

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83
 OPERATOR DONALD C. SLAWSON API NO. 15-195-21,016-00-00
 ADDRESS 200 Douglas Building COUNTY Trego
Wichita, Kansas 67202 FIELD _____
 ** CONTACT PERSON Sherry Kendall PROD. FORMATION _____
 PHONE 316-263-3201
 PURCHASER N/A LEASE DENNING 'C'
 ADDRESS _____ WELL NO. 1
 DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION NW SE NW
 CONTRACTOR 200 Douglas Building 1640 Ft. from North Line and
 ADDRESS Wichita, Kansas 67202 1600 Ft. from West Line of (E)
 the NW (Qtr.) SEC 20 TWP 13 SRGE 21 (W).

PLUGGING Halliburton Services
 CONTRACTOR Box 579
 ADDRESS Great Bend, Kansas 67530

WELL PLAT (Office Use Only)

	20		

KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 4050' PBSD N/A
 SPUD DATE June 7, 82 DATE COMPLETED June 16, 82
 ELEV: GR 2256 DF 2259 KB 2262

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 287' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
 William R. Horigan
 (Name)
 November

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of _____, 19 82.

SHERRY L. KENDALL
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appl. Exp. June 22, 1986

Sherry L. Kendall
 (NOTARY PUBLIC)
 Sherry L. Kendall

MY COMMISSION EXPIRES 06/22/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION

DEC 10 1982
 12-10-82
 CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE Denning 'C'

ACO-1 WELL HISTORY (E)
SEC. 20 TWP. 13S RGE. 21W(W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 3580 Shale 3580 - 4050 Lime 4050 RTD			LOG TOPS	
DST #1 3648-3698 (50' & 70' Zn) Rec. 311' Muddy Water, IFP 41-101#, FFP 101-182#, ISIP 1214#, FSIP 991#	30-60-45-75		ANHY 1659 (+603) B/ANHY 1701 (+561) HEEB 3560 (-1298) TORO 3581 (-1319) LANS 3597 (-1335) MUN CRK 3720 (-1458) STARK 3793 (-1531) BKC 3839 (-1577) PAW 3931 (-1669) CHER SH 3972 (-1710) ARB 3997 (-1735) LTD 4050 (-1783)	
DST #2 3938-3975 (PAW Zn) Rec. 5' Cln Oil, 15' Mud, IFP 20-20#, FFP 20-20#, ISIP 1123#, FSIP 425#	30-30-30-30			
DST #3 3971-4011 (ARB Zn) Rec. 15' SOCM (1% Oil), IFP 20-41#, FFP 20-20#, ISIP 324#, FSIP 81#	30-30-30-30			
DST #4 4010-4026 (ARB Zn) MIS-RUN				
DST #5 3966-4026 (ARB Zn) Rec. 10' Mud, IFP 20-20#, FFP 20-20#, ISIP 991#, FSIP 547#	30-60-30-30			
DST #6 (STRADDLE) 3773-3793 (LKC + 180' Zn) 30-30-30-30, Rec. 2' Mud, IFP 20-20#, FFP 20-20#, ISIP 41#, FSIP 30#				

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	287'	60/40 poz	275 sxs	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	