

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed;

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6249 EXPIRATION DATE 6-30-83

OPERATOR Zenith Petroleum Corp.-Kansas Partnership No.1 API NO. 15-195-20,922\*-00-00

ADDRESS 7600 W. Tidwell, Suite 502 COUNTY Trego

Houston, Texas 77040 FIELD Deutscher

\*\* CONTACT PERSON E.B. Rogers, Jr. PROD. FORMATION Arbuckle

PHONE (713) 460-1495

PURCHASER P & O Falco, Inc. LEASE Harold Deutscher

ADDRESS P.O. Box 108 WELL NO. 1

Shreveport, LA 71161 WELL LOCATION NE SW SE

DRILLING Quanza Drilling Corp. 1650 Ft. from East Line and

CONTRACTOR 990 Ft. from South Line of XXX

ADDRESS P.O. Drawer 1309 the SE (Qtr.) SEC 5 TWP 13SRGE 21(W).

Bethany, OK 73008

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4362 PBTD 4000

SPUD DATE 2-14-82 DATE COMPLETED 3-25-82

ELEV: GR 2246 DF 2254 KB 2256

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE Flax Disposal

well operated by Green Oil Operations #CD-68210 Amount of surface pipe set and cemented 305

DV Tool Used? Yes (full open collar at 1646')

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E.B. Rogers, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.B. Rogers, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of March,

19 83.

CHERYL L. McPHERSON Notary Public in and for State of Texas My Commission Expires 6-1-86

Cheryl L. McPherson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-1-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

\* Notice of Intention to drill filed in the name of Zenith Exploration Partnership under the name of H.A. Deutscher.

RECEIVED STATE CORPORATION COMMISSION

JUN 03 1983

OPERATOR Zenith Petroleum Corporation LEASE H. Deutscher SEC. 5 TWP. 13S RGE. 21

Kansas Partnership No. 1 WELL NO. 1  
 FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Commenced logging in the Colorado Group @ 304'			Heebner	3527
No samples	304	480	Lansing	3542
Limestone	480	510		
Sandstone	510	570	Base of Kansas City	3810
Limestone	570	600		
Sandstone	600	780		
Sandstone w/ traces of shale	780	1230	Arbuckle	3958
Shale w/ traces of siltstone	1230	1658		
Anhydrite	1658	1680		
Siltstone and shale	1680	2002		
Shale w/ traces of sandstone	2002	2166		
Sandstone w/ traces of shale	2166	2482		
Limestone w/ small traces of shale	2482	3882		
Chert	3882	3920		
Shale and sandstone	3920	3948		
Dolomite w/ small traces of sandstone	3948	4350		
No samples	4350	4362 (Total Depth)		
Not cored No drill stem test taken				

RELEASED  
 APR 20 1984  
 FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	305	Class "A"	150	2% gel 3% CaCl
Production	7-7/8"	5-1/2"	14#	4334	Class "A" 60-40 Pozmix	125	10% salt .75 CFR-2
Cemented through full open collar at 1646' with					250 sxs. 60-40 Class "A" Pozmix		
with 10% salt and .75 CFR-2.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft		3960 1/2 - 3963 1/2
TUBING RECORD			4 shots/ft		3965 - 3967 *
Size	Setting depth	Packer set at			
2-3/8"	3197	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
CIBP at 4200 w/ 1 sx cement on top	4248-4249				
CIBP at 4100 w/ 1 sxs cement on top	4171-4172				
Acidized with total of 1500 gallons MCA acid.	3960 1/2 - 3963 1/2				
Acidized with 420 gals MOD 202	3965 - 3967				
Acidized with 1000 gals SGA	3965 - 3967				
Acidized with 2250 gals 15% PAD acid containing 150 Gal Xylene	3960 1/2 - 3967				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
3-25-82	Pumping				
Gravity	39.4				
Estimated Production -I.P.	Oil	Gas To small to measure	Water %	Gas-oil ratio	CFPB
	20 bbls.	MCF	81.8%	90 bbls.	N/A
Disposition of gas (vented, used on lease or sold)			Perforations		
Nil (Tank Vapors)			3960 1/2 - 3967		

\*Added perforations.

TYPE

SIDE ONE

15-195-20922-00-00

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Zenith Petroleum Corporation Kansas Partnership No. 1 API NO. 15-195-20, 922\*

ADDRESS 7600 W. Tidwell, Suite 502 COUNTY Trego

Houston, TX 77040 FIELD W. DEUTSCHER

\*\* CONTACT PERSON E.B. Rogers PROD. FORMATION Arbuckle

PHONE AC713 460-1495

PURCHASER P & O Falco, Inc. LEASE Harold Deutscher

ADDRESS P.O. Box 108 WELL NO. 1

Shreveport, LA 71161 WELL LOCATION NE SW SE

DRILLING Quanza Drilling Corp. 1650 Ft. from East Line and

CONTRACTOR ADDRESS P.O. Drawer 1309 990 Ft. from South Line of

Bethany, OK 73008 the SE (Qtr.) SEC 5 TWP 13SRGE 21W.

