

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7875
name Strata Energy Resources Corp
address 2905 Redhill Ave., Suite 201
City/State/Zip Costa Mesa, Ca. 92626

Operator Contact Person Raymond Diaz
Phone 714-432-9599

Contractor: license # 5302
name Red Tiger Drilling

Wellsite Geologist Bob Wilson
Phone 303-794-6076

PURCHASER Koch Oil Co.

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-19-84 7-25-84 10-5-84
Spud Date Date Reached TD Completion Date

4025' Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 265.19' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1660 feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-195-21,548-00-00
County Trego
60' West of
SE/4 NW/4 NW/4 Sec. 20 Twp. 13S Rge. 21S
(location)
4935 Ft North from Southeast Corner of Section
3555 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

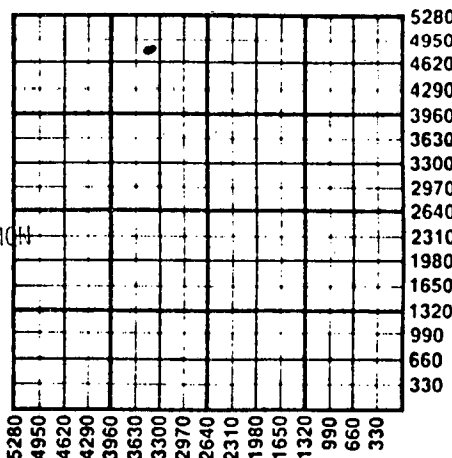
Lease Name Denning Well# 2

Field Name New Field RIGA W

Producing Formation MARMATON

Elevation: Ground 2230 KB 2243

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 04 1984
12-04-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water 4000 Ft North From Southeast Corner and (Stream, Pond etc.) 2900 Ft West From Southeast Corner Sec 7 Twp 13 Rge 21 East West
 Other (explain) Alvin Herl, RFD #1, Ellis, Ks. 6763 (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

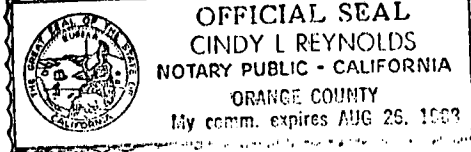
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond A. Diaz
Title President/General Counsel Date 11-30-84

Subscribed and sworn to before me this 30 day of Nov 19 84

Notary Public Cindy L. Reynolds
Date Commission Expires Aug. 26, 1988



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

Sec. 20 Twp. 13S Rge. 21W

Operator Name **Strata Energy Resources** Lease Name **Denning** Well# **2** SEC **20** TWP **13S** RGE **21S** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3915 - 3945

Times: 45-30-45-45
 Pressures:

IH 2295 FH 2216
 IF 60-70 FF 80-80
 ISIP 893 FSIP 844
 Rec. 30' Oil cut mud
 45% oil, 55% mud

Name	Top	Bottom
Anhydrite	1645	- 1691
Base Anhydrite	1691	- 3302
Topeka	3302	- 3547
Heebner	3547	- 3570
Toronto	3570	- 3583
Lansing	3583	- 3824
B - KC	3824	- 3911
Marmaton	3911	- 3959
Cherokee	3959	- 3996
T D	4025	

RELEASED

FEB 07 1986

FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	12 1/4" 7 7/8"	8 5/8" 4 1/2"	20# 10.5#	262' 4023'	common 60/40 poz	170 150	3% gel/2% cc 10% salt/5 Sx salt flush

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
One	3944 - 3948	1250 Gal. DSFE 15% acid	3924 - 3948
One	3934 - 3942	FRACTURED WITH 1,000 BARREL	
One	3924 - 3930	GEL FRAC WITH CAT STAB & FRESH SAND 300 LBS SAND	

TUBING RECORD

size 2-7/8" set at 4038 packer at _____ Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
10-5-84					
53			5		34

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled