For KCC Use: 6-12-2011 Effective Date: 4 District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1 Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form.

Expected Spud Date:	6	24	2011	Spot Description:	
	month	day	year	E1/2 _ SE1/4 _ SW1/4 _ SW1/4 Sec. 27 Twp.	¹⁸ S. R. <u>11</u> ∏E ⊠W
	30458 🗸			and the second s	N / X S Line of Section
OPERATOR: License# _					E / X W Line of Section
Name: RJM Oil Company	y, Inc.				L / W Line of Section
Address 1: PO Box 256				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Pi	at on reverse side)
City: Claffin	State: _K	SZip: _6	575 <u>25</u> +	County: Barton	· · · · · ·
Contact Person: Chris H	offman			Lease Name: Doll	Well #: 1
Phone: 620-786-8744				Field Name: -Ames-Unnamed	1101111.
	33350				
CONTRACTOR: License	#	 -		Is this a Prorated / Spaced Field?	Yes ∑No
Name: Southwind Drilling,	, Inc.			Target Formation(s): Arbuckle	
Well Drilled For:	Well Class:	Tva	oe Equipment:	Nearest Lease or unit boundary line (in footage):	330
				Ground Surface Elevation: 1786	feet MSL
	Rec XInfield		Mud Rotary	Water well within one-quarter mile:	☐Yes ☒No
_ =	rage Pool E	=	Air Rotary	Public water supply well within one mile:	Yes X No
	posal Wildca	it L	Cable	Depth to bottom of fresh water: 180	
Seismic ;#	# of Holes Other				
Other:				Depth to bottom of usable water: 240	-
				Surface Pipe by Alternate:	✓ Dram
lif OWWO: old we	ell information as folk	ows:		Length of Surface Pipe Planned to be set: 280	RECEIVED
Operator:				Length of Conductor Pipe (if any):	44
Well Name:				Projected Total Depth: 3400	JUN 1 7 2011
			al Depth:	Formation at Total Depth: Arbuckle	2011
Onginal Completion	Date	Original Too	ы Борин.	Water Source for Drilling-Operations:	KCC WICHITA
Directional, Deviated or H	Horizontal wellbore?		Yes No	Well Farm Pond Other:	NOC WICHITA
f Yes, true vertical depth:					
Bottom Hole Location:				DWR Permit #:	242
				(Note: Apply for Permit with	<u> </u>
とつつ ロレエ サ・					
KCC DKT #:				Will Cores be taken?	Yes No
KCC DKT #:				Will Cores be taken? If Yes, proposed zone:	∐Yes XNO
KCC DKT #:				If Yes, proposed zone:	Yes XNG
			AFF	If Yes, proposed zone:	
The undersigned hereb	y affirms that the di	rilling, comp	AFF Dietion and eventual plu	If Yes, proposed zone:	
The undersigned hereb	y affirms that the di	rilling, comp	AFF Dietion and eventual plu	If Yes, proposed zone:	
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For KCC Use ONLY API # 15 . 009 255 74-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Dperator: RJM Oil Company, Inc. Lease: Doll Well Number: 1 Field: Ames			<u></u>	Location of Well: County: Barton 330 feet from [] N / [] S Line of Section 1,200 feet from [] E / [] W Line of Section Sec. 27 Twp. 18 S. R. 11 E [] W		
Number of Acres attr		2 _ SE1/4 _ S	W1/4 _ SW1/4		ection: 🔀	Regular or Irregular
and the state of t	or acreage.				ection is Irre	egular, locate well from nearest corner boundary. sed: NENWSESSW
		pipelines and ele		is required by	the Kansas	y line. Show the predicted locations of Surface Owner Notice Act (House Bill 2032). f.
			:	ì		LEGEND
						O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
						EXAMPLE
						1980' FSL
	9					SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, KCC WICHITA 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Edward O. Doll 15-009-255 74-000 RIM OIL COMPANY, INC. DOLL LEASE 611 W. Hamilton St. SW. 1/4. SECTION 27. T185. R11W Claffin Ks BARTON COUNTY, KANSAS 67525 ROAD **CRAVEL** (NE. 70 RD.) Notes: 1. Set (2) wood stakes at location site. 2. All flagging Red & Yellow. 3. Overhead power available at N., S., E. & W. lines, Sec. 27. 4. Kansas One Call System Inc. should be notified before excavation (1-80)-344-7233). 5. CAUTION: Various pipelines in Sec. 27. 6. Contact landowner for best access. Drillsite Location DOII #1 330'FSL 1200'FWL Ground Elevation = 1786 (NE. 60 RD.) ROAD **CRAVEL** FLAGGED ROAD OPPOSITE LOC. RECEIVED JUN 17 2011 KCC WICHITA

* Approximate Section lines were determined using the hardot standard of core or citield marwayers are related in the state of Karamas. The section contents, which servicing in the state of Karamas. The section contents, which servicing the section of the section of the section contents and the section of the delicities to the section of the section

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May 20, 2011

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

15-009-255-74-00-00 Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Intent)	Cathodic Protection Borehole Intent)
OPERATOR: License # 30458	Well Location:
Name: RJM Oil Company, Inc.	E1/2 SE1/4 SW1/4 SW1/4 Sec. 27 Twp. 18 S. R. 11 Eas West
Name: RJM Oil Company, Inc. Address 1: PO Box 256	
Address 2:	County: Barton Lease Name: Doll Well #: 1
City: Claflin State: KS Zip: 67525 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Chris Hoffman	the lease below:
Contact Person: Chris Hoffman Phone: (620) 786-8744 Fax: ()	
Email Address:	
Surface Owner Information: Name: Edward O. Doll Address 1: 611 W. Hamilton Street Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be let CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	
	RECEIVED
I hereby certify that the statements made herein are true and correct to	3011 1 1 20 11
Date: 6/14/2011 Signature of Operator or Agent:	Title: Office Manager KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: RJM Oil Company, In	C.	License Number: 30458				
Operator Address: PO Box 256		Claflin KS 67525				
Contact Person: Chris Hoffman			Phone Number: 620-786-8744			
Lease Name & Well No.: DOII	1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		E1/2 _ SE1/4 _SW1/4 _ SW1/4			
Emergency Pit Burn Pit	Proposed Existing		Sec. 27 _{Twp.} 18 R. 11 ☐ East ☒ West			
Settling Pit X Drilling Pit	If Existing, date constructed:					
Workover Pit Haul-Off Pit	Pit capacity:		1,200 Feet from East / X West Line of Section			
(If WP Supply API No. or Year Drilled)	4,500	(bbls)	Barton County			
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?			
X Yes No	Yes X		NATIVE CLAY			
Pit dimensions (all but working pits):	O Length (fe	et) <u>80</u>	Width (feet) N/A: Steel Pits			
	om ground level to dee	 	(feet) No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water 35 feet.			
5200 feet Depth of water well	45 feet	measured	well owner electric log X KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worke	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	l utilized in drilling/workover: Chemical Drilling Mud			
Number of producing wells on lease:		Number of work	king pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure: Allow to dry and backfill				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date. RECEIVED				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. JUN 1 7 2						
6/14/2011 Date		emily	A HCO L KCC WICHITA Inature of Applicant of Agent			
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	per:	Permi	t Date: 4-17-1(Lease Inspection: Yes 🗓 No			