

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5140 EXPIRATION DATE 6-30-82

OPERATOR Frontier Oil Company API NO. 15-195-20,976-00-00

ADDRESS 1720 KSB Bldg. COUNTY Trego

Wichita, KS 67202 FIELD Muhlheim Ext (1/8 E)

** CONTACT PERSON Jean Stocks PROD. FORMATION BKC

PHONE 316-263-1202

PURCHASER Koch Company LEASE Kuhn Trust

ADDRESS Box 2256 WELL NO. 2

Wichita, KS 67201 WELL LOCATION C NW NE

DRILLING Red Tiger Drilling Company 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 1720 KSB Bldg. 660 Ft. from West Line of

Wichita, KS 67202 the NE (Qtr.) SEC23 TWP 13SRGE 21W.

PLUGGING n/a

CONTRACTOR CONTRACTOR ADDRESS

Wichita, KS 67202

WELL PLAT (Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 3944' PBD n/a

SPUD DATE 4/1/82 DATE COMPLETED 5/17/82

ELEV: GR 2237 DF 2240 KB 2242

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 107,818-C

(c-18,301) FO

Amount of surface pipe set and cemented 290.03' DX Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION THE OIL AND GAS INDUSTRY AUG 23 1982 CONSERVATION DIVISION Wichita, Kansas

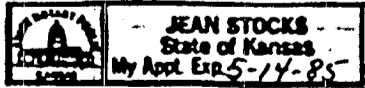
A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle (Name) June 21st day of 1982

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of June 1982



Jean Stocks (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5/14/85

RECEIVED STATE CORPORATION COMMISSION THE OIL AND GAS INDUSTRY AUG 17 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
OPERATOR

Frontier Oil Company

LEASE Kuhn Trust #2

ACO-1 WELL HISTORY
SEC23 TWP.13S RGE.21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	305		
Shale & Sand	305	1580	Anhydrite	1580 (+ 622)
Anhydrite	1580	1626	Brownville	2984 (- 742)
Shale	1625	2220	Tarkio	3084 (- 841)
Shale & Red Bed	2220	2550	Howard	3266 (-1024)
Shale	2550	2675	Tioeja	3293 (-1051)
Shale & Lime Streaks	2675	2825	Heebner	3499 (-1257)
Shale & Lime	2825	3108	Toronto	3521 (-1279)
Shale & Lime Streaks	3108	3220	Lansing	3537 (-1995)
Lime & Shale	3220	3325	Base KC	3782 (-1540)
Lime	3325	3845	Marmaton	3852 (-1610)
Chert	3845	3885	Conglomerate	3886 (-1644)
Lime	3885	3898	Sand	3940 (-1702)
Chert	3898	3919	RID	
Lime	3919	3944		
RID		3944		
DST #1 60-30. Rec. 40' M. IF 102-102 ISI 593.	3496	3620		
DST #2 60-30. Rec. 55' WM. IF 41-62 ISI 654	3620	3670		
DST #3 60-30. Rec. 30' M. IF 41-61 ISI 817.	3670	3800		
DST #4 60-30-60-30. Rec 800' OCM. IF 327-327 FF 368-389 ISI 1203 FSI 1142	3800	3885		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	297'	Common	175	2% Gel., 3% C.C.
Production	7-7/8"	4 1/2"	10.5#	3943'	Common	200	10% Salt
FO Tool	7-7/8"	4 1/2"	10.5#	1608'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	DP's	3882-88

Size	Setting depth	Packer set at
2-3/8"	3906'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal., 15% INS	3882-88
5000 Gal., 15% Stabilized Gel. Acid	3882-88

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-17-82	Pumping	-0-

Rate of production per 24 hours	Oil	Gas	Water	Gas-oil ratio
	35 bbl.	-0-	15% 6 MCF	-0- CFPS

Disposition of gas treated, used on lease or sold: n/a

Perforations 3882-88