

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7830 EXPIRATION DATE June 1984

OPERATOR Mecca Petroleum Corporation API NO. 15-195-21,335-00-00

ADDRESS 140 E. 19th Avenue, #500 COUNTY Trego

Denver, Colorado 80203 FIELD Unknown

** CONTACT PERSON Pamela R. Woodwell PROD. FORMATION None
PHONE 303-830-7071 Indicate if new pay.

PURCHASER LEASE Mecca-Kuehl

ADDRESS WELL NO. 1

DRILLING Allen Drilling Company 1980 Ft. from south Line and

CONTRACTOR CONTRACTOR ADDRESS Box 1389 330 Ft. from east Line of

Great Bend, Kansas 67530 the SE (Qtr.) SEC 10 TWP 13 RGE 21 (W).

PLUGGING Allen Drilling Company WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS Box 1389 (Office Use Only)

Great Bend, Kansas 67530

TOTAL DEPTH 3950' PBTB

SPUD DATE 1-6-84 DATE COMPLETED 1-15-84

ELEV: GR 2162' DF 2164' KB 2167'

DRILLED WITH (CABLE) (ROTARY) (A/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 292' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

(Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion

Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pamela R. Woodwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Pamela R. Woodwell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of February, 1984.

MY COMMISSION EXPIRES: 12/12/87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas MAR 02 1984 03-02-1984 MAR 15 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Mecca Petroleum Corp. LEASE NAME Mecca-Kuehl SEC 10 TWP 13 RGE 21 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Un-Available			Log Tops	
			Anhydrite	1529
			Topeka	3198
			Heebner	3427
			Toronto	3445
			Lansing	3463
			B/KC	3708
			Marmaton	3789
			Cherokee	3827
	DST#1 (Toronto-Lansing "A") 3440'-3482' Open hole test, 20-40-60-60 Blow: steady 2" throughout initial open, 1" throughout final open. Recovery: 85' gassy muddy water (40% water) w/oil specks on top of tool. IFP 60-60 ISIP 1186 FFP 80-80 FSIP 1088 DST#2 (Lansing "D-F" zones) 3510'-3556' Open hole test 15-30-45-45 Blow: fair building to blowing off bottom of bucket in 8", continued through test. Recovery: 290' Slightly gas cut muddy salt water, 250' Slightly gas cut salt water, IFP 90-140 ISIP 697 FFP 160-190 FSIP 687 DST#3 (Marmaton) Open hole test, 15-30-45-45 Blow: Good building to strong, off bottom of bucket in 5" on 2nd open. Recovery: 205' muddy water (65% water, 35% mud) IFP 60-80 ISIP 1118 FFP 90-170 FSIP 1059			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

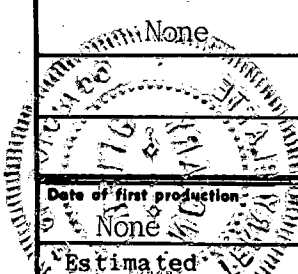
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	299'	60/40 Poz	190 sks	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated
None			

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		
Estimated Production	Oil bbls.	Gas MCF
		Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB



Perforations