

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7875
Name Strata Energy Resources Corporation
Address 2905 Redhill Avenue, Suite 201
City/State/Zip Costa Mesa, California 92626

Purchaser.....

Operator Contact Person Raymond A. Diaz
Phone 714-261-8181

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Bob Wilson
Phone (303) 794-6076

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/26/85 5/4/85 5/4/85
Spud Date Date Reached TD Completion Date
4,010'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 252.39 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

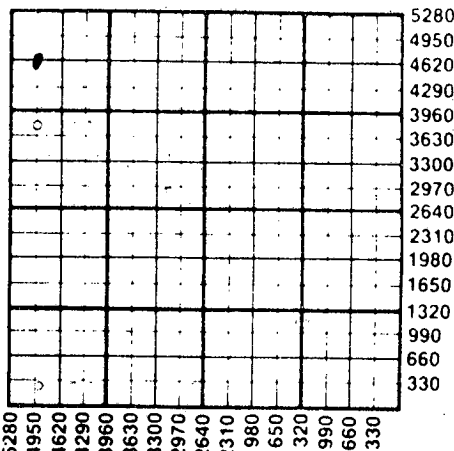
API NO. 15-195-21,717-00-00
County Trego
W/2 NW/4 NW/4 Sec 20 Twp 13S Rge 21W East West

4620 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Denning Well # 4
Field Name Southwest Resa

Producing Formation.....

Elevation: Ground 2,232' KB 2,237'
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 17 1985
WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #.....

CONSERVATION DIVISION

Wichita, Kansas questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: T-85-399
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 4800 Ft North from Southeast Corner (Stream, pond etc.) 4600 Ft West from Southeast Corner Sec 17 Twp 13S Rge 21 East West
 Other (explain).....
(purchased from city, R.W.D. #)

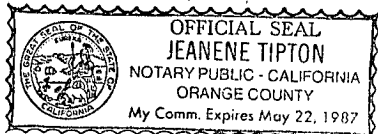
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months requested in writing and submitted with the form. See rule 82-3-107 for confidentiality.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Controller Date 6-11-85

Subscribed and sworn to before me this 11th day of June 1985
Notary Public [Signature]

Date Commission Expires May 22, 1987



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 20 Twp 13 Rge 21W

SIDE TWO

Operator Name Strata Energy Resources Corporation Lease Name Denning Well # 4

Sec. 20 Twp. 13S Rge. 21W East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3758-3771

Time: 30-30 Temp: 112° F
 Blow: IF wk no Blow died
 FF wk no Blow died
 Rec 20 Ft. Mud

Name	Top	Bottom
Top Anhydrite	1651	1693
Base Anhydrite	1693	3319
Topeka	3319	3548
Heebner	3548	3568
Toronto	3568	3582
Lansing	3582	3915
Marmaton	3915	3958
Conglomerate	3958	4002
Arbuckle	4002	4010

DST #2 3920-3945

Time: 30-45 Temp: 114° F
 Blow: IF wk Blow died
 FF wk no Blow
 Rec 5 ft. Mud

DST #3 3986-4010

Time: 30-30 Temp: 118° F
 Blow: IF wk steady on top of bucket
 FF wk Blow died

Rec 10 ft. Oil Cut Mud

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260'	Common	145	2% Gel 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
.....

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled