

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9756  
name TJD Oil Co.  
address P. O. Box 127  
Victoria, KS 67671  
City State Zip

Operator Contact Person Todd Dreiling  
Phone 625-8384

Contractor: license # 5145  
name Dreiling Oil, Inc.

Wellsite Geologist Larry Gray  
Phone 316 838-7295

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8-1-85 8-7-85 8-7-85  
Start Date Date Reached TD Completion Date

4025' PBD  
Total Depth

Amount of Surface Pipe Set and Cemented at 221' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Intermediate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO: 15- 195-21,741-00-00

County Trego

C E/2 NW NE Sec 28 Twp 13 Rge 21 X W

4620' Ft North from Southeast Corner of Secti  
1650' Ft West from Southeast Corner of Secti  
(Note: locate well in section plat below)

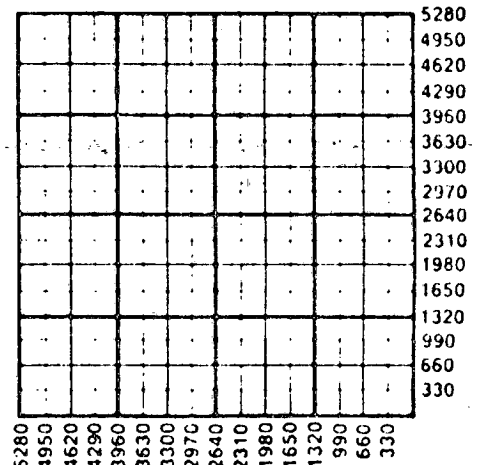
Lease Name Sauer Well# 2

Field Name

Producing Formation

Elevation: Ground 2263' KB 2268'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd J. Dreiling  
Title Operator Date 9-6-85

Subscribed and sworn to before me this 6th day of September 19 85

Notary Public Patty Dreiling  
Notary Commission Expires 8-30-86



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution:  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION

SEP 9 1985  
09-09-85

REC-88 IND. B. REC. 210

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description
[ ] Log [ ] Sample

Name Top Bottom

D.S.T. #1 3639' to 3700'
Rec. 10' mud
61' Anchor
30-30-30-30
IF 23-23 FF 28-28
ISI 576 FSI 489

D.S.T. #2 3956' to 3985'
Rec. 1550' salt water
29' Anchor
30-45-30-45
IF 206-531 FF 543-669
ISI 857 FSI 798

CASING RECORD [ ] new [ ] used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Row 1: Surface, 12 1/4", 8 5/8", 221', common, 150.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth.

TUBING RECORD size set at packer at

Liner Run [ ] Yes [ ] No

Date of First Production Producing method [ ] flowing [ ] pumping [ ] gas lift [ ] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: [ ] vented [ ] open hole [ ] perforation
[ ] sold [ ] other (specify)
[ ] used on lease

EMERGENCY
Dually Completed
Commingled