For KCC Use: Effective Date: _ District # SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

oved by KCC five (5) days prior to commencing well

	August	4	2011	Spot Description: SE NW SE Sec. 6-T283-R41W
expected Spud Date:	month	day	year	NE _ SE _ NW _ SE _ Sec. 6 _ Twp. 26 _ S. R. 41 E XW
	24420			(Q/Q/Q/Q) 1,770 feet from N / N S Line of Section
PERATOR: License#	34138			1,580 Feet from E / W Line of Section
Name: Hondo Energy F	Partners, LLC			
Address 1: 5472 S. Ven	tura Court			Is SECTION: Regular Imregular?
	itura Court			(Note: Locate well on the Section Plat on reverse side)
\ddress 2:	CC	3 7: 8	0015 + 2 6 2 9	(Note: Locate Well on the Section Flat on reverse side)
City: Centennial		<u>/ Zip: _0</u>	1001 <u>3</u> + <u>=</u> <u>=</u> <u>=</u> =	County: Hamilton
Contact Person: James	Rowland	(O = 11, 11 = =)		Lease Name: Melissa Ann Well #: 1
hone: 303-699-5920 (C		(Celiular)		Field Name: Wildcat
CONTRACTOR: License	₄ 33784 🗸			Is this a Prorated / Spaced Field?
Name: Trinidad Drilling L	p			Target Formation(s): Arbuckle
Name:				Nearest Lease or unit boundary line (in footage): 1060
Well Drilled For:	Well Class:	Тур	e Equipment:	Nearest Lease or unit boundary line (in lootage).
	. Die.id	Ī	Mud Rotary	Ground Surface Elevation: 3449 feet MSL
	Rec Infield			Water well within one-quarter mile:
Gas Stor	age Pool E		Air Rotary	Public water supply well within one mile:
1 1 '	oosal Xwildca		Cable	Denth to hottom of fresh water: 859 /3 U
Seismic : #	of Holes Other			Depth to bottom of usable water: 1985 (Cedar Hills, (9,20)
Other:				Depth to bottom of usable water.
1				Surface Pipe by Alternate:
If OWWO: old we	ell information as follo	ws:		Length of Surface Pipe Planned to be set: 1760'
				Length of Conductor Pipe (if any): None
Operator:				Projected Total Depth: 6480'
Well Name:				Formation at Total Depth: Arbuckle
Original Completion I	Date: (Original Tota	al Depth:	
			Yes No	Water Source for Drilling Operations: Well Farm Pond Other: Undertimed at this time.
Directional, Deviated or F			I IVAELX INO	Well Farm Pond X Other: Ordertimed at this time.
If Yes, true vertical depth:				DWR Permit #: No source water well will be drilled.
If Yes, true vertical depth: Bottom Hole Location:				DWR Permit #: No source water well will be drilled. (Note: Apply for Permit with DWR
Bottom Hole Location:				DWR Permit #: No source water well will be drilled. (Note: Apply for Permit with DWR RECENTENTES NATIONAL STATES RECENTENTES
Bottom Hole Location: KCC DKT #:				DWR Permit #: No source water well will be drilled. (Note: Apply for Permit with DWR RECEIVED Yes XN Will Cores be taken? KANSAS CORPORATION COMMISSION
Bottom Hole Location: KCC DKT #: PROMATED : Soc The undersigned hereb	aced: Hugoton	-Anor	na. AF	DWR Permit #: No source water well will be drilled. (Note: Apply for Permit with DWR RECEIVED Yes XN Will Cores be taken? If Yes, proposed zone: FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq.
Bottom Hole Location: KCC DKT #: PROPATED : Spo The undersigned hereb It is agreed that the follow	aced: Hygoton by affirms that the dr bowing minimum requ	-Anor	ns. AF pletion and eventual puil be met:	DWR Permit #: No source water well will be drilled. (Note: Apply for Permit with DWR RECEIVED Yes Note: Apply for Permit with DWR RECEIVED Yes Note: Note: Apply for Permit with DWR RECEIVED Yes Note: Not
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130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 075-20851e-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

ator: Hondo Energy Partners, LLC	Location of Well: County: Hamilton 1,770 feet from N / X S Line of Section
e: Melissa Ann	1,580 feet from X E / W Line of Section
Number: 1	Sec. 6 Twp. 26 S. R. 41 E X W
ber of Acres attributable to well:	- Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the neare lease roads, tank batteries, pipelines and electrical lines, as You may attach	PLAT st lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (AMSAS OF PORATION COMMISSION III).
	CONSERVATION DIVISION WICHITA, KS
	WICHITA, KS
	•
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	EXAMPLE
- D	
	j
	1980' FSL
	· · · · · · · · · · · · · · · · · · ·
	SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-075-20856-0000



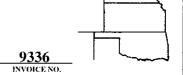
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Hondo Energy Partners, LLC

t050511-c

PLAT NO.

