

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR J. B. Collins OJ # 5465

API NO. 15-195-21,049-00-00

ADDRESS 1007 Cody Ave. Suite A

COUNTY Trego

Hays, KS 67601

FIELD R16A 50 w.c.

\*\*CONTACT PERSON Gloria Brown

PROD. FORMATION

PHONE 913-628-1046

LEASE Sauer

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW NW NE

DRILLING Contractor Dreiling Oil, Inc.

990 Ft. from North Line and

CONTRACTOR ADDRESS Rt. #1

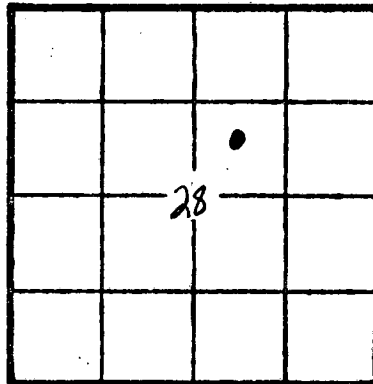
330 Ft. from West Line of

Victoria, KS 67671

the SEC. 28 TWP. 13 RGE. 21 W

PLUGGING CONTRACTOR ADDRESS

WELL FLAT



KCC 
KGS 
(Office Use)

TOTAL DEPTH 4080' PBD

SPUD DATE 7-9-82 DATE COMPLETED 7-16-82

ELEV: GR 2278' DF 2280' KB 2283'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 217' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I.

John B. Collins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR) (OF) B-J Oil Company

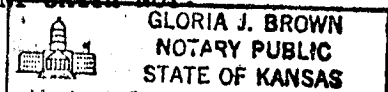
OPERATOR OF THE Sauer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF August, 19 82

(S) John B. Collins

RECEIVED SEP 1 1982 NOTARIAL PUBLIC

MY COMMISSION EXPIRES: 7-15-84

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the conservation division is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0'	222'	RECEIVED STATE GEOLOGICAL SURVEY DIVISION OF MINERAL RESOURCES 265 J 405	
Shale	222'	261'		
Shale	261'	1189'		
Sand & Shale	1189'	1664'		
Anhy.	1664'	1706'		
Anhy.	1706'	1711'		
Shale	1711'	2287'		
Shale & Lime	2287'	2465'		
Shale & Lime	2465'	2737'		
Shale & Lime	2737'	2910'		
Shale	2910'	3178'		
Lime & Shale	3178'	3375'		
Lime	3375'	3494'		
Lime	3494'	3634'		
Lime	3634'	3710'		
Lime	3710'	3767'		
Lime	3767'	3873'		
Lime	3873'	3977'		
Lime	3977'	4060'		
Lime	4060'	4080'		
T.D.	4080'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/2"	8 5/8"		217'	common	150	
		5 1/2"		4077'	common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPD
Disposition of gas (vented, used on lease or sold)	Perforations	