

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7875
name Strata Energy Resources Corporation
address 2905 Redhill Avenue, Suite 201
City/State/Zip Costa Mesa, California 92626

Operator Contact Person Raymond A. Diaz
Phone 714-261-8181

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Matthew D. Goolsby
Phone 303-733-5734

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

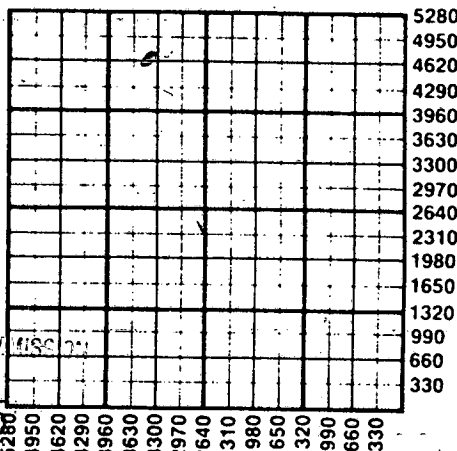
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/18/84 10/27/84 12-27-84
Spud Date Date Reached TD Completion Date
4,015' Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 250.58 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 1656 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 195-21,581-00-00
County Trego
W/2 NE/4 NW/4 Sec 20 Twp 13S Rge 21W East
(location) X West
4620 Ft North from Southeast Corner of Section
3560 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Denning Well# 3
Field Name New Field Riga, West
Producing Formation Marmaton
Elevation: Ground 2230' KB 2,235'

Section Plat



RECEIVED
STATE CORPORATION COM
FEB 04 1985
2-4-85
CORPORATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water 4000 Ft North From Southeast Corner and 2900 Ft West From Southeast Corner Sec 7 Twp 13 Rge 21 XX East West
 Other (explain) Leroy Keller, Ellis, Ks. 67637 (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

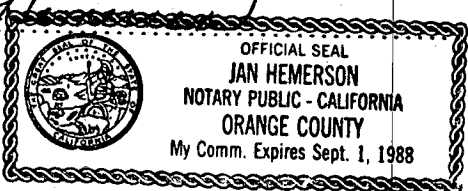
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 01.21.85
Subscribed and sworn to before me this 31st day of JANUARY 19 85

Notary Public
Date Commission Expires 9-1-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 20 Twp. 13 Rge. 21W

Operator Name Strata Energy Resources Lease Name Denning Well# 3 SEC 20 TWP 13S RGE 21W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3916 - 3931
 Time: 30-60-30-60 Temp.: 116°F
 Rec.: 25 ft. mud w/very slt. show of oil
 Pressure: IHP 2131 IFP 35-35
 ISP 882 FFP 35-35
 FSP 847 FHP 2108
 Remarks: The test was mechanically good.

Name	Top	Bottom
Anhydrite	1644	1679
Base Anhydrite	1679	3296
Topeka	3296	3542
Heebner	3542	3564
Toronto	3564	3580
Lansing	3580	3818
Base K.C.	3818	3908
Marmaton	3908	3980
Arbuckle	3980	3916
TD	4015	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	258'	Common	140	2% Gel 3% CC
Production	7 7/8"	4 1/2"	9.5#	4,012'	60/40 Poz	150	10% Salt 5 sx Salt Flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3936 - 3940			500 gal. DSFE Acid 15%, 3 gal. lowsulf			
3	3924 - 3926			259 gal. flush 2% KCL water, pumped 840			
3	3919 - 3921			gal. 290 KCL water, 275 sk. 20-40 bulk			
3	3914 - 3916			frac sand, 10,000 bbls. 12-20 bulk super. lo. temp. sand.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
12-27-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
30	Bbls	MCF	Bbls	1%	34		

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify)
 Dually Completed Commingled

PRODUCTION INTERVAL