OPERATOR

Hamilton County, KS

6

Melissa Ann #1

LEASE NAME

1770' FSL - 1580' FEL 41w **26s** LOCATION SPOT

3449.1

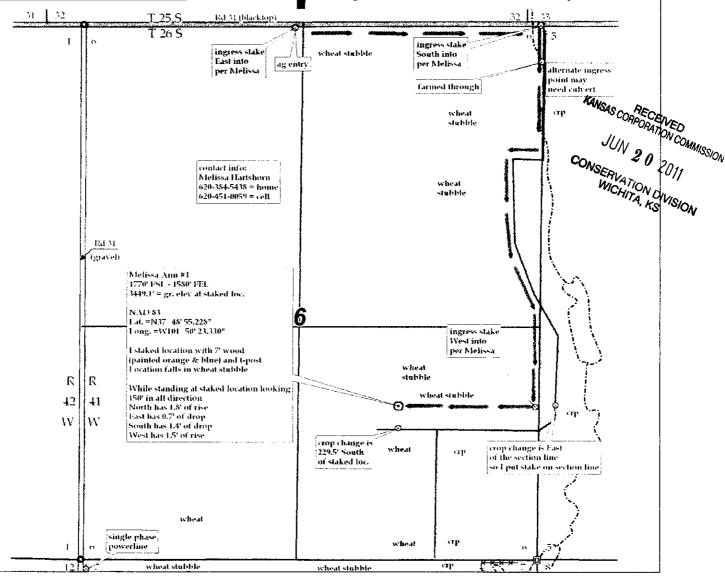
1" =1000" SCALE: .. May 2nd, 2011 DATE STAKED: Ben R. MEASURED BY: Luke R. DRAWN BY: Jim R. AUTHORIZED BY:-

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: Directions: From the center of Syracuse Ks. at the intersection of Hwy 50 & Hwy 27 South - Now go 10.7 mile South on Hwy 27 - Now go 4 miles West on Rd 31 to the NE corner of section 6-26s-41w - Now go 0.5 mile West on Rd 31 to ingress stake South into - Now go 50° South - Now go approx. 2700' East through wheat stubble to ingress stake South into - Now go approx. 4580' South through wheat stubble to ingress stake West into -Now go approx. 1580' West through wheat stubble into staked location. (ingress as suggested by Melissa Hartshorn)

Final ingress must be verified with land owner or Operator.





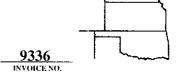
Pro-Stake LLC

Oil Field & Construction Site Staking

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Cell: (620) 272-1499



Hondo Energy Partners, LLC

4 powerline

t050511-c

Hamilton County, KS

41w **26s**

Melissa Ann #1

LEASE NAME

1770' FSL - 1580' FEL

LOCATION SPOT COUNTY 3449.1 GR. ELEVATION: 1" =1000' SCALE: _ Directions: From the center of Syracuse Ks. at the intersection of Hwy May 2nd, 2011 DATE STAKED: 50 & Hwy 27 South - Now go 10.7 mile South on Hwy 27 + Now go 4 miles West on Rd 31 to the NE corner of section 6-26s-41w + Now go 0.5 mile Ben R. MEASURED BY: West on Rd 31 to ingress stake South into - Now go 50' South - Now go Luke R. DRAWN BY: approx. 2700' East through wheat stubble to ingress stake South into - Now Jim R. go approx. 4580' South through wheat stubble to ingress stake West into -AUTHORIZED BY: Now go approx. 1580' West through wheat stubble into staked location. This drawing does not constitute a monumented survey (ingress as suggested by Melissa Hartshorn) or a land survey plat. Final ingress must be verified with land owner or Operator. This drawing is for construction purposes only. Rd 31 (bjacktog) 3<mark>48</mark>5 3479 ingress stake ingress stake onth into East into ag entry per Melissa per Melissa alternate ingre f_i point may farmed through: ieed culvert wheat stubble KANSAS CORPORATION COMMISSION contact info: Melissa Hartshorn 620-384-5438 = home CONSERVATION DIVISION wheat stubble 620-451-0059 = cell Ed 31 . (grav sa Ann #1 1770' ESL - 1580' EEL $3449.\Gamma = gr. elev at staked loc$ NAD 83 Lat. = N37 48' 55,228' Long. =W101 50' 23,330" ingress sta West into per Melissa Lstaked location with 7' wood (painted orange & blue) and t-post ocation falls in wheat stubble While standing at staked location looking wheat stubble 150' in all direction 41 North has 1.8 of rise East has 0.7" of drop South has 1.4' of drop West has 4.5' of rise crop change i 229.5' Sonth crop change is East of the section line of staked loc. so I put stake on section line single phase

[/]wheat stubble

15075-20856-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: Hondo Energy Partners, LLC Address 1, 5472 S. Ventura Court Address 1, 5472 S. Ventura Court Address 1, 5472 S. Ventura Court Courty: Hamilton Lease Name: Melissa Ann Well #: 1 If hing a Form 1-1 for multiple wells on a lease, enter the legal description the lease below: Surface Owner Information: Name: Melissa Hartshorn, Trustee Warren Hartshort Trust Address 1: P.O. Box 790 Address 2: City: Syracuse State: KS Zip: 67878 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the storage owners are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, or a separate plat may bit authors owners) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1. Form CB-1, rem T-1, or Form CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KCC which is enclosed with this form, the KCC which is enclosed with this form. If the fee is not received with this form, the KCC which is enclosed with this form. T-1, or Form CP-1 will be returned.	OPERATOR: License # 34138	Well Location:
Address 2: City: Centennial State: CO Zip: 80015 2 6 2 9 If filing a Form 1-1 for multiple wells on a lease, enter the legal description the lease below: Surface Owner Information: Name: Melissa Hartshorn, Trustee Warren Hartshort Trust Address 1: P.O. Box 790 Melissa Hartshorn, Trustee Warren Hartshort Trust Address 2: When filing a Form 1-1 involving multiple surface owners, attach an addition of other entire of deeds for county, and in the read estate property tax records of the register of deeds for county, and in the real estate property tax records of the county treasurer. City: Syracuse State: KS Zip: 67878 State: KS Zip: 67878 State: A limit of the filing as form 1-1 involving multiple surface owners, attach an addition owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer. City: Syracuse State: KS Zip: 67878 State: A limit of the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations before the following: It this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the storage owners of the register of deeds for county, and in the real estate property tax records of the county treasurer. It certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following: It certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) and an important of the register of the form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this form: and 3) my operator name, address, phone number, fax, and email address. If the hoosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSON/form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	Name: Hondo Energy Partners, LLC	
Address 2: Lease Name: Melissa Ann Well #: 1 City: Centennial State: CO Zip: 80015 + 2 6 2 9 If tiling a Form 1-1 for multiple wells on a lease, enter the legal description the lease below: Surface Owner Information: Name: Melissa Hartshorn, Trustee Warren Hartshort Trust Address 1: P.O. Box 790 Address 2: When filting a Form 1-1 involving multiple surface owners, attach an addition sheet listing all of the load in the feet for each surface owner. Surface owner. Surface surface owners in owner information to the left for each surface owner. Surface owners is sufface owners. State: KS Zip: 67878 + When filting a Form 1-1 involving multiple surface owners, attach an addition owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer. City: Syracuse State: KS Zip: 67878 + When filting a Form 1-1 involving multiple surface owners, attach an addition owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the souring treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the storage owners of the Recipions of the surface owners, and a lease, enter the legal description the lease below: When filting a Form 1-1 involving multiple surface owners, attach an addition owner information can be found in the records of the register of deeds for county, and in the read estate property tax records of the surface owners. Surface owners, and in the lease below: When filting a Form 1-1 involving multiple surface owners, attach an addition of the register of deeds for county, and in the read estate property tax records of the register of deeds for owners information to the surface owners, and in the lease below: When filting a Form 1-1 involving multiple surface owners, attach an additional county the lease of the register of deeds for owners information to the surface owners, attac	Address 1: 5472 S. Ventura Court	County: Hamilton
Contact Person: James Rowland State: CO Zip: 80015 + 2 6 2 9 the lease below: If filing a Form 7-1 for multiple weils on a lease, enter the legal description the lease below: Surface Owner Information: Name: Melissa Hartshorn, Trustee Warren Hartshort Trust Address 1: P.O. Box 790 Address 2: When filing a Form 7-1 involving multiple surface owners, attach an addition sheet itsing all of the information to the left for each surface owner. Surface surfaces on the real estate property tax records of the register of deeds for owner information can be found in the records of the register of deeds for owner information and in the real estate property tax records of the country reasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners, attach an additional in the real estate property tax records of the country reasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner information can be found in the real estate property tax records of the country reasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner information to the surface owner on the Form C-1 plat, Form CB-1 plat, or a separate plat may be under the pare preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be under the pare owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1. Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, Form T-1, or Form CP-1 will be required to send this information to the surface owner(s). I acknowledge that, because I have not provided this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I	Address 3.	Lease Name: Melissa Ann Well #. 1
