

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7875
name Strata Energy Resources Corporation
address 2905 Redhill Avenue - Suite 201

City/State/Zip Costa Mesa, California 92626

Operator Contact Person Raymond A. Diaz
Phone (714) 432-9599

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Robert R. Wilson
Phone (303) 794-6076

PURCHASER Koch Oil Company

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd STATE CORPORATION COMMISSION
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6-2-84 6-9-84 9-1-84
Spud Date Date Reached TD Completion Date

4015
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 253.71 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1660 feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-195-21,526-00-00

County Trego

NE NW NW Sec 20 Twp 13S Rge 21W West

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

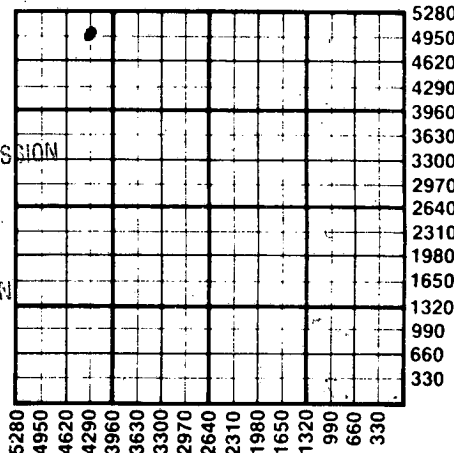
Lease Name Deming Well# 1

Field Name New Field RIGA W

Producing Formation Marmaton

Elevation: Ground 2230 KB 2235

Section Plat



RECEIVED
DEC 04 1984
12-4-84
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 4000 Ft North From Southeast Corner and
(Stream, Pond etc.) 2900 Ft West From Southeast Corner
Sec 7 Twp 13 Rge 21 East West

Other (explain) Alvin Herl, RFD #1, Ellis KS 67637
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

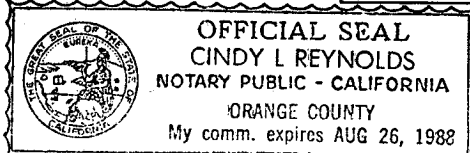
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond A. Diaz
Title President/General Counsel Date 11-30-84

Subscribed and sworn to before me this 30 day of Nov. 19 84

Notary Public Cindy L. Reynolds
Date Commission Expires Aug. 26, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Form ACO-1 (7-84)

Sec 20 Twp 13 Rge 21W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3749 - 3768
 Times: 30-30-30-30
 Pressure:
 IN 2129 FH 2088
 IF 344-546 FF 586-606
 ISIP 696 FSIP 686
 Rec. 1612' Clean gassy oil *
 124' SLMC oil 10% mud
 558' GIP

Name	Top	Bottom
surface clay, shale	0	261
shale	261	1130
sand	1130	1355
shale	1355	1636
anhydrite	1636	1682
shale	1682	2001
shale & chalk	2001	2270
shale	2270	2495
shale & lime	2495	2965
lime & shale	2965	3330
shale & lime	3330	3470
lime	3470	3896
lime chert	3896	3935
lime	3935	4015
RTD		4015

DST #2 3907 - 3935
 Times: 30-30-30-30
 Pressures:
 IH 2189 FH 2179
 IF 50-60 FF 111-121
 ISIP 786 FSIP 726
 Rec. 175' MCO 65% oil
 20% M, 15% gas
 175' MCO, 70% oil
 10% mud, 20% gas

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production (new)	12 1/8"	8 5/8"	20#	260	common	160	2% gel, 2% c.c.
	7 7/8"	5 1/2"	14#	4013	60/40 pozmix	125	10% salt, 5% sx
					50/50 pozmix	450	salt flush 6% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
One	3919 - 3929	1250 Gal. DSFE 15% acid, 2% KCL	
One	3913 - 3919	water - 4 gal Losurf - 259	
		FRACTURED WITH 1,000 BARRELS OF KSL WATER 300 LBS SAND CLAY STAB + FREGHEIC	

TUBING RECORD size 2-7/8" set at 4015 packer at Liner Run Yes No

Date of First Production 9-1-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
70			70		34

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed.
 Commingled