For KCC Use: 6202011 Effective Date: SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

vocated Shirl Date:	This	125	2011	Spot Description:	
xpected Spud Date:	month	_ day	year	SE _ SE _ SW Sec. 13 Twp. 29	S. R. 25 EXW
	34229			(Q/Q/Q/Q) 335 feet from N	
PERATOR: License# _				2,401 feet from E	/ X W Line of Section
lame: S&W OIL & GAS	LLC.			is SECTION: Regular Irregular?	
Address 1: 3540 W DOL				 -	
\ddress 2:			7004	(Note: Locate well on the Section Plat on	reverse side)
City: WICHITA		KS Zip: 6	7203 +	County: FORD	
Contact Person: RD WC)OD				Well #: 1
Phone: 316-312-5375				Field Name: UNNAMED	
CONTRACTOR: License	33549			Is this a Prorated / Spaced Field?	Yes ∑No
Name: LAND MARK DRIL	LLING LLC			Target Formation(s): MISSISSIPPI	
		T.m	ne Equipment:	Nearest Lease or unit boundary line (in footage): 270.	3
Well Drilled For:	Well Clas			Ground Surface Elevation: 2620	feet MSL
	h RecInfiel		Mud Rotary	Water well within one-quarter mile:	Yes X No
	rage XPool		Air Rotary	Public water supply well within one mile:	Yes X No
	posai Wild	L	Cable	Depth to bottom of fresh water: 256 230	
Seismic ;	# of HolesOthe	er		Depth to bottom of usable water: 520	
Other:				Confine Ding by Alternate:	PECEN
If OWANO: old w	ell information as fo	llows:		Length of Surface Pipe Planned to be set:1100'	RECEIVED
	Cii iiiiOiyii.Gooiy ao io			Length of Conductor Pipe (if any):	[[] A] A
Operator:				Projected Total Depth: 5400'	JON 1 0 5011
Well Name:				Formation at Total Depth: MISSISSIPPI	
Original Completion	Date:	_ Original Tota	al Depth:		KCC WICHIT
		•	Yes X No	Water Source for Drilling Operations:	1110.1111
Directional, Deviated or			☐ ies ☑ ivo	Well Farm Pond Other:	
f Yes, true vertical depth				DWR Permit #:	
Bottom Hole Location: _				- (Note: Apply for Permit with DWF	
VOO DIVT #				14000 1 111110	I IVaa IVINA
KCC DKT #:				Will Cores be taken?	Yes No
				Will Cores be taken? If Yes, proposed zone:	Yes XNo
				If Yes, proposed zone:	Yes No
Declaration of	Unit izati	on, Subm	itled. AF	If Yes, proposed zone:	Yes ⊠No
Declaration of The undersigned herel	Unit izali	01,506 m drilling, comp	AF	If Yes, proposed zone:	∐Yes ⊠No
Declaration of The undersigned herel It is agreed that the foll	Unit izali by affirms that the lowing minimum re	on Sub m drilling, comp equirements v	AF oletion and eventual p will be met:	If Yes, proposed zone:	Yes ⊠No
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For KCC Use ONLY
API # 15 - 057-20733-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	LC.		Location of Well: Cou 335		Line of Section	
ease: NORTH MINNEOLA			2,401			
Vell Number: 1			Sec. 13 Twp. 29 S. R. 25 E X W			
ield: UNNAMED			Sec. 10 IWp.	5. R	₹7 ₩	
lumber of Acres attributab		. SE _ SW	Is Section: Reg	ular or 🔀 Irregular		
TR/QTR/QTR/QTR of ac	reage: SE	- OL - 311				
			_	r, locate well from nearest corner	boundary.	
			Section corner used:	NENWSESW		
		=	PLAT			
				. Show the predicted locations of		
lease roads, ta	nk batteries, pipelines and	d electrical lines, as re	equired by the Kansas Surfa	ace Owner Notice Act (House Bill 203	32).	
		You may attach a	separate plat if desired.	K	ECEIVED	
:	: :	: :		JU	N 10 201	
				LEGEND		
;	: ;	: :	•	- KO(WICHIT	
:		: : :	:	O Well Location	z KAICNI III	
				Tank Battery Locat	ion	
:	: :	: :		Pipeline Location		
:	: :	: :	:	Electric Line Locati	ion	
				Lease Road Locati		
		:	:	Lease Moad Locali		
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	,			EXAMPLE		
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		3		EXAMPLE OF THE STATE OF THE STA	1980' FSL	
		3		C-T	1980' FSL	
		3		O==	1980' FSI	
		3		O=**	1980' FSI	
\$\(\frac{\fin}}}}}}{\frac}\frac{\fra		3		COTT IN THE SECOND SECO	1980' FSI	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed driffing location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

