For KCC Use:

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	July 9	2011	Spot Description:	
	month day	year year		12 S.B. 20 ☐ F 🔀 W
OPERATOR: License# _	33087		/O:O/O:OI	N / X S Line of Section
Name: John C. Ginther	77 77 77 77 77 77 77 77 77 77 77 77 77	A CONTRACTOR OF THE CONTRACTOR		X E / W Line of Section
Address 1: 2719 Ash Sti	reet		Is SECTION: Regular Irregular?	Z - / C Zino or occitors
Address 2:		//	- -	
City: Hays	State: KS Zi	ip: 67601 +	(Note: Locate well on the Section Plance County: Ellis	at on reverse side)
Contact Person: John C	C. Ginther		= 1 1	Well #: 1
Phone:(785) 625-6040			Field Name: Dist-57	Well #: _'
CONTRACTOR: License	_{e# 31548} 1			
Name: Discovery Drilling	Co., Inc.		Is this a Prorated / Spaced Field? Target Formation(s): LKC & Arbuckle	Yes No
			Nearest Lease or unit boundary line (in footage):	990
Well Drilled For:		. Type Equipment:	Ground Surface Elevation: 2172 Est	
	n Rec XInfield	Mud Rotary	Water well within one-quarter mile:	
	rage Pool Ext.	Air Rotary	Public water supply well within one mile:	XYes No Yes X No
	posal Wildcat	Cable	Depth to bottom of fresh water: 180	Lifes MIND
Seismic ; #	# of HolesOther		Depth to bottom of usable water: 850 750	
Other:		/	Surface Pipe by Alternate: XII XIII	
If OWWO: old we	ell information as follows:		Length of Surface Pipe Planned to be set: 200	
Opprator			Length of Conductor Pipe (if any): 0	
				THE TOTAL STREET, STRE
	Date: Original		Formation at Total Depth: Arbuckle	· · · · · · · · · · · · · · · · · · ·
onginal odnipiction i	Duto Original	/ / / / / / / / / / / / / / / / / / /	Water Source for Drilling Operations:	
Directional, Deviated or F	Horizontal wellbore?	Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:			DWR Permit #:	
			(Note : Apply for Permit with I	DWR W
KCC DKT #:		· · · · · · · · · · · · · · · · · · ·	Will Cores be taken?	Yes No
			If Yes, proposed zone:	
				RECEIVED
		ACI	TID AVIT	
The undersigned bareh	waffirms that the drilling o		FIDAVIT	
		ompletion and eventual plu	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	JUN 3 D 2011
It is agreed that the follo	owing minimum requiremen	ompletion and eventual plunts will be met:	ugging of this well will comply with K.S.A. 55 et. seq.	JUN 3 0 2011
It is agreed that the follo	owing minimum requirement or interest of the contract of the c	ompletion and eventual plunts will be met: spudding of well:	ugging of this well will comply with K.S.A. 55 et. seq.	JUN 3 0 2011
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For KCC Use ONLY
API # 15 - 051-26160-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

tor: John C. Gin					_ Location of 990	Well: County: Elli	feet from N/X	S Line of Section
Se: Ginther "A" Number: 1 d:			990	- Annual Control of the Control of t	feet from X E / W Line of Section			
				Sec. 29Twp. 12S. R. 20 E				
		·						
er of Acres att					ls Section:	Regular or	Irregular	
QTR/QTR/QTF	t of acreage	:	- <u>NW</u> - <u>\$</u>	<u>E</u> - SE				or houndary
						rner used: N	te well from nearest corn	
					Section to	mer useuiv		
S lease ro	ihow locatio ads. tank ba	n of the we atteries, pip	elines and ele	age to the neares ectrical lines, as i	required by the Ka	ansas Surface Ow	the predicted locations of ner Notice Act (House Bill	2032).
				You may attach a	a separate plat if o	lesired.		
		;						
							LEGEND	
,			~			•••	O Well Location	
	:						Tank Battery Lo	
		::			: : : : : : : : : : : : : : : : : : :		Pipeline Location	
	:	: :		<u> </u>	<u> </u>		Electric Line Lo	
						1	Lease Road Lo	cation
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							0-1	1980 FS
					990'		07	1980°FS
					990'		9	1980 FS
					990'			1980' FS
					990'		RD CO. 3390' FEL	1980° FS

Ellis Co., KS In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borchole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33087	_ Well Location:			
Name: John C. Ginther	NW SE SE Sec. 29 Twp. 12 S. R. 20 Eas West			
Address 1: 2719 Ash Street				
Address 2:	Lease Name: Ginther "A" Well #: 1			
City: Hays State: KS Zip: 67601 +	— If filing a Form T-1 for multiple wells on a lease, enter the legal description or			
Contact Person: John Ginther	the lease below:			
Phone: (785) 625-6040 Fax: ()				
Phone: (785) 625-6040 Fax: () Email Address: carmenginther@hotmail.com				
Surface Owner Information: Name: John C. Ginther	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 2719 Ash Street	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the popular treasurer.			
City: Hays State: KS Zip: 67601 +	JUN 3 8 2011			
If this form is being submitted with a Form C-1 (Intent) or CR-1 (Ca	thodic Protection Barahala Intent), you must sufficiently electron aurors and			
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the provided this information to the surface owner(s). KCC will be required to send this information to the surface.	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
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the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized in the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless of the second option, submit payment of the \$30.00 handless.	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.			

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John C. Ginther		License Number: 33087				
Operator Address: 2719 Ash Street		Hays KS 67601				
Contact Person: John C. Ginther		Phone Number: (785) 625-6040				
Lease Name & Well No.: Ginther "A"	1	Pit Location (QQQQ):				
Type of Pit:	Pit is:		NW . SE . SE			
Emergency Pit Burn Pit	X Proposed Existing		Sec. 29 Twp. 12 R. 20 East X West			
Settling Pit X Drilling Pit	If Existing, date constructed:		990 Feet from North / X South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity: 3,000 (bbls)		990 Feet from X East / West Line of Section			
(If WP Supply API No. or Year Drilled)			Ellis			
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Sealed with clay soil, native and fresh mud.			
Pit dimensions (all but working pits):	0 Length (fee	et) 70	Width (feet) N/A: Steel Pits			
Depth fro	5 (feet) No Pit					
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	,	dures for periodic maintenance and determining			
material, intentiess and installation procedure.		inter integrity, it	cluding any special monitoring. RECEIVED			
			JUN 3 0 2011			
			KCC WICHITA			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water <u>~ U</u> feet			
13/6 feet Depth of water well 55 feet		measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of worl	king pits to be utilized:			
Barrels of fluid produced daily: Aba			Abandonment procedure: Allow liquid contents to evaporate, let cuttings dry and backfill.			
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
$\mathcal{L}_{\mathcal{L}}}}}}}}}}$						
June 29, 2011			nature of Applicant of Agent			
Date		<i></i>	mature or Applicant of Agent			
	KCC	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS			
Date Received: <u>6 - 36 - 11</u> Permit Number	per:	Permi	t Date: <u>6-30-//</u> Lease Inspection: Yes 🖪 No			