

Re-entry/washdown

For KCC Use: Effective Date: 6-19-2011 District # 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: June 30, 2011 month day year

Spot Description: N/2 - N/2 - NE Sec. 22 Twp. 12 S. R. 19 332 feet from N / S Line of Section 1,360 feet from E / W Line of Section

OPERATOR: License# 32948 Name: Tomlinson Operating, LLC Address 1: 7154 W. State St. PMB 302 Address 2: City: Boise State: ID Zip: 83714 Contact Person: Sid Tomlinson Phone: 208-229-1937

Is SECTION:  Regular  Irregular? (Note: Locate well on the Section Plat on reverse side) County: Ellis Lease Name: Honas Farms Well #: 1 Field Name: Wildcat

CONTRACTOR: License# 33350 Name: Southwind Drilling, Inc.

Is this a Prorated / Spaced Field?  Yes  No Target Formation(s): Topeka and Lansing

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes  Other Well Class:  Infield  Pool Ext.  Wildcat  Other Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary line (in footage): 332 Ground Surface Elevation: 2240 feet MSL

Water well within one-quarter mile:  Yes  No Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180 Depth to bottom of usable water: 760 spud

Surface Pipe by Alternate:  I  II Length of Surface Pipe Planned to be set: 218 (actual)

Length of Conductor Pipe (if any): Projected Total Depth: 3915 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  Well  Farm Pond  Other: DWR Permit #:

Directional, Deviated or Horizontal wellbore?  Yes  No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

(Note: Apply for Permit with DWR) Will Cores be taken?  Yes  No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-8-2011 Signature of Operator or Agent: Sid Tomlinson Title: Member

For KCC Use ONLY API # 15 - 051-25727-00-01 Conductor pipe required None feet Minimum surface pipe required 218 feet per ALT.  I  II Approved by: PMA 6-14-2011 This authorization expires: 6-14-2012 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED JUN 13 2011 KCC WICHITA

22 12 19

For KCC Use ONLY  
API # 15 - 051-23 727-0001

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Tomlinson Operating, LLC  
Lease: Honas Farms  
Well Number: 1  
Field: Wildcat

Location of Well: County: Ellis  
332 feet from  N /  S Line of Section  
1,360 feet from  E /  W Line of Section  
Sec. 22 Twp. 12 S. R. 19  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - N/2 - N/2 - NE

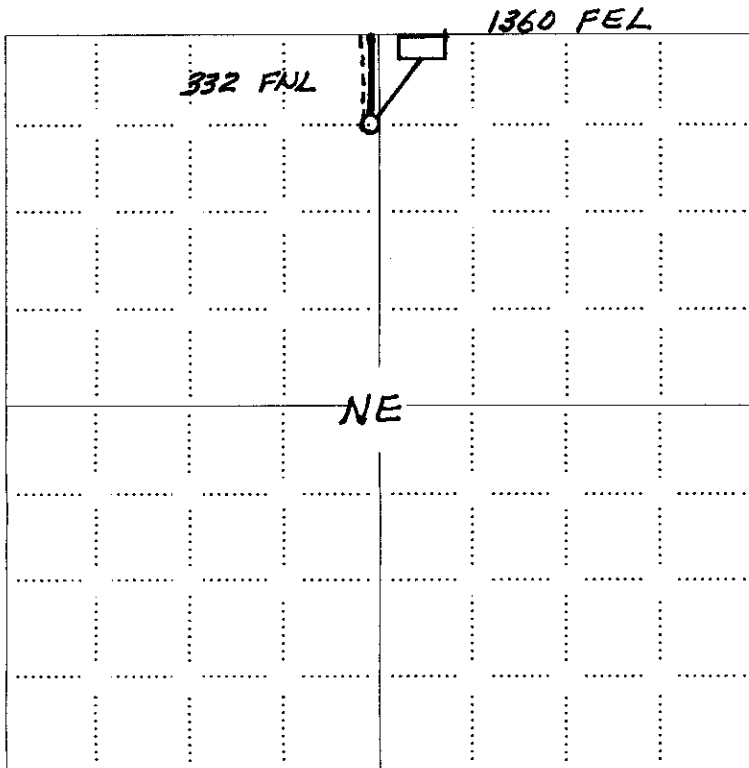
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

