frective Date: 6-25-2011	On & GAS CON	RATION COMMISSION SERVATION DIVISION	CONHEC	March 2010
District #	<del>-</del>	TENT TO DRILL		Form must be Signed All blanks must be Filled
امدرانا	the announced by KCC flyt	(5) days prior to commenc	ing well	h this form
Form KSONA-1, Certification of (	Compliance with the Kansas	Surface Owner Nouncemon Ac	(, MOST DE BUDINATION WIL	n uns form.
Expected Spud Date: June 25, 2011		Spot Description:		
month of	ey y <del>ou</del> r	* SE SE NW NU	√ Sec. 10 Twp. 30	_S. R <u>15</u> WEW
5409		(0,0,000)	feet from 🔀	N / S Line of Section E / W Line of Section
OPERATOR: License#		1,155	feet from	E / W Line of Section
Address 1: P.O. Box 306		is SECTION: Regular	Irregular?	
Address 2:			te well on the Section Piet o	n reverse side)
	Zip: 67045 + 0306	County: Wilson		
Contact Person: Lew E. Marshall		Lease Name: Lloyd Kebert		Well #: 10
Phone: (620) 583-7595		Field Name: Wildcar	Fredonia	r 1. 1571.
CONTRACTOR: License#_33900*		Is this a Prorated / Spaced		Yes ∑No
Name: Steven A. Leis		Target Formation(s): 8ert	00100	
Well Digited For: Well Class:	Type Equipment:	Nearest Lease or unit bou Ground Surface Elevation:	ndary line (in footage):	est 8 feet MSL
Soil Enh Rec Infield	Mud Rotary			Yes XNo
Gas Storage Pool Ext	Air Rotary	Water well within one-qua Public water supply well w		Yes XINO
Disposal XMildcat	Cable	Depth to bottom of fresh w		
Seismic; # of Holes Other		Depth to bottom of usable		
Other:		Surface Pipe by Alternate		RECEIVED
If OWWO: old well information as follows:		Length of Surface Pipe Pl	anned to be set: _20 /	(VEOLIATED
		Length of Conductor Pipe		IUN 2-2-2011
Operator:		Projected Total Depth:1		
Original Completion Date: Orig	Inal Total Depth:	Formation at Total Depth:	Bartiosville /	ZCC MICUITA
•		Water Source for Drilling	Operations:	KCC WICHITA
Conditions of the feet and the second	1 Mael X INA		- Inches	
Directional, Deviated or Horizontal wellbore?	☐Yes No	Well SFarm Po	ndOther:	
If Yes, true vertical depth:		DWR Permit #:		
If Yes, true vertical depth:  Bottom Hole Location:		DWR Permit #: (No	nd Other.	
If Yes, true vertical depth:  Bottom Hole Location:		DWR Permit #: (No		☐ Yes ☑ No
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #  UAS! N.E-NF -SW -SW; 1155 F	SL) Elev. out 952	DWR Permit #:(No - Will Cores be taken? If Yes, proposed zone:	ote: Apply for Permit with DV	Yes No
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #  UAS! NE-NE-SW-SW; 1155 F;  LS: SE-SE-NW-NU; 1155 F;	SL) Elev. est 852 NL', Elev. est 811 AF	DWR Permit #:(No - Will Cores be taken? If Yes, proposed zone:	ste: Apply for Permit with DV KANSAS C	☐ Yes ☑ No
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #  VAS! NE-NE-SW-SW; 1155 F;  TS: SE-SE-NW-NW; 1155 F;  The undersigned hereby affirms that the drilling	SL/ Elev. 014952 NL', Elev. 014811 AF g, completion and eventual p	DWR Permit #:(No - Will Cores be taken? If Yes, proposed zone:	ste: Apply for Permit with DV  KANSAS C	Yes No
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #  VAS! NE-NE-SW-SW; 1155 F;  The undersigned hereby affirms that the drilling it is agreed that the following minimum requires	SL/ Elev. ext 952 NL'; Elev. ext 811 g, completion and eventual p ments will be met:	DWR Permit #:(No - Will Cores be taken? If Yes, proposed zone:	KANSAS C with K.S.A. 55 et. seq.	PRECEIVED ORPORATION COMMISSION UN 20 2011
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For KCC Use ONLY
API # 16 - 205-27 952-0000

### CORRECTED

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Lew E. Mershell	Location of Well: County: Wilson
Lease: Lloyd Kebert	
Well Number: 10	1,155 feet from E / X W Line of Section
Year Fulliform	Sec. 18 Texp. 30 S. R. 15 X E W
Number of Acres attributable to well:	ts Section: Regular or Integular
QTR/QTR/QTR/QTR of screege:	
	if Section is tregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
	•
	PLAT
Show location of the well. Show footage to the nearest	t lease or unit boundary line. Show the predicted locations of equired by the Kenses Surface Owner Notice Act (House Bill 2032).
You may atlach a	separate plat if desired.
	LEGEND
******** ******************************	O Well Location
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	Lease Road Location
	***************************************
	EXAMPLE
	EXAMPLE 1980' FSL

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: in all cases locate the apot of the proposed drilling locaton.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CORPORATION COMMISSION CORPORATION DIVISION Form KSONA-1 July 2010 Form KSONA-1 July 2010 Form KSONA-1 July 2010 Form Must Be Typed Form Must Be Typed Form Must Be Tilled

#### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 5409	Well Location:		
lame: Lew E. Marshall	SE SE MUNNSec 10 Twp. 30 S. R	. 15 X Eas West	
adress 1: P.O. Box 306	County: Wilson		
Address 2:	Lease Name: Lloyd Kebert	. Well #: 10	
State: KS Zip: 67045 0306	If filing a Form T-1 for multiple wells on a lease, et		
State: KS Zip: 67045 + 0306 Contact Person: Lew E. Marshall	the lease below:		
Phone: ( 620 ) 583-7595 Fax: ( )	-		
mail Address:	-		
Surface Owner Information:			
Name: Lloyd Kebert	When filing a Form T-1 involving multiple surface of		
Address 1: 12846 700 Road	sheet listing all of the information to the left for ea owner information can be found in the records of t	the register of deeds for the	
A 4 4 7:	county, and in the real estate property tax records	of the county treasurer.	
	-	<u>-</u>	
Address 2:  City: Fredonia State: KS Zip: 66736 +    If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to the predicted locations may be entered predicted locations may be entered.	thodic Protection Borehole Intent), you must supply	the surface owners and ations shown on the plat	
State: KS Zip: 66736 +	thodic Protection Borehole Intent), you must supply ank batteries, pipelines, and electrical lines. The loc d on the Form C-1 plat, Form CB-1 plat, or a separat	the surface owners and ations shown on the plat te plat may be submitted.	
It this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:	thodic Protection Borehole Intent), you must supply ank batteries, pipelines, and electrical lines. The local on the Form C-1 plat, Form CB-1 plat, or a separate Act (House Bill 2032), I have provided the follow	the surface owners and ations shown on the plat e plat may be submitted.  RECEIVED ing to the Salakason co	
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State: KS Zip: 66736  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:    Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax	thodic Protection Borehole Intent), you must supply ank batteries, pipelines, and electrical lines. The location of the Form C-1 plat, Form CB-1 plat, or a separate elecated: 1) a copy of the Form C-1, Form CB-1, im being filed is a Form C-1 or Form CB-1, the plat(x, and email address.  I acknowledge that, because I have not provided the owner(s). To mitigate the additional cost of the KC ing fee, payable to the KCC, which is enclosed with this form. If the fee is not received with CP-1 will be returned.	the surface owners and ations shown on the plat replat may be submitted in the plat may be submitted in the plat may be submitted.  FINALLY SUBMITTED ON COLUMN TO THE SUBMITTED ON SERVATION DIVINGS Information, the KSONA-	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CORRECTED on must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Lew E. Marshall	· ·		
			License Number: 5409
Operator Address: P.O. Box 306			Eureka KS 67045
Contact Person: Lew E. Marshall			Phone Number: (620) 583-7595
Lesse Name & Well No.: Lloyd Kebert 10			Plt Location (QQQQ):
Type of Pit:	Pit is:		SE SE NW NW
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 10 Twp. 30 R. 15 X East West
Settling Pit X Drilling Pit	If Existing, date cor	netructed:	1,155 Feet from North / South Line of Section
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		1,155 Feet from East / X West Line of Section
(If WIP Supply API No. or Year Drilled)			Wilson
		(bbis)	County
Is the pit located in a Sensitive Ground Water A	vres? Ves SX	No>	Chloride concentration: mg/l (For Emergency Pits and Setting Pits only)
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
X Yes No. (	Yes X N		Clay
Pit dimensions (all but working thits):5	iO Length (fee	et)10	Width (feet) N/A: Steel Pits
Depth fix	om ground level to dec	spest point:	4 (feet) No Pit
			- JUN 2 2 201
		1	KCC WICHIT
Distance to nearest water well within one-mile	of pit:		KCC WICHIT
		Depth to shalk Source of infor	owest fresh water 20 feet. rmation:
rva feet Depth of water well		Source of infor	owest fresh water 20 feet. rmation:
	foet	Source of informessured Drilling, Work	owest fresh water 20 feet. rmation: well owner electric tog X KDWR
riva feet Depth of water well  Emergency, Settling and Burn Pits ONLY:	foet	Source of information of the second of the s	owest fresh water 20 feet. rmstion: well owner electric tog KDWR  over and Heul-Off Pits ONLY:
Inva feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:	foet	Source of information of the second of the s	owest fresh water
riva feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lesse:  Barrels of fluid produced daily:  Does the slope from the tank bettery allow all a	fost	Source of information of the second of the s	owest fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank bettery allow all a flow into the pit? Yes No	feet	Source of information of the second of the s	owest fresh water
riva feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all a	feet	Source of information of the second of the s	owest fresh water
In the fact of water well	feet	Source of information of the best of the b	owest fresh water

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers. Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 22, 2011

Lew E. Marshall PO Box 306 Eureka, KS 67045-0306

RE:

**Drilling Pit Application** 

Lloyd Kebert Lease Well No. 10

NW/4 Sec. 10-30S-15E Wilson County, Kansas

#### Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File