

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9082 EXPIRATION DATE 6/30/84

OPERATOR Kingdom Resources API NO. 15-195-21,407-00-00

ADDRESS 2707 Vine Street, Suite 14 COUNTY Trego

Hays, KS 67601 FIELD _____

** CONTACT PERSON Randy Marintzer PROD. FORMATION _____

PHONE 913-625-2699 Indicate if new pay.

PURCHASER _____ LEASE Denning

ADDRESS _____ WELL NO. 1

DRILLING Emphasis Oil Operations 430 Ft. from North Line and

CONTRACTOR P. O. Box 506 2310 Ft. from West Line of

ADDRESS Russell, KS 67665 the NW (Qtr.) SEC 20 TWP 13S RGE 21 (W).

PLUGGING Emphasis Oil Operations

CONTRACTOR P. O. Box 506

ADDRESS Russell, KS 67665

TOTAL DEPTH 4010' PBTB _____

SPUD DATE 1/7/84 DATE COMPLETED 1/19/84

ELEV: GR 2249' DF 2251' KB 2254'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(DRY)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A-F-F-I-D-A-V-I-T

Randy Marintzer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION

Randy Marintzer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January, 1984.

CONSERVATION DIVISION Wichita, Kansas

Donald J. Simons (NOTARY PUBLIC)

MY COMMISSION EXPIRES: DONALD J. SIMONS Ellis County, Ks. Not. Exp. 7-11-87

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Kingdom Resources LEASE NAME Denning SEC 20 TWP 13S RGE 21 (W)

XX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Heebner	3557
			L-KC	3595
			B-KC	3856
Top Soil + SAND	0	30'	Marm	3924
SAND + SHALE	30'	260'	Arb	None
Shale	260'	1622'	TID	4010
Anhydrite	1622'			
Shale		1886'		
Shale + Lime	1886'	2841'		
Lime	2841'	3848'		
Lime + Shale	3848'	3910'		
Lime RTD	3910'	4010'		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		260'	60/40 Poz	160	3% cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Gas	Water
	bbbls	MCF
		%
		bbbls
		CFPS

Perforations