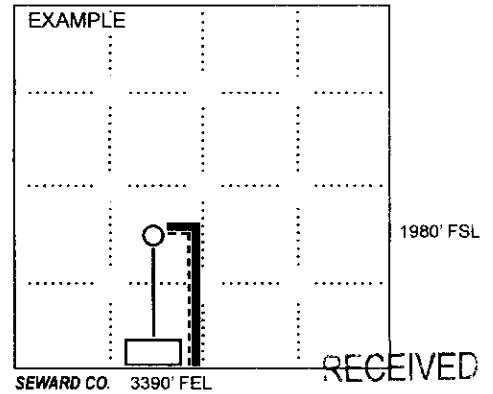
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  
You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KCC WICHITA

15-051-25 727-0001  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 32948  
Name: Tomlinson Operating, LLC  
Address 1: 7154 W. State St. PMB 302  
Address 2: \_\_\_\_\_  
City: Boise State: ID Zip: 83714 + \_\_\_\_\_  
Contact Person: Sid Tomlinson  
Phone: ( 208 ) 229-1937 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: tomlinson.operating@gmail.com

Well Location:  
N/2 N/2 NE Sec. 22 Twp. 12 S. R. 19  East  West  
County: Ellis  
Lease Name: Honas Farms Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**Surface Owner Information:**

Name: Honas Farms, LLC  
Address 1: 1801 Spruce  
Address 2: \_\_\_\_\_  
City: Ellis State: KS Zip: 67637 + \_\_\_\_\_

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-8-2011 Signature of Operator or Agent: Sid Tomlinson Title: Member


RECEIVED

JUN 13 2011

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Tomlinson Operating, LLC</b>		License Number: <b>32948</b>
Operator Address: <b>7154 W. State St. PMB 302</b>		<b>Boise ID 83714</b>
Contact Person: <b>Sid Tomlinson</b>		Phone Number: <b>208-229-1937</b>
Lease Name & Well No.: <b>Honas Farms 1</b>		Pit Location (QQQQ): <b>N/2 - N/2 - NE -</b> Sec. <b>22</b> Twp. <b>12</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>332</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1,360</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>3400</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite and natural clays from drilling fluids.</b>
Pit dimensions (all but working pits): <b>70</b> Length (feet) <b>70</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visual monitoring while conducting drilling operations.</b>
Distance to nearest water well within one-mile of pit: <b>300</b> feet    Depth of water well <b>280</b> feet		Depth to shallowest fresh water <b>180</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>chemical mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>Allow pit to dry by evaporation, then backfill and restore surface to natural contours.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>JUN 13 2011</b> <b>KCC WICHITA</b>
<b>6-8-2011</b> Date	 Signature of Applicant or Agent	

15-051-25 727-0001

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>6-13-11</b>	Permit Number: _____	Permit Date: <b>6-13-11</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 21 2008

Form CP-4  
December 2003

CONSERVATION DIVISION on this Form  
WICHITA, Form must be Signed  
All blanks must be Filled

Notice: Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Lease Operator: STAAB OIL CO.  
Address: 1607 Hopewell Road, Hays, Ks. 67601  
Phone: (785) 625-5013 Operator License #: 6037  
Type of Well: D & A Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)  
The plugging proposal was approved on: 2-15-2008 (Date)  
by: Pat Bedore (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)

API Number: 15-051-25,727-00-00  
Lease Name: Honas NE  
Well Number: 2  
Spot Location (QQQQ): \_\_\_\_\_ - NE - NW - NE  
330 Feet from  North /  South Section Line  
1,360 Feet from  East /  West Section Line  
Sec. 22 Twp. 12 S. R. 19  East  West  
County: Ellis  
Date Well Completed: 2-15-08  
Plugging Commenced: 2-15-08  
Plugging Completed: 2-15-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	218'	Cmtd. w/165 sax

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Run drill pipe to 3,830', pump 25 sax cement thru drill pipe; run drill pipe to 1,580', pump 25 sax cement thru drill pipe; run drill pipe to 900', pump 100 sax cement thru drill pipe; run drill pipe to 270', pump 40 sax cement thru drill pipe; push wiper plug to 40', dump 10 sax cement on plug to cellar. Circulate 15 sax cement down rat hole and 10 sax cement down mouse hole.

Name of Plugging Contractor: SHIELDS DRILLING CO. License #: 5184  
Address: PO BOX 709, Russell, KS 67665

Name of Party Responsible for Plugging Fees: STAAB OIL CO.  
State of KANSAS County, RUSSELL, ss.

Burton Beery Contractor  
(Employee of STAAB OIL CO.) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Burton Beery  
(Address) PO Box 709, Russell, KS 67665

SUBSCRIBED and SWORN TO before me this 19<sup>th</sup> day of February, 2008  
Ruth Phillips My Commission Expires: \_\_\_\_\_  
Notary Public

