

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LTCENSE # 6133 EXPIRATION DATE 6-30-84

OPERATOR Triple 'H' Oil Operations API NO. 15-195-21,112 -00-00

ADDRESS P. O. Box 248 COUNTY Trego

Hays, KS 67601 FIELD W.C.

** CONTACT PERSON Carl Zimmerman PROD. FORMATION

PHONE (913) 628-6442

PURCHASER Koch Oil Company LEASE Morton

ADDRESS P.O. Box 8236 WELL NO. 1

Wichita, KS 67601 WELL LOCATION C SE SW SE

DRILLING Dreiling Oil, Inc. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS Rt. #1 660 Ft. from West Line of (E)

Victoria, KS 67671 the (Qtr.) SEC 7 TWP13 RGE 21 (W).

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 4050' PBTD

SPUD DATE 11-10-82 DATE COMPLETED 11-18-82

ELEV: GR 2202' DF 2204' KB 2207'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 244' 1634ft from surface

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

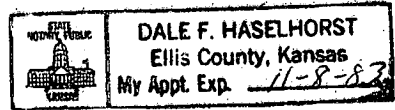
Carl Zimmerman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of July

19 83.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-8-83.

** The person who can be reached by phone regarding questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 29 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run:				
Top Soil & Sand	0'	30		
Shale	30'	248'		
Shale	248'	1110'		
Sand	1110'	1350'		
Shale & Red Bed	1350'	1634'		
Anhy.	1634'	1670'		
Anhy.	1670'	1677'		
Shale & Lime	1677'	2125'		
Shale & Lime	2125'	2347'		
Shale & Lime	2347'	2565'		
Lime & Shale	2565'	2689'		
Shale & Lime	2689'	2945'		
Shale	2945'	3157'		
Lime & Shale	3157'	3238'		
Lime & Shale	3238'	3420'		
Lime	3420'	3543'		
Lime	3543'	3635'		
Lime	3635'	3663'		
Lime	3663'	3671'		
Lime	3671'	3759'		
Lime	3759'	3851'		
Lime	3851'	3905'		
Lime	3905'	3923'		
Lime	3923'	3940'		
Lime	3940'	4004'		
Lime	4004'	4050'		
T.D.	4050'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		244'	quick set	175	
		5 1/2"		4027'	Class 'A'	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8		

ACID-FRACTURE, -SHOT, CEMENT-SQUEEZE-RECORD

Amount and kind of material used	Depth interval treated
4000 15% MCA	
1000 BBL Fresh Water Pump	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	69	0	0%	

Disposition of gas (vented, used on lease or sold)	Perforations