

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5465 EXPIRATION DATE 6-30-83

OPERATOR J. B. Collins API NO. 15-195-21,097-00-00

ADDRESS 1007 Cody Ave. Suite Hays, KS 67601 COUNTY Trego FIELD _____

** CONTACT PERSON Gloria Brown PHONE 913-628-1046 PROD. FORMATION _____

PURCHASER _____ LEASE Locker

ADDRESS _____ WELL NO. 3

DRILLING Contractor Dreiling Oil, Inc. WELL LOCATION C NW NW

CONTRACTOR ADDRESS Rt. #1 660 Ft. from West Line and

Victoria, KS 67671 660 Ft. from North Line of

the NW (Qtr.) SEC 28 TWP 13 RGE 21 (W).

PLUGGING Contractor Dreiling Oil, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Rt. #1 Victoria, KS 67671

TOTAL DEPTH 4145' PBTD _____

SPUD DATE 10-16-82 DATE COMPLETED 10-26-82

ELEV: GR 2347' DF 2349' KB 2352'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 207' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

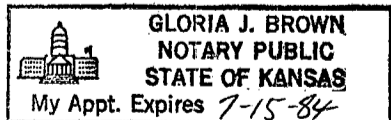
A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 1982.



MY COMMISSION EXPIRES: 7-15-84

Gloria Brown
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 12 1982
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR J. B. Collins

LEASE Locker

SEC. 28 TWP. 13 RGE. 21

WELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Post Rock & Clay	0'	115'		
Shale	115'	212'		
Shale	212'	1170'		
Sand	1170'	1210'		
Sand	1210'	1460'		
Red Bed & Shale	1460'	1682'		
Shale	1682'	1742'		
Anhy.	1742'	1788'		
Shale	1788'	1917'		
Shale	1917'	2417'		
Lime & Shale	2417'	2559'		
Lime & Shale Streaks	2559'	2805'		
Lime & Shale	2805'	3015'		
Shale & Lime	3015'	3230'		
Shale & Lime	3230'	3433'		
Lime	3433'	3560'		
Lime	3560'	3688'		
Lime	3688'	3794'		
Lime	3794'	3908'		
Lime	3908'	3988'		
Lime	3988'	4075'		
Lime	4075'	4135'		
Lime	4135'	4145'		
T.D.	4145'			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		207'	quick-set	140	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	