

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5673 EXPIRATION DATE 6/30/84

OPERATOR W. L. Kirkman, Inc. API NO. 15-051-23,551-00-00

ADDRESS P.O. Box 18611 COUNTY Ellis  
Wichita, Kansas 67218 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Wayne L. Kirkman PROD. FORMATION none-dry  
 PHONE 316-685-5372 \_\_\_\_\_ Indicate if new pay.

PURCHASER None - Dry Hole LEASE Kroeger

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Aldebaran Drilling Co., Inc. WELL LOCATION 105' E of NW SE NW  
 CONTRACTOR ADDRESS P.O. Box 18611 1650 Ft. from North Line and  
Wichita, Kansas 67218 1500 Ft. from West Line of  
the NW (Qtr.) SEC 31 TWP13S RGE 20 (W).

PLUGGING Sun Oil & Well Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 69

		31	

 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

ADDRESS Hays, Kansas 67601

TOTAL DEPTH 3961 PBD 4000'

SPUD DATE 7/21/83 DATE COMPLETED 7/30/83

ELEV: GR 2251 DF \_\_\_\_\_ KB 2260

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 266' DV Tool Used? \_\_\_\_\_  
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

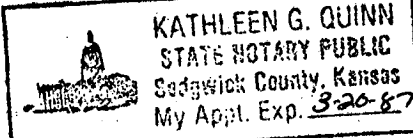
A F F I D A V I T

L. Kristopher Moore, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. Kristopher Moore  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 19 83.

  
 MY COMMISSION EXPIRES: March 20, 1987

Kathleen G. Quinn  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 4 1983  
10-4-1983  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO OPERATOR W.L. Kirkman, Inc. LEASE NAME Kroeger SEC 31 TWP 13S RGE 20 (W)  
WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p><u>Lansing:</u> limestone, white to cream, fine crystalline, chalky, slightly oolitic &amp; oolitic, dead oil stain, very slight show free oil, soft, poor to fair oolitic &amp; vuggy porosity, no fluorescence no odor.</p> <p><u>Marmaton:</u> limestone, brown &amp; white fine crystalline with inter-bedded chert, poor pin-point and vuggy porosity, good cut, slight show free oil, faint odor, dull fluorescence.</p> <p><u>Arbuckle:</u> dolomite, light brown, fine crystalline fair crystalline porosity, slight show good cut, crushes easily.</p> <p><u>Dolomite:</u> medium crystalline, sucrosic, fair to good crystalline porosity, good show free oil.</p> <p>DSTs on Page 2</p> <p>If additional space is needed use Page 2</p>	3550	3560		
	3850	3860		
	3898	3901		
	3907	3910		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	266	Common	175	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

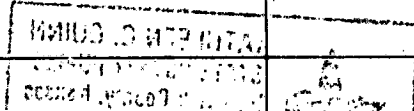
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD		
Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NA - Dry Hole	



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NA-Dry Hole	NA - Dry Hole	
Estimated Production - L.P.	Oil _____ bbls. Gas _____ MCF Water _____ % Gas-oil ratio _____ CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

15-051-23551-00-00

ACO-1 WELL HISTORY

PAGE 2 (Side One)  
 OPERATOR W.L. Kirkman, Inc LEASE NAME Kroeger  
 WELL NO. 1

SEC 31 TWP 13S RGE 20 (E)  
 (W)

FILL IN WELL INFORMATION AS REQUIRED.  
 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: Arbuckle (3870-15"-20" IFP: 68-68# ISIP: 946# HP: 1885-1874# BHT: 120° REC: 10' Mud cl: 4,000 PPM Weak Blow died 5 Min.	3870	3901		
DST #2: Arbuckle 15"-45" IFP: 56-56# ISIP: 1177# HP: 1885-1814# BHT: 120° F REC: 30' mud, good show F.O. on top of tool.	3868	3903		
DST #3: Arbuckle 15-60-15-60 FP: 56-56#, 56-56# BHP: 1221-1155# HP: 1885-1874# BHT: 121° F REC: 2' OCM (25% oil) 8' mud	3869	3905		
DST #4: Arbuckle 15"-45" FP: 56-79# BHP: 1144# HP: 1885-1867# BHT: 131° F REC: 3' free oil, 70' OCM (10% oil)	3867-	3907		
DST #5: Arbuckle 30-45-30-45 FP: 68-102, 170-250# BHP: 1067-1024# HP: 1885-1874# BHT: 123° F REC: 340' muddy oil (70% m 30% oil) 186' oil spk'd muddy water (1% oil cl: 27,000 ppm) Blow Dead 1st open, flushed tool 2nd open blow built fair to 4# in bucket.	3868-327	3910		

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 4 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

[REDACTED SECTION]

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.