Surface Owner Information: Name: Melissa Hartshorn, Trustee Warren Hartshort Trust Address 1: P.O. Box 790 Address 2:	City: Centennial State: CO Zio: 80015 + 2 6 2 9	
Surface Owner Information: Name: Melissa Hartshorn, Trustee Warren Hartshort Trust Address 1: P.O. Box 790 Address 2:	Contact Person: James Rowland	
Surface Owner Information: Name: Melissa Hartshorn, Trustee Warren Hartshort Trust Address 1: P.O. Box 790 Address 2:	Phone: (303) 699-5920 Fax: (303) 699-5920	
Name: Melissa Hartshorn, Trustee Warren Hartshort Trust Address 1: P.O. Box 790 Address 2: City: Syracuse State: KS Zip: 67878 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the stone owner owner preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be authority. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSON form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	Email Address: mail@hondoenergy.net	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the strong owners of the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be authority. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSON form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the strong owners at the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be authority. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSON form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	City: Syracuse State: NS Zip: 07070 +	CORPORATION
owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathoc the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the subject owners and batteries, pipelines, and electrical lines. The locations months in the plat
KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	are preliminary non-binding estimates. The locations may be entered on	dic Protection Borehole Intent), you must supply the subject owners and batteries, pipelines, and electrical lines. The locations months in the plat
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form by	tic Protection Borehole Intent), you must supply the strong owners and batteries, pipelines, and electrical lines. The locations show the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be supported. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form reing filed is a Form C-1 or Form CB-1, the plat(s) required by this
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, are I have not provided this information to the surface owner(s). I acked will be required to send this information to the surface owner.	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this ad email address.
	Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling of the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	tic Protection Borehole Intent), you must supply the shape owners and batteries, pipelines, and electrical lines. The locations shape the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be supplyined. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form reing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Exhowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
Date: June 16 Signature of Operator or Agent: Amelu. Rowland Title: Managing Partner	Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce. CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, ar. I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling of the second option, submit payment of the \$30.00 handling of the subject of the surface owner(s). I acknowledge that I am being charged a \$30.00 handling of the second option, submit payment of the \$30.00 handling of the second option.	thic Protection Borehole Intent), you must supply the subject owners and batteries, pipelines, and electrical lines. The locations supply the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be supplying det. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leing filled is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Exhowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Hondo Energy Par	tners, LLC	License Number: 34138					
Operator Address: 5472 S. Ventu	ıra Court	Centennial CO 80015					
Contact Person: James Rowland		Phone Number: 303-699-5920 (Office) 303-859-0615 (Cellular)					
Lease Name & Well No.: Melissa An	n 1		Pit Location (QQQQ):				
Type of Pit:	Pit is:		NE _ SE _ NW _ SE_				
Emergency Pit Burn Pit	X Proposed Existing		Sec. 6 Twp. 26 R. 41 East X West				
Settling Pit X Drilling Pit	If Existing, date constructed:		1,720 Feet from North / X South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 7,124 (bbls)		1,530 Feet from 🔀 East / West Line of Section Hamilton County				
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration:mg/lmg/lmg/lmg/l				
Is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):)0 Length (fe	et)100	Width (feet) N/A: Steel Pits				
			dures for periodic maintenance and determining including any special monitoring. CONSIDERATION WESS CORRESTANCE OF THE CONSIDERATION O				
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water 150 feet. Source of information:					
N/A feet Depth of water well	feet	measured	well owner electric log X KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Worke	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	I utilized in drilling/workover: Fresh water drilling mud.				
Number of producing wells on lease:		Allow drilling fluids to dry cover with basic soil then					
Barrels of fluid produced daily: Does the slope from the tank battery allow all s	oillad fluida ta	Abandonment p	procedure: —place-stockpiled-topsoil-on-the-surface-within-365—				
flow into the pit? Yes No	pilled iluids to	days of the spud date. Drill pits must be closed within 365 days of spud date. ect to the best of my knowledge and belief.					
June 16, 2011 Date		ameelu.	nature of Applicant or Agent				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: 6 - 30 < 11 Permit Numb	per:	Permi	Date: 6-20 - 11 Lease Inspection: Yes 1 No				