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 4362 PBD 4000

SPUD DATE 2-14-82 DATE COMPLETED 3-25-82

ELEV: GR 2246 DF 2254 KB 2256

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Flax

Disposal well operated by Green Oil Operations

Amount of surface pipe set and cemented 305' DV Tool Used? Yes (full open collar at

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, 1646')

Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E.B. Rogers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.B. Rogers (Signature)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of June

19 82 .

CHERYL L. McPHERSON Notary Public in and for State of Texas My Commission Expires 6-1-86

Cheryl L. McPherson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

\* Notice of Intention To Drill filed in the name of Zenith Exploration Partnership under the name of H.A. Deutscher

\*\* Revised form as requested by Kansas Corporation Commission to include signature and additional data. Corrected errors found on Form ACO-1 filed 4-13-82.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Commenced logging in the Colorado Group @ 304'			Heebner	3527
No samples	304	480	Lansing	3542
Limestone	480	510		
Sandstone	510	570	Base of	
Limestone	570	600	Kansas City	3810
Sandstone	600	780		
Sandstone w/traces of shale	780	1230	Arbuckle	3958
Shale w/traces of siltstone	1230	1658		
Chert	1658	1680		
Siltstone and shale	1680	2002		
Shale w/ traces of sandstone	2002	2166		
Sandstone w/traces of shale	2166	2482		
Limestone w/small traces of shale	2482	3882		
Chert	3882	3920		
Shale and sandstone	3920	3948		
Dolomite w/small traces of sandstone	3948	4350		
No samples	4350	4362 (Total Depth)		
Not cored No drill stem test taken				

CONFIDENTIAL

82-11-00

CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	305	Cl. "A"	150	2% gel 3% CaCl
Production	7-7/8"	5-1/2"	14#	4334	Cl. "A" 60-40 Pozmix	125	10% salt .75 CFR-2
Cemented through full open collar at 1646' with 250 sxs. 60-40 Cl. "A" Pozmix with 10% salt and .75 CFR-2.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4 shots/foot		3960 1/2 - 3963 1/2

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3955	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
CIBP @ 4200 w/1 sx. cement on top	4248-4249
CIBP @ 4100' w/1 sx. cement on top	4171-4172
Acidized with total of 1500 gallons MCA acid	3960 1/2 - 3963 1/2

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
March 25, 1982	Pumping	39.4

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	RELEASED	81.8 %	90 bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
Nil (Tank Vapors)	3960 1/2 to 3963 1/2

MAR 25 1983

FROM CONFIDENTIAL

15-195-20922-00-00

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado/Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Zenith Exploration Partnership
ADDRESS 1645 Court Place, Suite #320
Denver, Colorado 80202

API NO. 15-12S-20922
COUNTY Trego

\*\*CONTACT PERSON Bud Duff
PHONE 534-8800

FIELD DEUTSCHER
PROD. FORMATION Arbuckle
LEASE Deutscher

PURCHASER unknow
ADDRESS

WELL NO. #1
WELL LOCATION NE SW SE

DRILLING Quanza Drilling
CONTRACTOR ADDRESS 3824 Meridian, Suite #110
Oklahoma City, Oklahoma 73112

Ft. from Line and
Ft. from Line of
the SEC. 5 TWP. 13S RGE. 21W

PLUGGING N/A
CONTRACTOR ADDRESS

WELL PLAT

Well plat grid table with 4 columns and 4 rows.

KCC
KGS
(Office Use)

TOTAL DEPTH 4362 PBTD 4000

SPUD DATE 2/14/82 DATE COMPLETED 4/7/82

ELEV: GR 2246 DF 2254 KB 2256

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 305 DV Tool Used? -----

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver, SS, I, Bud Duff

DEPOSES THAT HE IS representative (FOR)(OF) Zenith Exploration Partnership OPERATOR OF THE Deutscher LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 14 DAY OF April, 1982.

(S) Notary Public signature and name.

MY COMMISSION EXPIRES: 5-19-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

FROM CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION APR 19 1982 CONSERVATION DIVISION WICHITA

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	3527
			Lansing	3542
			BKC	3810
			Arb.	3958

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	20#	305	Class A	150	2% Gel 3% CaCl.
Prod.	7 7/8	5 1/2"	14#	4331	Poz Mix <sup>60/40</sup>	125	10% NaCl .75 Cfr2
				2nd Stage	Poz Mix <sup>60/40</sup>	250	10% Salt .75 Cfr2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Perf	4248-49
Perf	3961-63
Acid 1000 G 15% MCA	3961-63

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/7/82	POP	RELEASED

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio
	20		90	

Disposition of gas (vented, used on lease or sold)	Perforations	DATE
		APR 7 1983

FROM CONFIDENTIAL