

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6249 EXPIRATION DATE 6-30-83

OPERATOR Zenith Petroleum Corp.-Kansas Partnership API NO. 15-195-20,998*-00-00

ADDRESS 7600 W. Tidwell, Suite 502 No. 1 COUNTY Trego

Houston, Texas 77040 FIELD Deutscher

** CONTACT PERSON E. B. Rogers, Jr. PROD. FORMATION Arbuckle

PHONE (713) 460-1495

PURCHASER P & O Falco, Inc. LEASE Harold Deutscher

ADDRESS P.O. Box 108 WELL NO. 3

Shreveport, LA 71161 WELL LOCATION SE/4, NW/4, SE/4

DRILLING Quanza Drilling Corp. 1570 Ft. from JD KCC Line and

CONTRACTOR CONTRACTOR 1600 Ft. from South

ADDRESS P.O. Drawer 1309 2000 Ft. from East Line of

Bethany, Oklahoma 73008 the SE (Qtr.) SEC 5 TWP 13S RGE 21(W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC ✓

KGS ✓

TOTAL DEPTH 4080 PBSD 4043 SWD/REP

SPUD DATE 5-20-82 DATE COMPLETED 6-23-82 PLG.

ELEV: GR 2246 DF 2254 KB 2256

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE Flax Disposal

well operated by Green Oil Operating. #CD-68210

Amount of surface pipe set and cemented 345 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E.B. Rogers, JR., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.B. Rogers, Jr. (Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of March

19 83.

CHERYL L. McPHERSON Notary Public in and for State of Texas My Commission Expires 6-1-86

Cheryl L. McPherson (Signature)

MY COMMISSION EXPIRES: 6-1-86

(NOTARY PUBLIC) MAR 2 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

* Notice of Intention to Drill filed and approved in the name of Zenith Petroleum Corporation.

SIDE TWO

15-195-20998-00-00

ACO-1 WELL HISTORY

OPERATOR Zenith Petroleum Corp. - LEASE Harold Deutscher SEC. 5 TWP. 13S RGE. 21 (W)

Kansas Partnership No. 1 WELL NO. 3
 FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Shale and Sand	Surface	345	Heebner	3534
Shale	345	1730	Toronto	3550
Shale and Limestone	1730	2260	Lansing Base	3564
Shale, sand and limestone	2260	2500	Kansas City	3832
Dolomite w/traces of shale	2500	2588	Marmaton	3876
Limestone and shale	2588	2648	Simpson	3930
Dolomite	2648	2654	Arbuckle	3974
Limestone and shale w/ traces of sandstone	2654	3200		
Limestone w/traces of shale	3200	3600		
Limestone w/ traces of shale and chert	3600	3972		
Dolomite	3972	4080	Total Depth	

RELEASED

JUL 01 1983

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	345	Class "A"	175	2% gel 3% CaCl ₂
Production	7-7/8"	4-1/2"	10.5#	4065	RFC	250	None

* Lynes FO cementer at 1600'. Perforated 2 shots at 1300'. Circulated 405 sxs cement to surface (375 sxs HCL, 10# Gilsonite, 1/4# Flocel and 30 sxs HCL 12-13# Gilsonite, 1/4# Flocel). Tested perfs at 250 psi. Holding OK.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2-3/8"	Setting depth 4014'	Packer set at None	4 shots		3973-74

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6 bbls Acid (MOD SGA-HT 250 gal)	3973-74
Date of first production 6-25-82	
Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity 38.7	
Estimated Production -I.P. 18.5 bbls	Gas To small to measure MCF 50%
Water 18.5 bbls	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold) Vented (tank vapors)	Perforations 3973-74

*Revised to show the well cemented to surface.

15-195-20998-00-00



May 4, 1983

State Corporation Commission
Conservation Division
200 Colorado Derby Building
202 West 1st Street
Wichita, Kansas 67202-1286

RE: Harold Deutscher #3
API No. 15-195-20,998
Trego County, Kansas

Gentlemen:

Please be advised that the intervals listed below were perforated and tested on the above referenced well:

- 3328-3334' (4 SPF)
- 3348-3354' (4 SPF)
- 3423-3425' (4 SPF)
- 3740-3744' (4 SPF)

Please add these perforations to the current Form ACO-1 on file with your office.

Very truly yours,

E.B. Rogers, Jr.
Vice President - Operations

/js

cc: Well File

RECEIVED
STATE CORPORATION COMMISSION

COPY

JUN 03 1983

Wichita, Kansas