SIDE ONE

F	mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of hattach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential. Applications must be made on dual completion, of injection and temporarily abandoned wells.	now the well was completed. mation is to be held confidential. n Side One will be of public
С	Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	rical log, sonic log, gamma ray CC# (316) 263-3238.
	LICENSE # 5465 EXPIRATION DATE	<u>June 30, 1983</u>
	OPERATOR J. B. Collins	API NO. 15-195-21,064 -00-00
	ADDRESS 1007 Cody Ave. Suite A	COUNTY Trego
	Hays, KS 67601	FIELD
	** CONTACT PERSON Gloria Brown PHONE 913-628-1046	PROD. FORMATION
		Toolson
	PURCHASER	LEASE Locker
	ADDRESS	WELL NO. 2
	DRILLING Dreiling Oil, Inc.	WELL LOCATION SE NE NW
	CONTRACTOR	330 Ft. from East Line and
	ADDRESS Rt. #1	990 Ft. from North Line of
	Victoria, KS 67671	the NW (Qtr.) SEC 28 TWP 13 RGE 21
	PLUGGING CONTRACTOR	WELL PLAT (Office Use Only
	ADDRESS	. KCC
		KGS
	TOTAL DEPTH 4098' PBTD	φ' SWD/REP PLG.
E	SPUD DATE 7-30-82 DATE COMPLETED 8-5-82	28
	ELEV: GR 2030' DF 2032' KB 2035'	
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 216'	DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 011, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE STATUTES, RULES AND REGULATION OF THE STATUTES AND REGULATION OF THE STATUTES AND REGULATION OF THE STATUTES, RULES AND REGULATION OF THE STATUTES.	ONS PROMULGATED TO REGULATE THE OIL
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	$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$	
	John B. Collins, be	ing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the contributions and allegations contained therein are	ntents of the foregoing Affidavit. true and correct.
		166- B/211
		(Name)
	SUBSCRIBED AND SWORN TO BEFORE ME this 30th	
	NOTARY PUBLIC	DION OF THE CHANGE
	My Appt. Expires 7-15-84	Dioris Proteins
1	MY COMMISSION EXPIRES:	(NOTES PUBLICA
	•	CONSERVATION O 196: 09-20-82
:	** The person who can be reached by phone regarding a information.	CONSERVATION DISSON OQ-20-82-

LEASE Locker

ACO-1 WELL HISTORY
SEC. 28 TWP. 13 RGE.21
NO. 2

F 11. Show all important so cluding depth interval	L IN WELL nes of porosity on tested, cushlon us	d contents the	reof; cored inte	rvals, and all d	rill-stom to	ests, in-				HERS, LOGS RI INFORMATION	
	N DESCRIPTION, C			ТОР		MOTT	1810	IN MAME	. (DEPTH .	سية: ثميل
Post Rock Post Rock Shale Shale Shale Sand Shale Anhy. Shale		the stage of the s	ر مناسب مناسب المناسب ا	0' 44' 60' 218' 965' 1179' 1399' 1686' 1708'	21 90 11 13 168 170	99' 36' 08' 35!	ZY.	AF Compa	E.E.V.E.	DEPTH.	क कु र
Shale & I Shale & I Shale & I Shale & I Lime Lime Lime Lime Lime Lime Lime Lime	Lime Lime Lime			2228' 2400' 2712' 2936' 3185' 3400' 3515' 3642' 3715' 3730' 3818' 3923' 4015' 4098'	240 277 293 318 340 357 364 377 373 383	00' 12' 36' 35' 00' 15' 42' 15' 30' 18' 23'					
		تكريات مسترسية		-	in the second seco					شويانين تند الرائي	
Report of all string	s set — surfoce.	intermediate.	production, el	c. CASING	RECORD	(Ne	M	r (Use	· d)		,
Purpose of string	Size hole drilled	Size casing set			· · · · · · · · · · · · · · · · · · ·	coment		Sacks		e and percent	
Surface Pipe	12 1/4"	8 5/8"		216'	quick	r-set		150	7 u Quic	nits kset	
A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1											
LINER RECORD Top, ft. Bottom, ft. Sacks cament								Size & type Depth into			
	·								_		
Size Setting dapth Packer set at									- 53-33		
		ACID, FRAC	TURE, SHOT,	CEMENT SC	QUEEZE	ECORD					
4		<u> </u>				Depth interval treated					
						,					
\.										,	<i>,</i>
Date of first production		Produc	ing method (flo	wing, pumping,	gas lift, et	c.)		Grav	ity		
Estimated Production -I Disposition of gas (venter			Gos obin.		MCF P	" % erfora	t i on	bbis.	Gas-oil rati		FPB