

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE 6/30/83
OPERATOR Southern States Oil Company API NO. 15-195-21,175-00-00
ADDRESS P.O. Box 1365 COUNTY Trego
Great Bend, Kansas 67530 FIELD Riga NE
** CONTACT PERSON Claude Blakesley PROD. FORMATION Marmaton, LKC, Toronto
PHONE 316/792-2585
PURCHASER Koch Oil Company LEASE Cox
ADDRESS Box 2256 WELL NO. 3
Wichita, Kansas 67201 WELL LOCATION SW SW NW
DRILLING Red Tiger Drilling Company 330 Ft. from South Line and
CONTRACTOR 330 Ft. from West Line of
ADDRESS 1720 KSB Building the NW (Qtr.) SEC 10 TWP 13 S RGE 21 W.
Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3908' PBTD
SPUD DATE 2-28-83 DATE COMPLETED 3-8-83
ELEV: GR 2182 DF 2185 KB 2187

DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11785-19,693

Amount of surface pipe set and cemented 291' DV Tool Used? None Port collar @ 1474.29
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

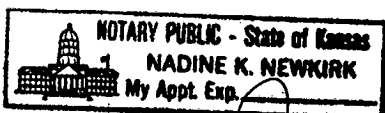
A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of April, 1983.

19 83



(NOTARY) PUBLIC

MY COMMISSION EXPIRES: June 24, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 21 1983 01-21-1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Southern States Oil LEASE Cox # 3 SEC.10 TWP.13S RGE.21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	291		
Shale	291	395		
Shale & Sand	395	1030		
Sand	1030	1265		
Shale	1265	1560		
Anhydrite	1560	1606		
Shale	1606	2410		
Shale & Lime	2410	3010		
Lime & Shale	3010	3400		
Lime	3400	3482		
Lime & Shale	3482	3522		
Lime	3522	3847		
Lime & Chert	3847	3908		
RTD		3908		
GEOLOGIST REPORT				
Anhydrite	1560-1506			
Topeka	3250	-1063		
Heebner	3454	-1267		
Toronto	3473	-1286		
Lansing Kansas City	3487	-1300		
Base Kansas City	3736	-1549		
Marmaton Chert	3804	-1617		
Conglomerate	3859	-1672		
Arbuckle	3896	-1709		
RTD	3908	-1721		
DST# 1 3452-3482			DST# 3 3890-3908	
Openings 30-30-30-30			Openings 60-30-60-30	
ISI 145 FSI 58 IFP 38-38 FFP 38-38			ISI 980 FSI 911 IFP 55-69	
Recovered 10' mud w/few oil specks			FFP 82-96	
DST # 2 3636-3680			Recovered 90' oil cut mud	
Openings 60-30-60-30 ISI 51 FSI 62			*Open hole completion	
IFP 41-41 FFP 51-51			Arbuckle, 13BPH wtr.	
Recovered 15' oil specked mud			Set bridge plug at 3890'.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20#	291'	Common	165sx	2%gel, 3%cc
Production	7-7/8	5-1/2	14#	3898'	Common	150sx	10 Bbl.salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3813-29
TUBING RECORD			4		3717-22
			4		3664-66
Size	Setting depth	Packer set at	4		3522-25
2"	3904'		4		3472-75

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural	3813-29
1250 gallons of 15% Intensified acid	3717-22
1750 gallons of 20% N.E. Acid	3664-66 & 3643-48
1000 gallons of 20% N.E. Acid	3522-25
1000 gallons of 20% N.E. Acid	3472-75

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
March 30, 1983	Pumping	
RATE OF PRODUCTION PER 24 HOURS	OH	Gas
	20 bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
None	% 90	bbls. CFPB
	Perforations	