

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ~~thirty~~ (90) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE June 30, 1984

OPERATOR Southern States Oil Company API NO. 15-195-21,191 -00-00

ADDRESS P.O. Box 1365 COUNTY Trego

Great Bend, Kansas 67530 FIELD Mulheim

** CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle

PHONE 316/792-2585

PURCHASER Koch Oil Company LEASE Arnold

ADDRESS Box 509 WELL NO. # 2

Russell, Kansas 67665 WELL LOCATION NE NE NW

DRILLING Slawson Drilling Company, Inc. 330 Ft. from North Line and

CONTRACTOR 200 Douglas Building 2310 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 23 TWP 13S RGE 21W.

PLUGGING - WELL PLAT (Office Use Only)

CONTRACTOR - KCC ✓

ADDRESS - KGS ✓

TOTAL DEPTH 3920 PBTD SWD/REP

SPUD DATE 4/13/83 DATE COMPLETED 4/22/83 PLG.

ELEV: GR 2227 DF 2231 KB 2233

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-107714.

Amount of surface pipe set and cemented 315' DV Tool Used? No Port collar set @ 1522'.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies

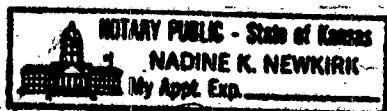
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of August

19 83.



Nadine K. Newkirk (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1985

RECEIVED STATE CORPORATION COMMISSION

AUG 03 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG				
0' to 958' Sand & Shale				
958' to 1606' Sand & Shale & Lime				
1606' to 3480' Lime & Shale				
3480' to 3540' KC. A & B				
3540' to 3565' K.C. C				
3565' to 3825' Lansing-Lime & Shale				
3825' to 3857' Shale & Lime				
3857' to 3903' Lime & Shale				
3903' to 3920' Arbuckle Lime & Shale				
RTD 3920'				
GEOLOGIST REPORT				
Anhydrite	1580-1625			
Topeka	3274	-1041		
Heebner	3479	-1246		
Toronto	3497	-1264		
Lansing Kansas City	3514	-1281		
Base Kansas City	3759	-1526		
Marmaton Chert	3831	-1598		
Conglomerate	3868	-1635		
Reworked Arbuckle	3898	-1665		
Arbuckle	3913	-1680		
RTD	3917	-1684		
DST # 1 3508-3540		DST# 3 3840-3870		
Openings 30-30-30-30		Openings 30-30-30-30		
ISI 262 FSI 165 IFP 96-96 FFP 96-96		ISI 511 FSI 538 IFP 96-96 FFP 110-		
Recovered 80' Mud		Recovered 125' mud, no show.		
DST # 2 3540-3565		DST # 4 3903-3920		
Openings 45-30-30-30		Openings 60-30-60-30		
ISI 69 FSI 55 IFP 55-55 FFP 55-55		ISI 1132 FSI 1104 IFP 55-96 FFP 96		
Recovered 15' mud.		124. Recovered 200' gassy mud cut oil.		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	315'	Halliburton	200	60/40 poz. 2% gel, 3%cc
Production	7-7/8"	5-1/2"	14#	3914'	Halliburton	150	60/40 poz, 10% sal .75 CFR-2, 2%gel
							300 gal. mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3910-14

Size	Setting depth	Packer set at
2"	3913'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons 15% mud acid	Open hole
750 gallons 20% NE + 1,000 gallons Mod 303, 20% hydrachloric and 10% acetic.	3910-14
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
5/4/83	Pumping
Gravity	
RATE OF PRODUCTION PER 24 HOURS	OH 10 Gas bbls. 111.1 Water % 20 Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations