

For KCC Use: 6-27-2011 JUN 22 2011 KANSAS CORPORATION COMMISSION  
Effective Date: 6-27-2011 CONSERVATION DIVISION OIL & GAS CONSERVATION DIVISION  
District # WICHITA, KS  
SGA?  Yes  No

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL  
*Must be approved by KCC five (5) days prior to commencing well*  
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.Expected Spud Date: July 15, 2011  
month July day 15 year 2011OPERATOR: License# 34392 ✓Name: TexKan Exploration, LLCAddress 1: P.O. Box 191643Address 2: City: Dallas State: TX Zip: 75219 + 0000Contact Person: Bill RobinsonPhone: 785-688-4040CONTRACTOR: License# 33350 ✓Name: Southwind Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil ✓ <input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Seismic <input type="checkbox"/> Other	<input type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input checked="" type="checkbox"/> Wildcat <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable

 If OWWO: old well information as follows:Operator:   
Well Name:   
Original Completion Date:  Original Total Depth: Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:   
Bottom Hole Location:   
KCC DKT #: 

Spot Description:

s/2 - se - ne - nw Sec. 25 Twp. 30 S. R. 18  E  W  
(a/a/a/a) 1,280 feet from  N /  S Line of Section  
2,310 feet from  E /  W Line of SectionIs SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: KiowaLease Name: Sealy Well #: 1Field Name: WildcatIs this a Prorated / Spaced Field?  Yes  NoTarget Formation(s): Viola ✓ ViolaNearest Lease or unit boundary line (in footage): 330 ✓Ground Surface Elevation: 2172 feet MSLWater well within one-quarter mile:  Yes  NoPublic water supply well within one mile:  Yes  NoDepth to bottom of fresh water: 180 100Depth to bottom of usable water: 300 280Surface Pipe by Alternate:   II ✓Length of Surface Pipe Planned to be set: 500 ✓Length of Conductor Pipe (if any): noneProjected Total Depth: 5600 ✓Formation at Total Depth: Viola ✓

Water Source for Drilling Operations:

 Well  Farm Pond  Other: truck ✓DWR Permit #: (Note: Apply for Permit with DWR  ✓)Will Cores be taken?  Yes  NoIf Yes, proposed zone: 

## AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-15-11 Signature of Operator or Agent: W B Title: agent

For KCC Use ONLY	<u>097-21696-00-00</u>
API # 15	<u>None</u>
Conductor pipe required	<u>3.00</u> feet
Minimum surface pipe required	<u>3.00</u> feet per ALT. <input checked="" type="checkbox"/> II
Approved by:	<u>June 22, 2011</u>
This authorization expires:	<u>6-22-2012</u>
(This authorization void if drilling not started within 12 months of approval date.)	
Spud date:	Agent:

## Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

25  
30  
18  
m  
X  
W

For KCC Use ONLY

API # 15 - 097-21696-0000

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: TexKan Exploration, LLC

Lease: Sealy

Well Number: 1

Field: Wildcat

Number of Acres attributable to well:

