

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5804 EXPIRATION DATE 6-30-83OPERATOR Drilling Ltd. of Colorado API NO. 15-195-21,183-00-00ADDRESS 410 - 17th St., Suite 1140 COUNTY TregoDenver, Colorado 80202 FIELD _____** CONTACT PERSON Floyd H. Hoffman PROD. FORMATION _____PHONE 303 623-6144PURCHASER None LEASE Julius P. BolligADDRESS _____ WELL NO. #1

WELL LOCATION _____

DRILLING C and R Drilling Co. #5815 1500 Ft. from South Line andCONTRACTOR 410 - 17th St., Suite 1140 1200 Ft. from West Line of (X)ADDRESS Denver, Colorado 80202 the SW (Qtr.) SEC 22 TWP 13S RGE 21(W).PLUGGING Halliburton WELL PLAT (Office

CONTRACTOR _____ Use Only)

ADDRESS Hays, Kansas KCC ☒TOTAL DEPTH 4055 PBDT _____ KGS ☒SPUD DATE 3-15-83 DATE COMPLETED 3-24-83 SWD/REP ☒ELEV: GR 2339 DF _____ KB 2344 PLG. ☒

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 210' DV Tool Used? NoTHIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd H. Hoffman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd H. Hoffman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of May19 83.MY COMMISSION EXPIRES: 9-2-83

Lorraine L. Murphy
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions information.

APR 07 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Dreiling Ltd. of Colorado LEASE Julius P. Bollig SEC. 22 TWP. 13 RGE. 2 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
ANHYDRITE	1711	1754	ANHYDRITE	1711
TOPEKA-Shale and Limestone	3389	3635	TOPEKA	3389
HEEBNER-Shale and limestone	3635	3653	HEEBNER	3635
TORONTO-Limestone and shale	3653	3672	TORONTO	3653
LANSING-Limestone and shale	3672	3911	LANSING	3672
			BASE-KC	3911
			PAWNEE	3984
DST 3670'-3745'				
15-30-30-45				
Rec. 3' Mud				
SIP 428-428#				
FP 58-58#-58-58#				
BASE OF L-KC-Varicolored shale, chert and limestone	3911	3984		
PAWNEE-Chert, shale, limestone	3984	4055		
DST 3996'-4013'				
15-30-30-60				
Rec. 6 inches free oil, 3' mud				
SIP 954-908#				
FP 35-35#, 35-35#				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	210'	Common	150	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Producing method (flowing, pumping, gas lift, etc.)			Gravity		
Estimated Production I.P.		Oil bbls.	Gas bbls.	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		MCF		bbls.	CFPB
				Perforations	