`APRIDAUIT	OF	COMPLETION	MACH
. APPIDAYII	Ur.	COURTDITION	r Orra

the well, regar	Building, dless of h . Type an mingling,	Wichita, ow the we d complet salt wate	Kansas ell was c te ALL se er dispos	67202, wi ompleted ctions. al and in	ithin <u>te</u> Circl Applica njection	n days e one: itions	after t Oil, g must be Attac	the completion of gas, dry, SWD, filed for dual the wireline logs		
OPERATOR J. B. Collins										
ADDRESS 1007 Cody Ave. Suite A										
Hays, KS 67601				FIELD KIGA, SO						
**CONTACT PERSO	_N Glori	a Brown		,	PROD.	FORMA	TION			
	HONE 913-6				LEASE Locker					
PURCHASER			*		WELL NO. 1					
ADDRESS		·			•					
				•				ast Line and		
DRILLING Dr	eiling Oi	l, Inc.				 ·				
CONTRACTOR ADDRESS Rt	. #1			· · · · · · · · · · · · · · · · · · ·			-,-	South Line of		
Vi	ctoria, K	S 67671			the _	SE	C. 20 1	WP. 13 RCE. 21 W		
PLUGGING							T	WELL PLAT		
CONTRACTOR ADDRESS				· ·						
ADDIGOS				,		•		KCC		
momar Depart Al	10'	no m	```	**************************************	}		28-+	KGS MISC		
TOTAL DEPTH 41					-		1-1	(Office Use)		
SPUD DATE 12 ELEV: GR 23		2335°	KB 2	<u>2-30-81</u>						
DRILLED WITH (C			CASING	RECORD	(New)	′ (Used) casing	3 •		
Purpose of string	Size hole drilled	Size casing set	-		Type ce	ment	Socks	Type and percent additives		
Surface pipe	121	8 5/8'		208'	common	anick	set 15	8 units n quickset		
Production	7 7/8	5 1/2'		4108'		quick	15	8% salt		
	, ,,,	3 1/2		4100	common			2% ge1		
	,									
	1	<u></u>				252528	1			
Top, ft.	LINER RECO	Sacks c	ement	Shots	per ft.		ATION REC	Depth interval		
	:									
Size 19	TUBING RECO	Packer	set of		<u>:</u>	+	*			
		ACID, FRACT		CEMENT SQ	UEEZE REC	ORD		Dog: IN PLEASED		
			. Type of		. <u></u>			E CUBBURATION COMMISSION		
ر المراجع المر المراجع المراجع			<u> </u>		No. of the last of	e 🍂 i zwe		FEB - 8 1987		
	: 				···			CONSERVATION DIVISION		
Date of first production		Produci	ng method (flo	wing, pumping,	gas lift, etc.)	Gr	avity	Wichita. Kansak		
RATE OF PRODUCTION	Oii		Gas		Water		, -	So Charles To		
PER 24 MOURS Disposition of gas (ventor	I, used on lease or		bis.		MCF Pe	% rforati	bbis.	ELECTIVE COUNTY OF COMPANY		
	nessed ini	tial test	by the	Commission	on is re		s concer	ning this Antor-		

Name of lowest fresh water	producing stratum	Depth
Estimated height of cement	behind Surface Pipe 208'	•

WELL LOG

DV_USED?.

Pormation Description, Contents, etc.	Тор	Bottom	Name	Depth
Top soil, rock & sand	01.1	80'		
Shale	80'	213'	,	
Shale & Sand	213'	420.	4.	
Shale	420'	1320'		
Shale & Sand	1320'	1721'		
Anhy.	1721'	1767'		
Shale -	1767'	1910'		
Shale	1910'	2410'		
Lime	2410'	2620'		
Lime & Shale	2620'	2810'	1	•
Lime	2810'	3044'		
Lime & Shale Streaks	3044'	3240'		•
Shale & Lime	3240'	3420'		
Lime }	3420'	3500'		
Lime & Shale	3500'	3555'		
Lime & Shale	3555'	3664'		
Lime	3664'	3725'		
Lime	3725'	3727'		
Lime	3727'	3755'		
Lime	3755'	3820'		
Lime	3820'	3912'		
Lime	3912'	4032	i	
Lime	4032'	4110'		
T.D.	4110'	4110		•
1.10.	4110			
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AFFIDAVIT

STATE OF	KANSAS	_, COUNTY OF	* * *	ELLIS	ss	,	
John B. Co	llins	OF LAWFUL	AGE, BEIN	G FIRST	DULY SWORN	UPON HIS	OATH,
DEPOSES THAT HE	IsOwner		_ (F,OF) (C	OF)B	-J Oil Comp	any	
OPERATOR OF THE	Locker		LEASE,	AND IS	DULY AUTHOR	IZED TO M	IAKE
THIS AFFIDAVIT F	OR AND ON THE BEH	ALF OF SAID	OPERATOR,	THAT W	ELL NO. 1		ON
SAID LEASE HAS B	BEEN COMPLETED AS	OF THE	DAY OF		, 19	9, A	ND THAT
ALL INFORMATION	ENTERED HEREIN WI	TH-RESPECT-T	O-SAID WE	ELL IS-T	RUE-AND-COR	REGT.	
FURTHER AFFIANT	SAITH NOT. THIS	EWIS .		~		i N	10.
SUBSCRIBED AND S	WORN BEFORE ME TH	ıs 30th		(S) Augus	t st	19	<i>lls</i> 100 1
MY COMMESSION EX		LORIA J. BROWN NOTARY PUBLIC TATE OF KANSAS		<u> </u>	LOSIA (POENE!) Manuseia:
MY COMMISSION EX	b	, 100 July 19			CONS	ERVATION DI lichita. Kansi	VISION