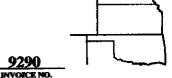


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



Cell: (620) 272-1499 North Minneola #1 (restake) S & W Oil LLC LEASE NAME 335' FSL - 2401' FWL Ford County, KS 13 <u>25w</u> LOCATION SPOT COUNTY 1" =1000' SCALE: April 4th, 2011 Directions: From the North side of Minneola Ks. at the DATE: intersection of Hwy 283 and Hwy 54 - Now go 5.1 miles Luke R. MEASURED BY: North on Hwy 283 the SW corner of section 13-29s-25w Luke R. DRAWN BY: and ingress stake East into - Now go approx. 2400' East Mike E. AUTHORIZED BY: though mile stubble - Now go approx. 335' North through milo stubble into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or Operator. or a land survey plat. This drawing is for construction purposes only. Windy Rd (gravel) 13 118 single p RECEIVED Hwy 283 (blacktop) JUN 1 0 20th 25 W KGC WICHITA twin flyover #74 market Kansas Gas Service 888-482-4950 high pressure gas pipeline gas pipline marker flyover #2 marker Dake Energy Field Service 888-204-1781 line type not specified North Minneola #1 (restake)

335' FSL - 2401' FWL 2614.9 = gr. elev. at staked loc. NAD 27 KS-S Lat.=N37° 31' 04.595" X=1562892.8 Long.=W100 00 27.218* staked location with 7' wood (painted orange & blue) and t-post ocation falls in mile stubble While standing at staked location in all directions loc. has 1' but 112 Rd (dirt) milo stubble ingress stake Ø lease line is 270.3 East of staked locat ag entry 14 mile stubble 13 18 Wrangler Rd (gravel) wheat 19 milo stabble milo stubble

/5-057-20733-00-00 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34229				
OPERATOR: License # 34229 Name: S&W OIL & GAS LLC. Address 1: 3540 W DOUGLAS SUT 3	Well Location: SE_SE_SW_Sec. 13 Twp. 29 S. R. 25 Eas West			
Name: 3540 W DOUGLAS SUT 3	- FORD			
	Lease Name: NORTH MINNEOLA Well #: 1			
Address 2:				
Cry: VID State: VID Zip: VID	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: RD WOOD Phone: (316) 312-5375 Fax: (316) 945-3552	RECEIVED			
Email Address: swoilandgas@yahoo.com	JUN 1 0 2011			
Lilian Addi 655.				
	ATHOM OON			
Surface Owner Information: George Rooney				
Name: George Rooney Address 1: PO BOX 250	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	odic Protection Borehole Intent), you must supply the surface owners and			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of	odic Protection Borehole Intent), you must supply the surface owners and it batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a limit I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s).	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this			
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: S&W OIL & GAS LLC		License Number: 34229			
Operator Address: 3540 W DOUGL	AS SUT 3		WICHITA KS 67203		
Contact Person: RD WOOD			Phone Number: 316-312-5375		
Lease Name & Well No.: NORTH MIN	INEOLA 1		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: X Proposed Existing If Existing, date constructed: Pit capacity: 1,000 (bbls)		SESESW Sec13Twp29R25East		
Is the pit located in a Sensitive Ground Water A	rea? Yes 🔀	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level? XYes No	Artificial Liner?	ło	How is the pit lined if a plastic liner is not used? NATIVE CLAY		
Pit dimensions (all but working pits):10	Length (fee		Width (feet)		
material, thickness and installation procedure.		liner integrity, in	RECEIVED JUN 1 0 2011 KCC WICHITA		
Distance to nearest water well within one-mile		Source of infor			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water & Chemical Mud rking pits to be utilized: Supported Day & Reckfill		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
Olo-09-2011 Date	\mathcal{L}) and [gnature of Applicant or Agent		
* Public water Supply well .	94-99-854kcc	OFFICE USE O	Liner Steel Pit RFAC RFAS		
Date Received: 6-10-11 Permit Num	ber:	Perm	it Date: 6-14-1 Lease Inspection: Yes No		