

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_
OPERATOR Zenith Petroleum Corporation API NO. \*15-195-20, 995-00-00
Kansas Partnership No. 1
ADDRESS 7600 W. Tidwell, Suite 502 COUNTY Trego
Houston, TX 77040 FIELD \_\_\_\_\_
\*\* CONTACT PERSON E.B. Rogers PROD. FORMATION \_\_\_\_\_
PHONE AC713-460-1495

PURCHASER \_\_\_\_\_ LEASE Harold Deutscher
ADDRESS \_\_\_\_\_ WELL NO. 2
WELL LOCATION SE/4SW/4SE/4

DRILLING Quanza Drilling Corporation 330 Ft. from South Line and
CONTRACTOR 1650 Ft. from East Line of
ADDRESS P.O. Drawer 1309 these/4(Qtr.)SEC 5 TWP13S RGE21W.
Bethany, OK 73008

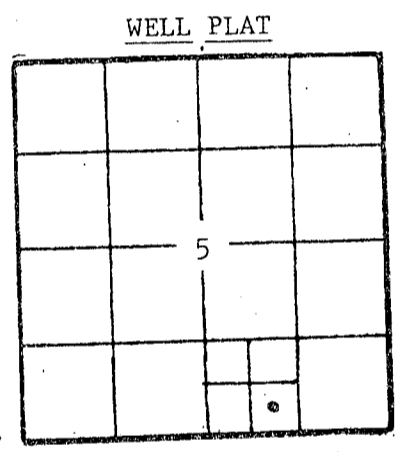
PLUGGING Halliburton Services
CONTRACTOR
ADDRESS 410 Union Center Bldg.
Wichita, KS 67202

TOTAL DEPTH 4050 PBTD \_\_\_\_\_
SPUD DATE 4-25-82 DATE COMPLETED 5-4-82
ELEV: GR 2243 DF 2251 KB 2253

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 347 DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal,
Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC \_\_\_\_\_
KGS \_\_\_\_\_
SWD/REP \_\_\_\_\_
PLG. \_\_\_\_\_

A F F I D A V I T

E.B. Rogers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of E.B. Rogers]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of June

1982

[Signature of Kathleen Ann Chailey]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 10, 1984

\* Notice of Intention to drill filed in the name of Zenith Petroleum Corporation under the lease name of H. Deutscher.

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUN 14 1982
66-14-82
CONSERVATION DIVISION
Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Zenith Petroleum Corporation  
Kansas Partnership, No. 1 LEASE Harold Deutscher SEC. 5 TWP. 13S RGE. 21W

FILL IN WELL LOG AS REQUIRED.

**CONFIDENTIAL**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and bit run logs, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Commenced logging in the Colorado Group	@ 366'			
Shale	366	408	Dakota Group	542
Shale w/ limestone	408	540	Nippewalla Group	1652
Shale	540	606	Chase Group	2418
Sandstone w/traces of shale	606	1020	Council Grove Group	2738
Shale w/traces of siltstone	1020	1140	Admire Group	2946
Sandstone w/traces of shale	1140	1380	Wabaunsee Group	3076
Siltstone	1380	1560	Topeka Lms.	3290
Shale w/traces of siltstone	1560	1650	Heebner	3534
Anhydrite	1650	1694	Toronto Lms.	3554
Shale w/traces of Anhydrite	1694	2380	Lansing	3568
Shale w/siltstone	2380	2418	Base Kansas City	3824
Dolomite w/traces of shale	2418	2512	Marmaton	3872
Shale w/traces of dolomite	2512	2556	Arbuckle	3945
Limestone w/traces of shale	2556	2680		
Shale w/Limestone w/traces of siltstone	2680	2738		
Limestone w/traces of siltstone	2738	2850		
Limestone	2850	2946		
Shale w/traces of limestone	2946	3240		
Limestone w/traces of shale	3240	3572		
Limestone w/traces of chert	3572	3720		
Limestone	3720	3820		
Limestone w/traces of chert	3820	3946		
Dolomite w/traces of chert	3946	3998		
Dolomite	3998	4050 (Total Depth)		
Not cored				
No drill stem test taken				

**CONFIDENTIAL**

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	347	Cl. "A"	175	2% gel 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Not perforated - drilled as a dry hole.		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				Perforations	

RELEASED

JUN 01 1983

FROM CONFIDENTIAL

28-11-20