

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5465 EXPIRATION DATE 6-30-83

OPERATOR J. B. Collins API NO. 15-195-21,196-00-00

ADDRESS 1007 Cody Ave. Suite A COUNTY Trego

Hays, KS 67601 FIELD

** CONTACT PERSON Gloria Brown PROD. FORMATION

PHONE 913-628-1046

PURCHASER LEASE Sauer B

ADDRESS WELL NO. 1

WELL LOCATION SW NE SE

DRILLING Dreiling Oil, Inc. 1650 Ft. from South Line and

CONTRACTOR ADDRESS Box 1000 990 Ft. from East Line of (X)

Victoria, KS 67671 the SE (Qtr.) SEC 21 TWP 13. RGE 21 (W).

PLUGGING Dreiling Oil, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 1000

Victoria, KS 67671

TOTAL DEPTH 4045' PBD

SPUD DATE 4-25-83 DATE COMPLETED 5-1-83

ELEV: GR 2280' DF 2282' KB 2285'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 205' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

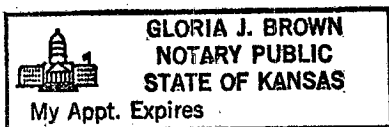
John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of May,

19 83 .



Gloria Brown (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

MAY 09 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	55'		
Shale	55'	210'		
Shale & Sand Streaks	210'	738'		
Shale & Lime	738'	1139'		
Sand	1139'	1390'		
Shale	1390'	1497'		
Shale	1497'	1673'		
Anhy.	1673'	1720'		
Shale	1720'	1995'		
Shale	1995'	2391'		
Lime & Shale	2391'	2590'		
Shale & Lime	2590'	2875'		
Shale & Lime	2875'	3061'		
Lime & Shale	3061'	3255'		
Lime & Shale	3255'	3395'		
Lime	3395'	3550'		
Lime	3550'	3647'		
Lime	3647'	3725'		
Lime	3725'	3800'		
Lime	3800'	3892'		
Lime	3892'	3970'		
Lime	3970'	4040'		
Lime	4040'	4045'		
T.D.	4045'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		205'	quick set	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production (T.P.)	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations