: 810° Prometion at Total Depth: 90° Projected Total Depth: 810° Prometion at Total Depth: 90° Projected Total Depth: 810° Prometion at Total Depth: 90° Projected Total Depth: 91° Prometion at Total Depth: 90° Projected Total Depth: 91° Prometion at Prometion at Prometical Depth: 91° Prometion at Total Depth: 91° P		
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Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co		
Original Completion Date: Original Total Depth: Formation at Total Depth: Cherokee Vater Source for Drilling Operations. Water Source for Drilling Operations of Drilling Operations of Drilling Operations. Water Source for Drilling Operations of Drilling Operations of Drilling Operations of Drilling Operations of Drilling Oper	_	
Water Source for Drilling Operations. Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR Other: No Well Farm Pond Other: (Note: Apply for Permit with DWR Other: No Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to dril shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE It COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud derong or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate It ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing the plugged of the spud plugged. In all cases, NOTIFY district office prior to any cementing the plugged of the plugge		
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Power permit #: DVNR Permit #: (Note: Apply for Permit with DWR DVNR Permit #:		
Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggif. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud did or production and production as the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin hereby certify that the statements made herein are true and to the best of my knowledge and beign. For KCC Use ONLY API # 15	Well Farm Pond Other:	
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If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1 Notify the appropriate district office prior to spudding of well; 2 A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be se through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4 If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggif. 5 The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6 If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud day or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: June 8, 2011 Signature of Operator or Agent: For KCC Use ONLY API # 15	(Note: Apply for Permit with DWR 4	•
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For KCC Use ONLY API # 15	be plugged. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15 - OO3-25085-00-00 Conductor pipe required feet feet per ALT. [I File Completion Form ACO-1 within 120 days of spud date; Approved by: File LI4-2011 Remember to: File Certification of Compliance with the Kansas Surface Owner Notif Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed (within 80 or completed).	my knowledge and belief.	
For KCC Use ONLY API # 15 - OO3-25085-00-00 Conductor pipe required feet feet per ALT. [I File Completion Form ACO-1 within 120 days of spud date; Approved by: File LI4-2011 Remember to: File Certification of Compliance with the Kansas Surface Owner Notif Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed (within 80 or completed).	Vice President	
For KCC Use ONLY API # 15 - 003-25085-000 Conductor pipe required feet Minimum surface pipe required feet per ALT. I feet per ALT. I feet acreage attribution plat according to field proration orders; Approved by: 14-2011 - File Certification of Compliance with the Kansas Surface Owner Notification of Compliance with the Kansas Su	Title: Vice Fresident	
For KCC Use ONLY API # 15 - COO3-25085-00-00 Conductor pipe required feet Minimum surface pipe required feet per ALT. I File Completion Form ACO-1 within 120 days of spud date; Approved by: File Application plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry Submit plugging report (CP-4) after plugging is completed (within 80 or	Remember to:	
API # 15 - CO3-XS CO5 TOCO Conductor pipe required	File Certification of Compliance with the Kansas Surface Owner Notification	ation
Conductor pipe required	• • • • • • • • • • • • • • • • • • • •	
Approved by: Conductor pipe required		I
Approved by: 14-2011 Approved by: 14-2011 Approved by: 14-2011 Submit plugging report (CP4) after plugging is completed (within 60 of the complete of the c	1	
L 1/L 1/3/3 Submit plugging report (CP-4) after plugging is completed (within 60 d	- File acreage attribution plat according to field proration orders;	
1 - 1/1 - 1 - 1/2	- Notify appropriate district office 48 hours prior to workover or re-entry;	
THIS GUULVILGGUVI) GADINGS. WELLET TO THE	- Submit plugging report (CP-4) after plugging is completed (within 60 days);	ys);
(This authorization void if drilling not started within 12 months of approval date.)		
- If well will not be drilled or permit has expired (See: authorized expiration	- If well will not be drilled or permit has expired (See: authorized expiration date	date)
Spud date: Agent: please check the box below and return to the address below.	please check the box below and return to the address below.	Tuate)
Well will not be drilled or Permit Expired Date:	Well will not be drilled or Permit Expired Date:	ґ
Mail to: KCC - Conservation Division, Signature of Operator or Agent:	Signature of Operator or Agent:	Ļ

130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY API#15-003-25085-000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	RC Oil Compa iel	ny, Inc.				495	Vett: County: Anderson feet from N / S Line of Section
Well Numb	DH-14					1,188	feet from E / W Line of Section
Field: Bush	City Shoest	ring				Sec. <u>4</u>	Twp. 21S. R. 21 X E W
Number of	Acres attribu	table to w		- NE -	NW - NW	- Is Section:	Regular or Imegular
QIRVQIRV	ZIRQIRBI	acreage.				If Section is Section come	Irregular, locate well from nearest corner boundary. er used: NEXNW SESSW
	Show lease roads	v location , tank bati	of the we teries, pip	ili. Show fo elines and e	electrical lines, as	PLAT ast lease or unit boun s required by the Kans a separate plat if des	dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). sired.
0'	10 A	cres :	in the	North			r of Section 4-T21S-R21E
O						- Ø - 100	LEGEND
			-		2		O Well Location Tank Battery Location Pipeline Location
			-411111			DH-16	Lease Road Location Lease Road Location
3301		:		-Ø		-Ø-	EXAMPLE
				107		106	
							; ; ;
		DF.	∑····· <u>·</u> -14		- <u></u>	DH-14	1980' F
	:	•		_ L	=	•	
				108			SEWARD CO. 3390 FEL

In plotting the proposed location of the well, you must show:

6601

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

9901

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

1320'

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-003-25085 0000 Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 9267	Well Location:
Namo: JRC Oil Company, Inc.	SE_NE_NW_NW Sec. 4 Twp. 21 S. R. 21 XEas West
Name: JRC Oil Company, Inc. Address 1: P. O. Box 426	County: Anderson
Address 2:	Lease Name: Daniel Well #: DH-14
City: Garnett State: Kansas Zip: 66032 + 0426	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Mike Colvin	the lease below:
Phone: (785) 304-0377 Fax: ()	
Email Address:	
Surface Owner Information:	
Name: JRC Oil Company, Inc.	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P. O. Box 426	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Address 2:	
	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
I hereby certify that the statements made herein are true and correct to Date: June 8, 2011 Signature of Operator or Agent: Your Signature of Operator or Agen	the best of my knowledge and belief. Title: Vice PresidenRECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JRC Oil Company, In	C.	License Number: 9267					
Operator Address: P. O. Box 426 Garnett Kansas 66032							
Contact Person: Mike Colvin			Phone Number: 785-304-0377				
Lease Name & Well No.: Daniel	DH	l-14	Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>SE . NE . NW . NW</u>				
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 4 Twp. 21 R. 21 X East West				
Settling Pit X Drilling Pit	If Existing, date con	nstructed:	495 Feet from X North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	····					
(II VVF Supply RET NO. OF Teat Diffied)		(bbls)	Anderson County				
Is the pit located in a Sensitive Ground Water A	rea? Yes 🔀	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
is the bottom below ground level? XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Surface Clay				
Pit dimensions (all but working pits):	0 Length (fee	et) 10	Width (feet) N/A: Steel Pits				
Depth fro	m ground level to dee	epest point:	(feet) No Pit				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.							
,		None	,				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water50 feet.				
None feet Depth of water well	feet	x measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:							
Producing Formation:		Type of materia	ıl utilized in drilling/workover: Fresh H2O				
Number of producing wells on lease:		Number of wor	king pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment (procedure: Backfill with backhoe.				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
June 8, 2011 Michael S. Colin JUN 1 3 2011							
Date Signature of Applicant or Agent (CC WICHITA							
KCC OFFICE USE ONLY							
Date Received: 4-13-11 Permit Number: Permit Date: 4-13-11 Lease Inspection: Yes No							

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 10, 2011

JRC Oil Company, Inc. PO Box 426 Garnett, KS 66032-0426

RE:

Drilling Pit Application

Daniel Lease Well No. DH-14 NW/4 Sec. 04-21S-21E Anderson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File