

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 0133 EXPIRATION DATE 6-30-84

OPERATOR Triple 'H' Oil Operations API NO. 15-195-21,328-00-00

ADDRESS P.O. Box 248 COUNTY Trego  
Hays, KS 67601 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Carl Zimmerman PROD. FORMATION \_\_\_\_\_  
PHONE 913 628-6442 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Riedel A

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Dreiling Oil, Inc. 330 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 330 Ft. from West Line of

ADDRESS Box 1000 the NW/4(Qtr.) SEC 21 TWP 13 RGE 21 (W)

\_\_\_\_\_ Victoria, KS 67671

PLUGGING Dreiling Oil, Inc. WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS Box 1000 KCC

\_\_\_\_\_ Victoria, KS 67671 KGS

TOTAL DEPTH 4030' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 9-10-83 DATE COMPLETED 9-17-83 PLG. \_\_\_\_\_

ELEV: GR 2199' DF 2201' KB 2204' NGPA \_\_\_\_\_

DRILLED WITH (CABLE) \_\_\_\_\_ (ROTARY) \_\_\_\_\_ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 287' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

CARL Zimmerman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl Zimmerman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of September,

1983.



Dale F. Haselhorst  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-8-1983

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any question concerning this information.

OCT 5 1983

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO OPERATOR Triple 'H' Oil Operation SEASE NAME Riedel A SEC 21 TWP 13 RGE 21 (W) (E)  
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Top Soil &amp; Sand</p> <p>Sand</p> <p>Shale</p> <p>Shale &amp; Sand</p> <p>Shale &amp; Sand</p> <p>Anhy. Shale</p> <p>Shale &amp; Lime</p> <p>Shale &amp; Lime</p> <p>Lime &amp; Shale</p> <p>Shale &amp; Lime</p> <p>Shale &amp; Lime</p> <p>Lime &amp; Shale</p> <p>Lime</p> <p>Lime</p> <p>Lime</p> <p>Lime</p> <p>Lime</p> <p>Lime</p> <p>Lime</p> <p>Lime</p> <p>Lime</p> <p>Lime</p> <p>T.D.</p>	<p>0'</p> <p>43'</p> <p>85'</p> <p>292'</p> <p>1020'</p> <p>1591'</p> <p>1636'</p> <p>2179'</p> <p>2382'</p> <p>2600'</p> <p>2852'</p> <p>3095'</p> <p>3340'</p> <p>3512'</p> <p>3632'</p> <p>3745'</p> <p>3841'</p> <p>3896'</p> <p>3953'</p> <p>3970'</p> <p>4000'</p> <p>4030'</p>	<p>143'</p> <p>85'</p> <p>292'</p> <p>1020'</p> <p>1591'</p> <p>1636'</p> <p>2179'</p> <p>2382'</p> <p>2600'</p> <p>2852'</p> <p>3095'</p> <p>3340'</p> <p>3512'</p> <p>3632'</p> <p>3745'</p> <p>3841'</p> <p>3896'</p> <p>3953'</p> <p>3970'</p> <p>4000'</p> <p>4030'</p>		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		287'	Class 'A'	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

APR 19 1954