

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F xx Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6127 EXPIRATION DATE 6-30-83

OPERATOR Taurus Oil Company API NO. 15-195-21,127-00-00

ADDRESS P.O. Box 981 COUNTY Trego

Hays, Kansas 67601 FIELD WC

\*\* CONTACT PERSON Jeff L. Koron PROD. FORMATION \_\_\_\_\_

PHONE 913-625-1727

PURCHASER \_\_\_\_\_ LEASE Flax 'T' (North)

ADDRESS \_\_\_\_\_ WELL NO. #1-8

WELL LOCATION SW-SE-SE

DRILLING Ranger Drilling Company 990 Ft. from East Line and

CONTRACTOR P.O. Box 856 330 Ft. from South Line of

ADDRESS Hays, Kansas 67601 the SE (Qtr.) SEC 19 TWP 13s RGE 21 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Same \_\_\_\_\_

TOTAL DEPTH 4127' PBTD \_\_\_\_\_

SPUD DATE 1-4-83 DATE COMPLETED 1-13-83

ELEV: GR 2301 DF 2303 KB 2306

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 206' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil~~, ~~Gas~~, ~~Shut-in Gas~~, ~~Dry~~, ~~Disposal~~, ~~Injection~~, ~~Temporarily Abandoned~~, ~~OWW~~, ~~Other~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

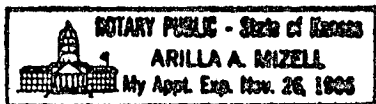
Jeff L. Koron, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jeff L. Koron  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 1983.

MY COMMISSION EXPIRES: \_\_\_\_\_



Arilla A. Mizell  
(NOTARY PUBLIC)

FEB 14 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

WICHITA DIVISION  
Wichita, Kansas

02-14-1983

SIDE TWO

15-~~51~~<sup>195</sup>-21127-00-00

ACO-1 WELL HISTORY (W)

OPERATOR Taurus Oil Company LEASE Flax 'T' (North) SEC.19 TWP.13s RGE.21 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand and Shale	0	1725	Anhydrite	1725'
Anhydrite	1725	1770	Topeka	3496'
Shale	1770	3638	Hebner	3626'
Shale and Lime	3638	3720	Toronto	3644'
Lime and Shale	3720	3863	Lansing	3660'
Shale and Lime	3863	4057	B-KC	3904'
Lime	4057	4127	Pawnee	4001'
RTD.	4127		Cherokee	4056'
			Arbuckle	4102'
			R.T.D.	4127'
DST #1 4027-4077, 30"-45"-30"-45" Rec. 20 ft. mud ISIP 375# FSIP 286#				

RELEASED

FEB 04 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	206'	Common	150 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method—(flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations