## For KCC Use: Effective Date: .

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Second Column   Second Colum		7/16/2011		Spot Description:	
### A 14421   ##	Expected Spud Date:		year	•	
1.000   Text that   Text   T		24424			
Section   Section   Section   Section   Section   Section   Plat on neverse side	OPERATOR: License#			1,550 seet from 1,550	3 Line of Section
Meres: Locate well on the Section Plat on reverse side	160110				VV Line of Section
State   Stat	Address 1: 1732 Tara Fa	ills	·	Is SECTION: X Regular Trregular?	
Content Person: Thomas M. Williams   Content Person: Thomas M. Will Content Person: Thomas M. Williams   Content Person:	Address 2:				erse side)
Contact Person: Thomas M. Williams    Case	City: Wichita		p: <u>67207</u> +	County: Chautauqua	
Field Name. Kempton South   Ist that a Provated if Spaces of Field?   Ist that a Provated ist that the dilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.   Ist through all unconsolidated mile that all be posted on each drilling remember to the top; in all cases surface pipe shall be set through all unconsolidated mile that ends plugging of this well will no medical plugging; is completed on plugging; is completed on the well is and be posted on each drilling remember to the Use plugging; is completed within 30 days of the sput date of the well as the statements made herein are true and to the best of my because it is a province of the plugging; is completed on the WKSDNAT   Ist the WKSDNAT   Ist through all unconsolidated mile that ends plugging of the set of through all unconsolidated mile that glass plugging of the set of through all unconsolidated mile that glass plugging of the set of through all unconsolidated mile that glass plugging of the set of through all unconsolidated mile that glass plugging of the set of through all unconsolidated mile that glass plugging of the set of through all unconsolidated mile that glass plugging of the set of through all unconsolidated mile that glass plugging of the set of through all unconsolidated mile that glass plugging of the set of through all unconsolidated mile that glass plugging of the set of through all unconsolidated mile trains glass a minimum of 20 better plugging of the set of through all unconsolidated mile that glass plugging of the set of the plugging of the set of the plugging of the set of the plugg	Contact Person: Thomas	M. Williams		Lease Name: Vaughan	_ Well #: 1-28
Target Formation(s)   Mammeton	Phone: 316-733-4096				
Target Formation(s)   Mammeton	CONTRACTOR: License	# #32701		Is this a Prorated / Spaced Field?	Yes XNo
Nearest Lease or unit boundary line (in footage): 980   Stronge   Sas   Storage   Spoot Ext.	Name: C&G Driffing Com	рапу			
Ground Surface Elevation 1105 cst. Seat Most Rotary Seat Pool Ext. Should Rotary Air Rotary Seat Pool Ext. Seat. S				Nearest Lease or unit boundary line (in footage): 660	
Seasmic   # of Holes   Original Total Depth	Well Drilled For:	Well Class:		Ground Surface Floration: 1105 est.	feet MSI
Gas   Storage   Pool Erf. Wildcat   Cable   Depth to bottom of fresh water. 110   Depth to bottom of water. 110   Depth to water. 110   Depth to water. 110	XOil ✓ Enh	Rec Infield	Mud Rotary		
Depth to bottom of fresh water: 110   Depth to bottom of fresh water: 110   Depth to bottom of usable water   480   Depth to bottom of usable water   280   Depth to be conducted place   280   Depth to be conducted place   280   Depth to be conducted   280   Depth	Gas Stor	rage XPool Ext.	Air Rotary	•	
Depth to bottom of usable water: 480  Depth to bottom of usable water: 480  Orerator:  Well Name: Original Completion Date: Original Completion Date	Disp	oosal Wildcat	Cable	• • •	
Surface Pipe by Alternate   Sulface Pipe By Alternate   Sulface Pipe Planned to be set: 80°	Seismic ; #	f of Holes Other	<del>_</del>		
Coperator:	Other:				
Length of Conductor Pipe (if any):		- 11 :- #s black as #allacom;		Surface Pipe by Alternate:	
Well Name. Original Completion Date: Original Total Depth: Original Total D	CIT OVVVO: old we	янионтацон as ювоws:			
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Total De	Operator:				
Water Source for Onlining Operations:   Water Source for Operation	Well Name:			Projected Total Depth: 2000	
Vest	Original Completion [	Date: Origina	il Total Depth:	Formation at Total Depth: Cherokee	
Yes, true vertical depth:   DWR Permit #   (Note: Apply for Permit with DWR   DWR   Permit #   (Note: Apply for Permit with DWR   DWR   Permit #   (Note: Apply for Permit with DWR   DWR   DWR   Permit #   (Note: Apply for Permit with DWR   DWR   DWR   DWR   Permit #   (Note: Apply for Permit with DWR					
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 7/5/2011 Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 w	Directional, Deviated or H	forizontal wellbore?	Yes X No	Well Farm Pond Other:	
Yes   Not   Yes   Not   Yes   Not   Yes   Yes   Not   Yes	If Yes, true vertical depth:			DWR Permit #:	
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130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 019 - 27052-0000

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

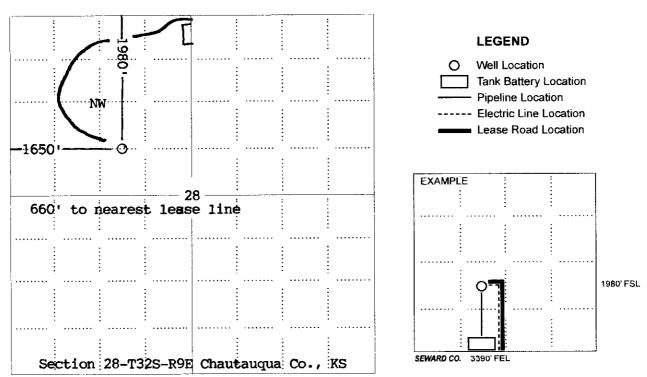
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Occurrence Petroleum Company, LLC	Location of Well: County: Chautauqua		
Lease: Vaughan	1,980	feet from X N / S Line of Section	
Well Number: 1-28	1,650	feet from E / W Line of Section	
Field: Kempton South	Sec. 28 Twp. 32	S. R. <sup>9</sup> 🔀 E 🔲 W	
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:  W/2 - SE - NW	Is Section: Regular or	г 🔲 іледиlar	
	If Section is Irregular, local Section corner used:	te well from nearest corner boundary. IE NW SE SW	

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# /J-019-27052-0000 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34421	Well Location:
Name: Occurrence Petroleum Company, LLC	W/2 SE NW Sec. 28 Twp. 32 S. R. 9 XEas West
Address 1: 1732 Tara Falls	County: Chautauqua
Address 2:	County: Chautauqua  Lease Name: Vaughan Well #: 1-28
City: Wichita State: KS Zip: 67207 + Contact Person: Thomas M. Williams  Phone: ( 316 ) 733-4096 Fax: ( 316 ) 733-4096	If filing a Form T.1 for multiple wells on a lease, enter the legal description of
Phone: ( 316 ) 733-4096 Fax: ( 316 ) 733-4096	
Email Address: georeports@gmail.com	
Surface Owner Information: Name: Victor V. Vaughan & Virginia K. Vaughan	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Victor V. Vaughan & Virginia K. Vaughan Address 1: 1609 N. Illinois	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Wichita State: KS Zip: 67203 +	
the KCC with a plat showing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax	acknowledge that, because I have not provided this information, the
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handli	owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	
Date: 7/5/2011 Signature of Operator or Agent:	m. Williams Title: Geologist

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

	n Company, LLC	License Number: 34421	
Operator Address: 1732 Tara Falls			Wichita KS 67207
Contact Person: Thomas M. Willian	IS	Phone Number: 316-733-4096	
Lease Name & Well No.: Vaughan 1-2			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit X Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  X Yes No  Pit dimensions (all but working pits):	Pit is:    X   Proposed	W/2 SE NW  Sec. 28 Twp. 32 R 9 X East 1,980 Feet from North / South Line of 1,650 Feet from East / West Line of Chautauqua  No Chloride concentration:  (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  Bentonite clay  Width (feet) N/A: Steel P	
Distance to nearest water well within one-mile  N/A feet Depth of water well		Depth to shallo Source of infor measured	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all a flow into the pit?  Yes No		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Allow pits to dry and backfill with soil.  Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above stater  7/5/2011  Date		Thomas	m. Williams gnature of Applicant or Agent

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 6, 2011

Occurrence Petroleum Company, LLC 1732 Tara Falls Wichita, KS 67207

RE:

**Drilling Pit Application** 

Vaughan Lease Well No. 1-28

NW4 Sec. 28-32S-09E

Chautaugua County, Kansas

### Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File