QTR/QTR/QTR/QTR of acreage: s/2 - se - ne - nw

RECEIVED  
KANSAS CORPORATION COMMISSION

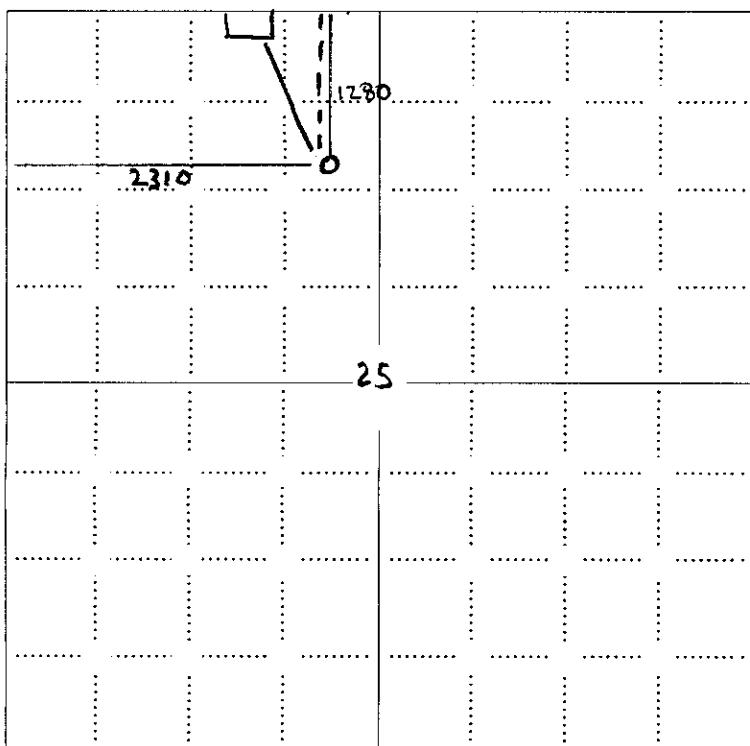
JUN 22 2011

CONSERVATION DIVISION

WICHITA, KS

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

## PLAT



NOTE: In all cases locate the spot of the proposed drilling location.

Location of Well: County: Kiowa

1,280 feet from  N /  S Line of Section2,310 feet from  E /  W Line of SectionSec. 25 Twp. 30 S. R. 18  E  WIs Section:  Regular or  Irregular

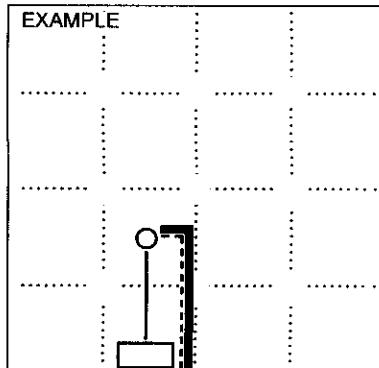
If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

## LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

## EXAMPLE



## In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Fall & Associates

State and Elevation Service

719 W. 5<sup>th</sup> Street

RECEIVED

KANSAS CORPORATION COMMISSION

P.O. Box 484

Concordia, KS. 66901

JUN 22 2011

1-800-536-2821

15-097-21696-0000

CONSERVATION DIVISION  
WICHITA, KS

Date 5-24-11

Invoice Number 0520111

TexKan Exploration

Operator

1

Number

Sealy

Farm Name

KIOWA KS

County-State

25 S 30s T 18w R

1280' FNL 2310' FWL

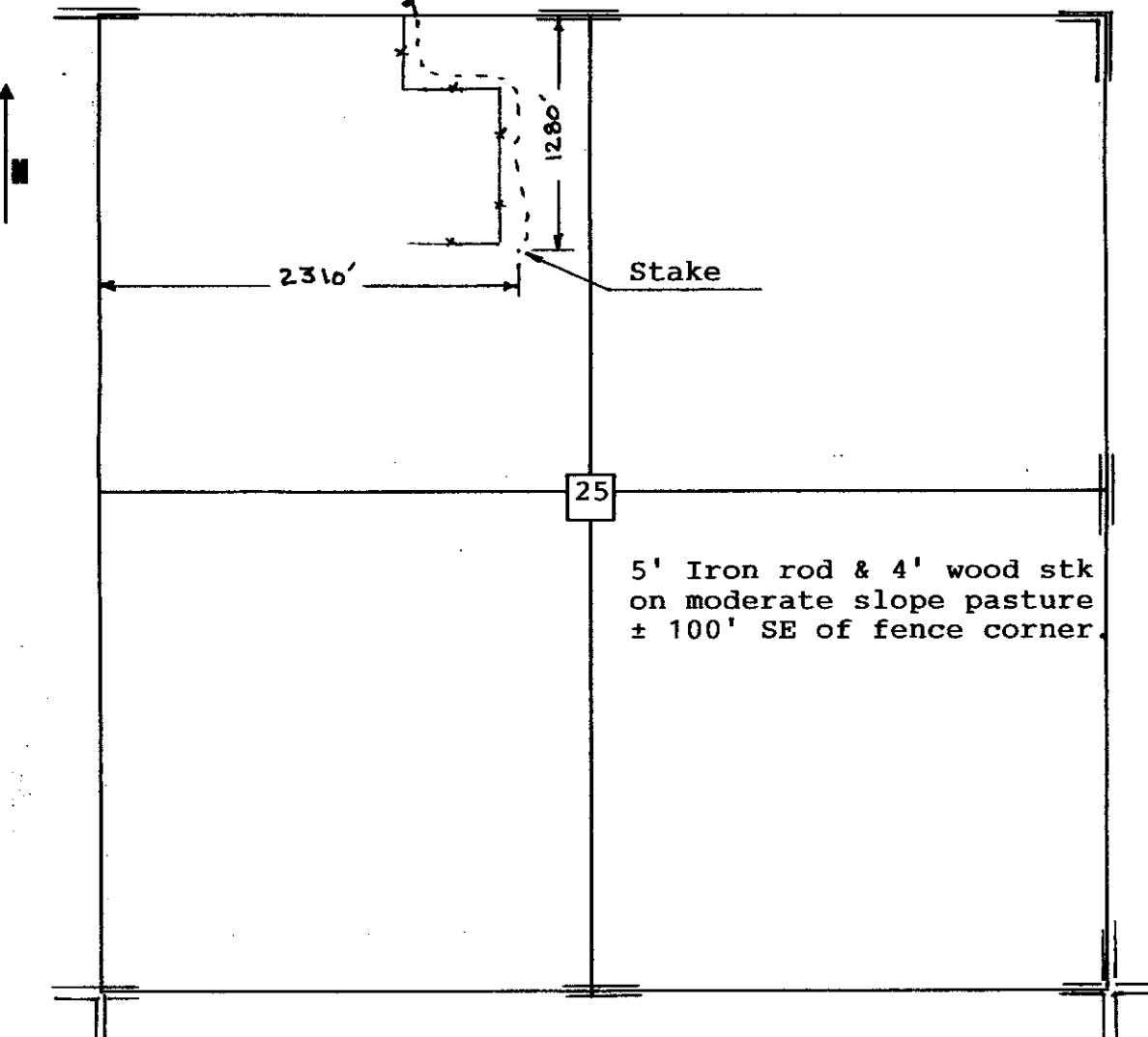
Location

Elevation 2172 Gr.

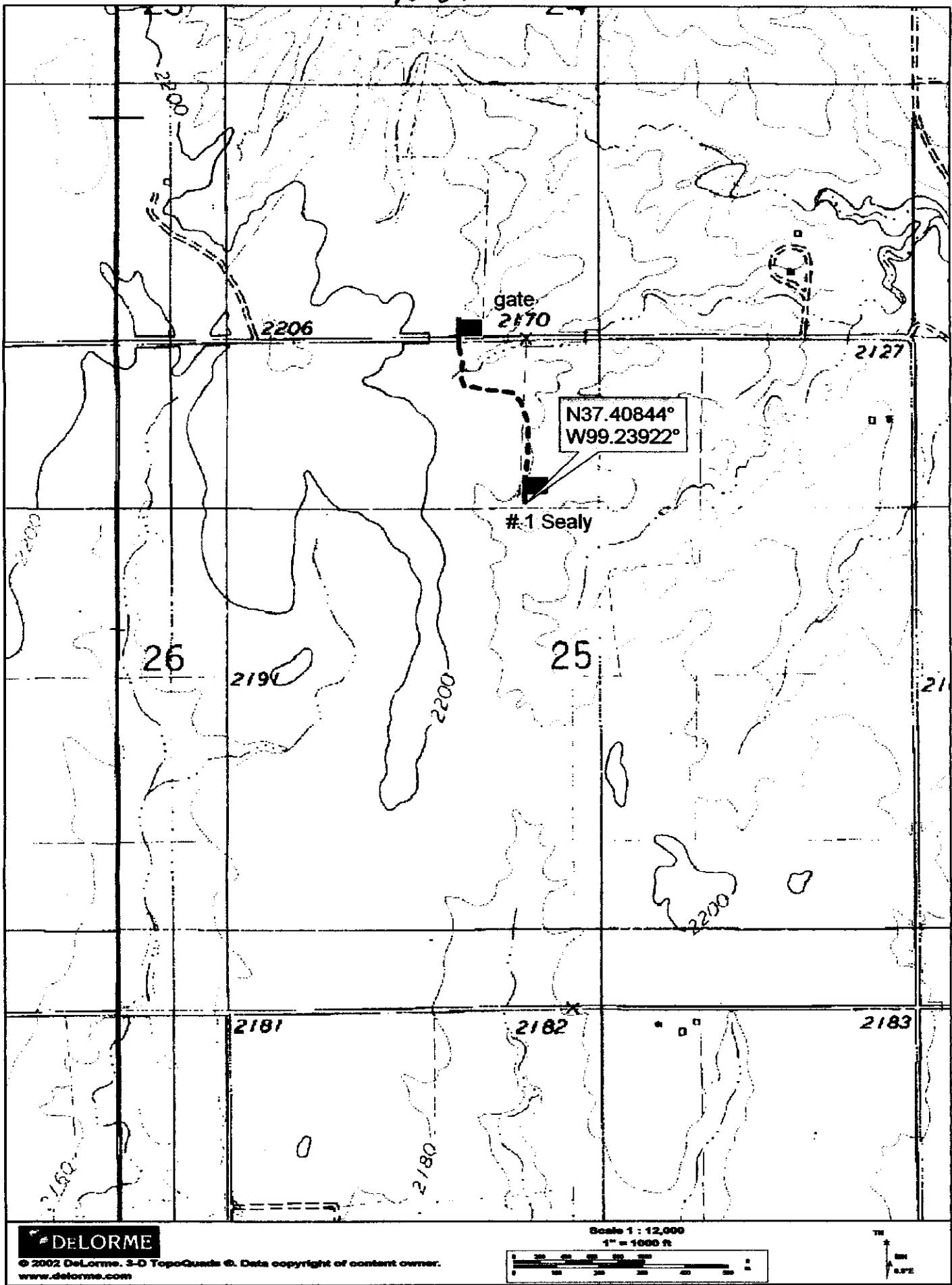
TexKan Exploration LLC  
P.O. Box 191643  
Dallas, TX 75219

Ordered By: Bill

Scale 1"=1000'



15-097-21696-00-00



\* DELORME

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[www.delorme.com](http://www.delorme.com)

Scale 1 : 12,000

**1" = 1000 ft**



*15-097-21696-0000*  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**CERTIFICATION OF COMPLIANCE WITH THE**  
**KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1  
 July 2010  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  **C-1** (Intent)  **CB-1** (Cathodic Protection Borehole Intent)  **T-1** (Transfer)  **CP-1** (Plugging Application)

OPERATOR: License # 34392

Name: TexKan Exploration, LLC

Address 1: P.O> Box 191643

Address 2: \_\_\_\_\_

City: Dallas State: TX Zip: 75219 + \_\_\_\_\_

Contact Person: Bill Robinson

Phone: ( 785 ) 688-4040 Fax: ( 785 ) 688-4060

Email Address: \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

Well Location:

s/2 se ne nw Sec. 25 Twp. 30 S. R. 18  East  West

County: Kiowa

Lease Name: Sealy

Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

**CONSERVATION DIVISION**  
**WICHITA, KS**

Name: James Sealy

Address 1: 835 S. 59th St.

Address 2: \_\_\_\_\_

City: Omaha State: NE Zip: 68106 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-15-11

Signature of Operator or Agent: W B

Title: agent

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: <b>TexKan Exploration, LLC</b>		License Number: <b>34392</b>	
Operator Address: <b>P.O. Box 191643</b>		<b>Dallas</b>	<b>TX 75219</b>
Contact Person: <b>Bill Robinson</b>		Phone Number: <b>785-688-4040</b>	
Lease Name & Well No.: <b>Sealy 1</b>		Pit Location (QQQQ): <b>s/2 se ne nw</b> Sec. <b>25</b> Twp. <b>30</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,280</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2,310</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Kiowa</b> County	
Type of Pit:  <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is:  <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity:  (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Drill mud</b>	
Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>100</b> Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: <b>5</b> (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <b>2510</b> feet Depth of water well <b>180</b> feet		Depth to shallowest fresh water <b>46 180</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input checked="" type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <b>chemical mud</b>	
Number of producing wells on lease: _____		Number of working pits to be utilized: <b>3</b>	
Barrels of fluid produced daily: _____		Abandonment procedure: <b>pits allowed to dry by evaporation then backfilled by dozer</b>	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
6-15-11 Date		 Signature of Applicant or Agent	

**KCC OFFICE USE ONLY**

Liner  Steel Pit  RFAC  RFAS

Date Received: **6-22-11** Permit Number: \_\_\_\_\_ Permit Date: **6-22-11** Lease Inspection:  Yes  No