

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5140
name Frontier Oil Company
address 125 N. Market, Ste 1720
Wichita, Ks. 67202
City/State/Zip

Operator Contact Person Jean Angle
Phone 316-263-1201

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Steven D. Parker
Phone 913-625-4076

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-18-84 8-25-84 8-25-84
Spud Date Date Reached TD Completion Date
4030' N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 238' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-195-21,575-00-00

County Trego

40' N of SE NW NW Sec 5 Twp 13S Rge 21W
(location)

4330 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

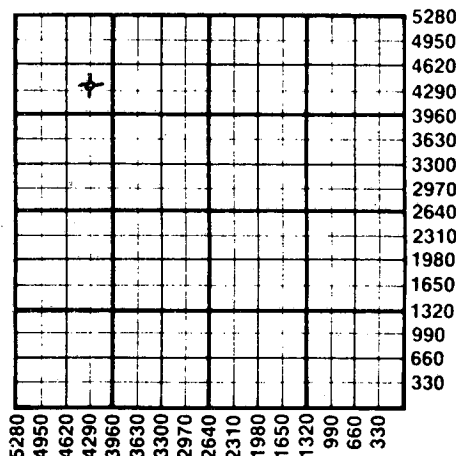
Lease Name Seibel Well# 1

Field Name (Wildcat)

Producing Formation N/A

Elevation: Ground 2280' KB 2285'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Alvin K. Herl, Ellis, Ks.

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 4000 Ft North From Southeast Corner and
~~Stream, Pond, etc.~~ 2900 Ft West From Southeast Corner
Sec 7 Twp 13 Rge 21 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: N/A Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

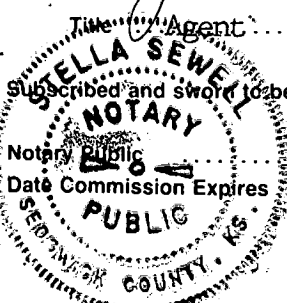
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jean Angle

Time Agent Date 9-19-84
Subscribed and sworn to before me this 19th day of September 19 84

Notary Public Stella Sewell
Date Commission Expires June 24, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 5 Twp. 13 Rge. 21W

RECEIVED

STATE CORPORATION COMMISSION

SEP 20 1984

CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name Frontier Oil Company Lease Name Seibel Well# 1 SEC. 5 TWP. 13S RGE. 21W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

NO LOGS RUN.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1732	(+ 553)
Tarkio	3170	(- 885)
Howard	3360	(-1075)
Topeka	3380	(-1095)
Heebner	3604	(-1319)
Toronto	3619	(-1334)
Lansing	3635	(-1350)
Base KC	3903	(-1618)
Marmaton	3958	(-1673)
Cherty Cong.	3998	(-1713)
Cong. Sand	4025	(-1740)
RTD	4030	(-1745)

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	1.2-1/4"	8-5/8"	20 #	242'	60-40 Poz	160	2% gel 3% cc

N/A

PERFORATION RECORD

shots per foot specify footage of each interval perforated

N/A

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

TUBING RECORD

size N/A set at packer at

Liner Run Yes No

Date of First Production
N/A

Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed.
 Commingled

